

January 15, 2002

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: 1-32-8-18, 7-32-8-18, 8-32-8-18, 9-32-8-18, 11-32-8-18, 12-32-8-18, 13-32-8-18, 14-32-8-18, 15-32-8-18, and 16-32-8-18.

#### Dear Brad:

Enclosed find APD's on the above referenced wells. Please call Brad Mecham at (435) 646-3721 to schedule on-sites. If you have any questions, feel free to give either Brad or myself a call.

Sincerely.

Mandie Crozier
Permit Clerk

mc

enclosures

CEIVED

JAN 17 2002

DIVISION OF OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

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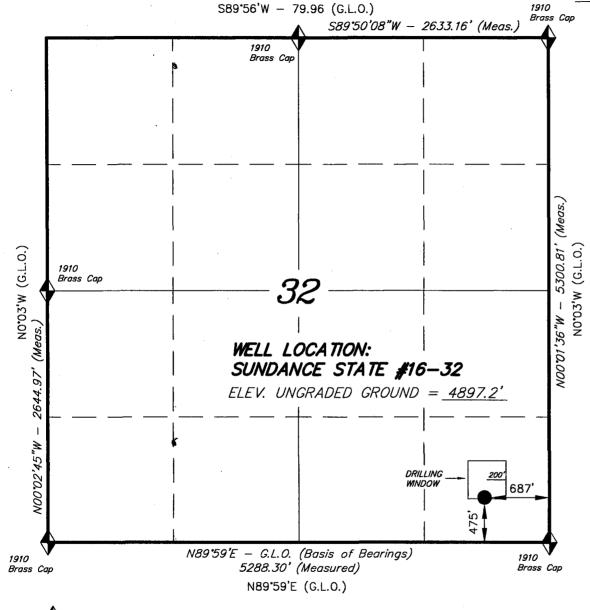
(11/2001)

(See Instructions on Reverse Side)

## T8S, R18E, S.L.B.&M.

WELL LOCATION, SUNDANCE STATE #16-32, LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 OF SECTION 32, T8S, R18E, S.L.B.&M. UINTAH COUNTY, UTAH.

INLAND PRODUCTION COMPANY



igoplus = section corners located

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

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STACY W.

### TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 11-23-01	DRAWN BY: J.R.S.
NOTES:	FILE #

#### INLAND PRODUCTION COMPANY SUNDANCE 16-32-8-18 SE/SE SECTION 32, T8S, R18E UINTAH COUNTY, UTAH

#### TEN POINT DRILLING PROGRAM

#### 1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

#### 2. <u>ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS</u>:

Uinta 0 – 1700' Green River 1700' Wasatch 6500'

#### 3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1700' - 6500' - Oil

#### 4. **PROPOSED CASING PROGRAM:**

Surface Casing: 8-5/8" J-55 24# w/ST&C collars; set at 290' (New) Production Casing:5-1/2" J-55, 15.5# w/LT&C collars; set at TD (New or used, inspected).

#### 5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operator's minimum specifications for pressure control equipment are as follows:

An <u>8" Series 900 Annular</u> Bag type BOP and an 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to Exhibit C for a diagram of BOP equipment that will be used on this well.

#### 6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

The well will be drilled with air mist system to 3200', then from 3200' +/- to TD a fresh water/polymer system will be utilized. If necessary, to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. This fresh water system typically will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride nor chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

#### AIR DRILLING

In the event that the proposed location is to be "Air Drilled", Inland requests a variance to regulations requiring a straight run blooie line. Inland proposes that the flowline will contain two (2) 90-degree turns. Inland also requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. Inland requests authorization to ignite as needed, and the flowline at 80'.

Inland Production Company requests that the spark arrest, exhaust, or water cooled exhaust be waived under the Special Drilling Operations of Onshore Order #2.

Ten Point Well Program & Thirteen Point Well Program Page 2 of 7

**MUD PROGRAM** 

MUD TYPE

Surface – 3200'

fresh water or air/mist system

3200' - TD'

fresh water system

From surface to  $\pm$  3200 feet will be drilled with either fresh water or an air/mist system, depending on the drilling contractor's preference. From about 3200 feet, or in the case of the air/mist system when hole conditions dictate, to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCL substitute additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite. No chromate additives will be used in the mud system.

#### 7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

#### 8. TESTING, LOGGING AND CORING PROGRAMS:

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 290' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

#### 9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered; or that any other abnormal hazards such as H2S will be encountered in this area.

#### 10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence the first quarter of 2002, and take approximately seven (7) days from spud to rig release.

Ten Point Well Program & Thirteen Point Well Program Page 3 of 7

#### INLAND PRODUCTION COMPANY SUNDANCE 16-32-8-18 SE/SE SECTION 32, T8S, R18E UINTAH COUNTY, UTAH

#### THIRTEEN POINT SURFACE PROGRAM

#### 1. **EXISTING ROADS**

See attached Topographic Map "A"

To reach Inland Production Company well location site Sundance 16-32-8-18 located in the SE¼ SE¼ Section 32, T8S, R18E, S.L.B. & M., Uintah County, Utah:

Proceed in a southwesterly direction out of Myton, Utah along Highway 40 approximately 1.6 miles to the junction of this highway and Utah State Highway 53; proceed southeasterly along Utah State Highway 53 approximately 13.8 miles to its junction with an existing road to the north; proceed northerly 0.3 miles to its junction with an existing road to the east; proceed northeasterly approximately 6.3 miles to its junction with the beginning of the proposed access road; proceed southeasterly along the proposed access road approximately 1,710' to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

#### 2. PLANNED ACCESS ROAD

Approximately 1,710' ± of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

Ten Point Well Program & Thirteen Point Well Program Page 4 of 7

#### 3. LOCATION OF EXISTING WELLS

Refer to **EXHIBIT B**.

#### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

#### 5. LOCATION AND TYPE OF WATER SUPPLY

Fresh water purchased from the Johnson Water District will be used for drilling. A temporary poly pipeline may be used for water transportation from our existing supply line from Johnson Water District, or trucked from Inland Production Company's injection facilities — **EXHIBIT A**.

There will be no water well drilled at this site.

#### 6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

#### 7. METHODS FOR HANDLING WASTE DISPOSAL

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined in storage tanks. Inland requests temporary approval to transfer the produced water to Inland's nearby waterflood, for reinjection into the waterflood reservoirs via existing approved injection wells. Within 90 days of

first production, a water analysis will be submitted to the Authorized Officer along with an application for approval of this, as a permanent disposal method.

#### 8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

#### 9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

#### **Fencing Requirements**

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

#### 10. PLANS FOR RESTORATION OF SURFACE:

#### a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

#### b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

#### 11. SURFACE OWNERSHIP: State of Utah

#### 12. OTHER ADDITIONAL INFORMATION:

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Cultural Resource Survey is enclosed.

#### **Additional Surface Stipulations**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

#### Hazardous Material Declaration

Inland Production Company guarantees that during the drilling and completion of the Sundance 16-32-8-18, Inland will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Inland also guarantees that during the drilling and completion of the Sundance 16-32-8-18 Inland will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

#### 13. LESSEE'S OR OPERATOR'S REPRENSENTATIVE AND CERTIFICATION:

Representative

Name:

**Brad Mecham** 

Address:

**Inland Production Company** 

Route 3, Box 3630

Myton, UT 84052

Telephone:

(435) 646-3721

Ten Point Well Program & Thirteen Point Well Program Page 7 of 7

#### Certification

Please be advised that INLAND RESOURCES, INC. is considered to be the operator of well #16-32-8-18, SE/SE Section 32, T8S, R18E, LEASE #ML-22058, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4471291.

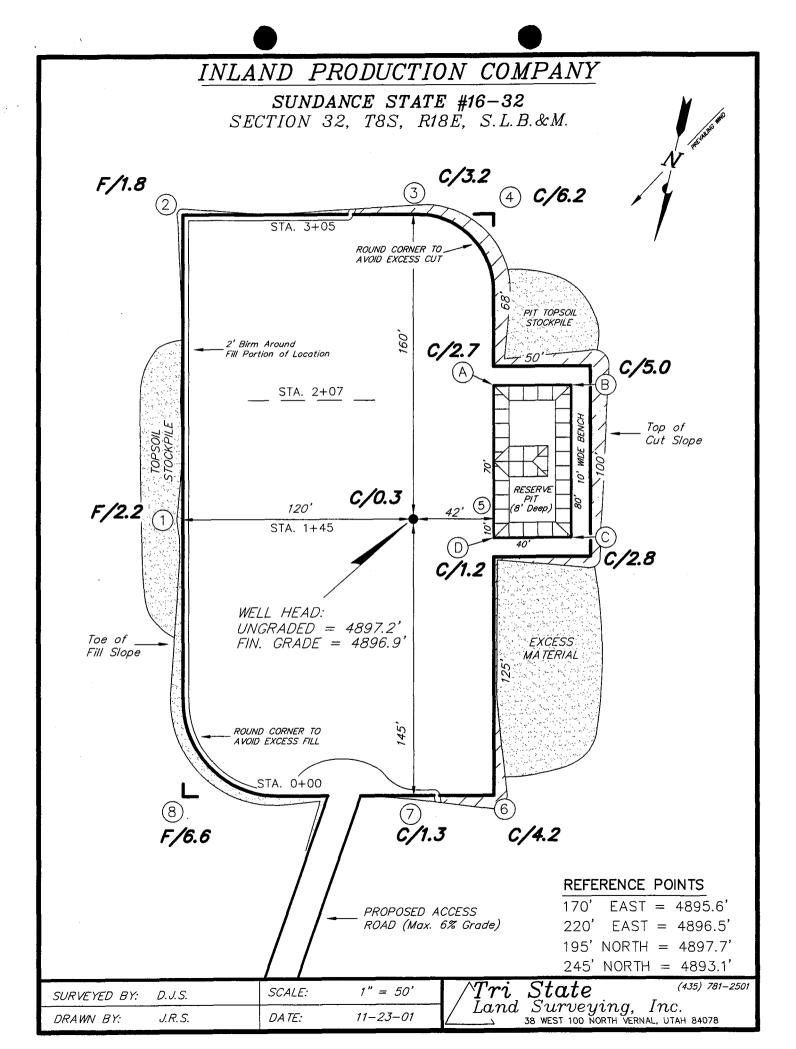
I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

Date

Mandie Crozier

Permit Clerk

**Inland Production Company** 



### INLAND PRODUCTION COMPANY CROSS SECTIONS SUNDANCE STATE #16-32 20, 11 STA. 3+05 1" = 50'20, STA. 2+07 1" = 50'EXISTING FINISHED GRADE GRADE WELL HOLE 20, 11 1" = 50'STA. 1+45 20, Н 1" = 50'STA. 0+00 ESTIMATED EARTHWORK QUANTITIES (Expressed in Cubic Yards) **TOPSOIL** ITEM CUT FILL **EXCESS** NOTE: UNLESS OTHERWISE NOTED Topsoil is not included in Pad Cut 2,160 1,760 400 PAD ALL CUT/FILL SLOPES ARE PIT 640 640 0 AT 1.5:1. 2,800 1,760 1,010 1,040 TOTALS (435) 781-2501 $\forall Tri$ 1" = 50'SCALE: SURVEYED BY: D. J. S.

11-23-01

DATE:

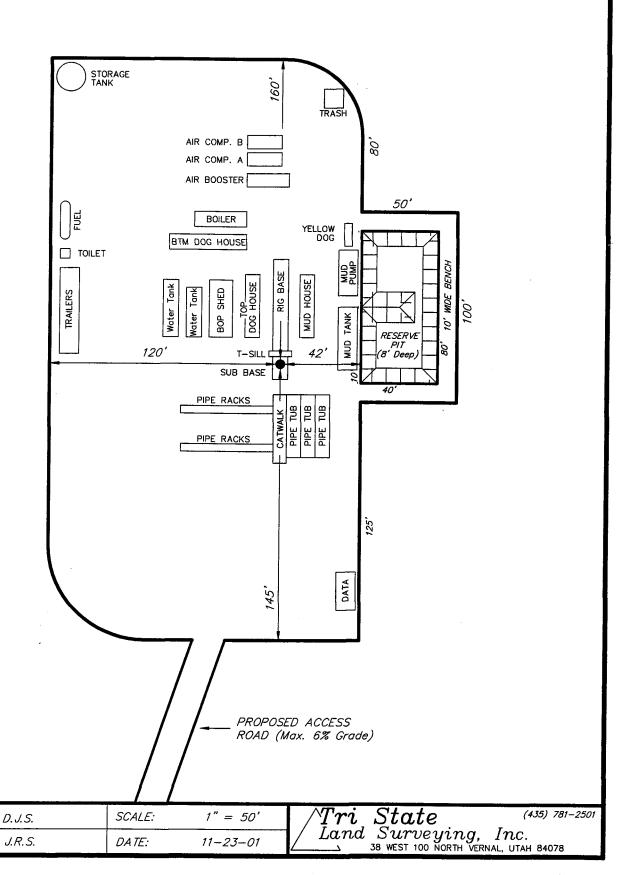
J.R.S.

DRAWN BY:

Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

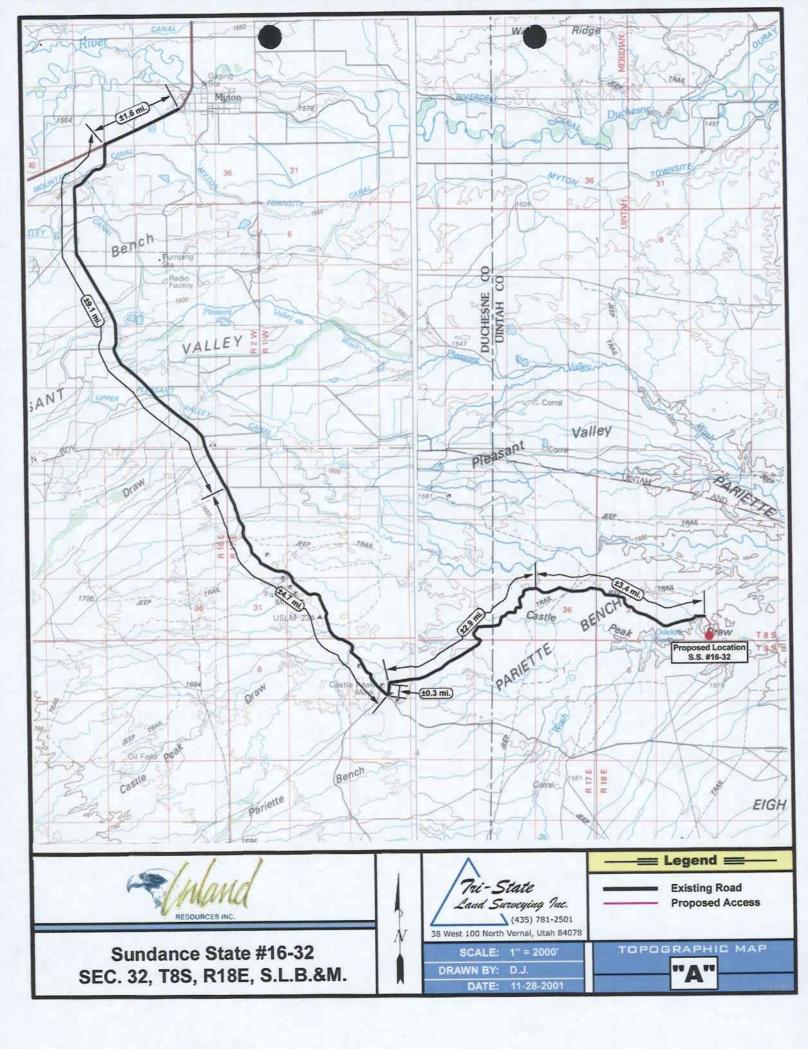
## INLAND PRODUCTION COMPANY

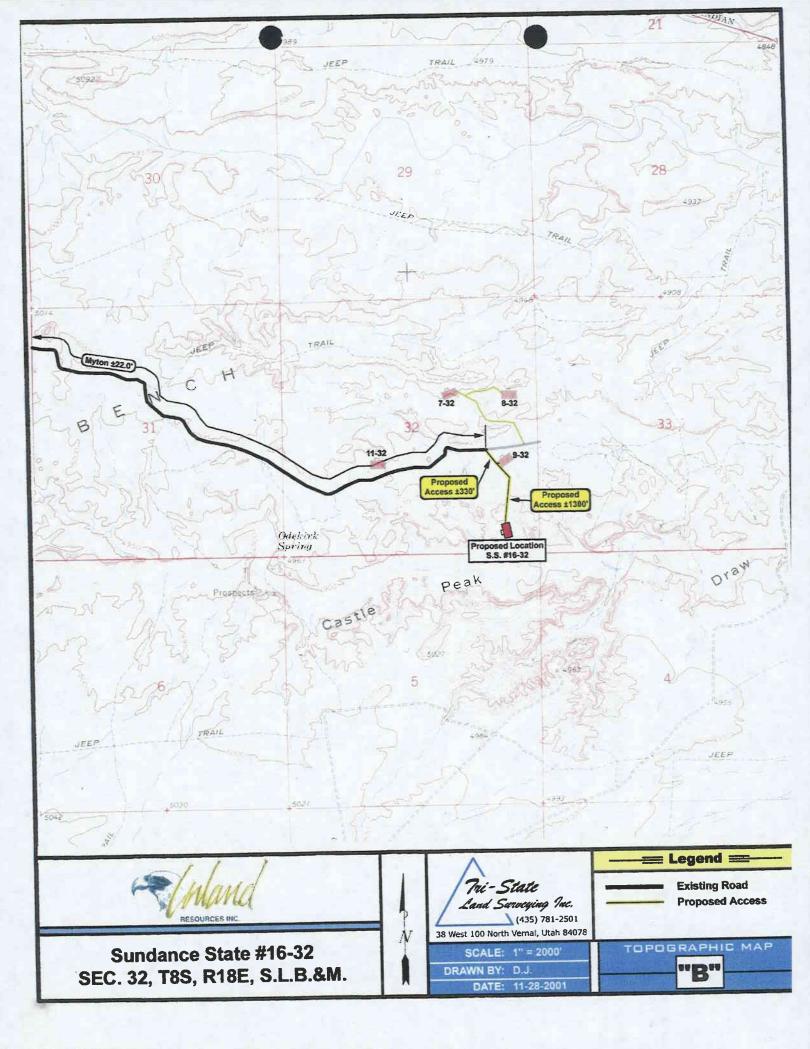
# TYPICAL RIG LAYOUT SUNDANCE STATE #16-32

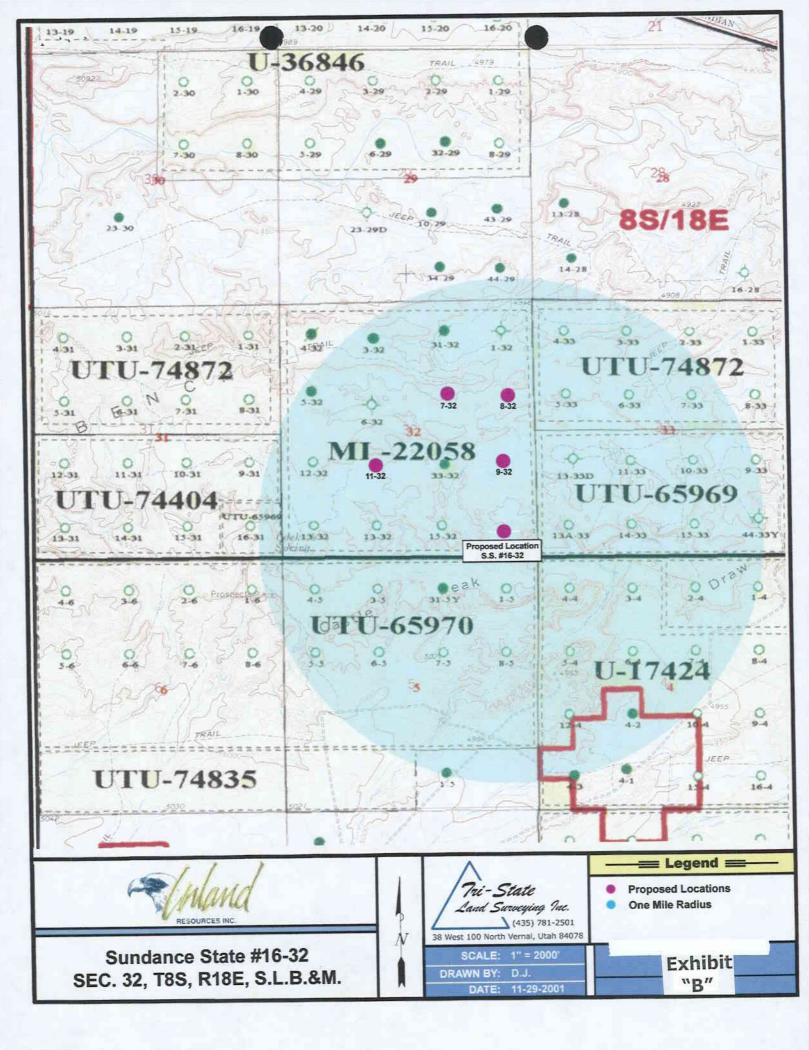


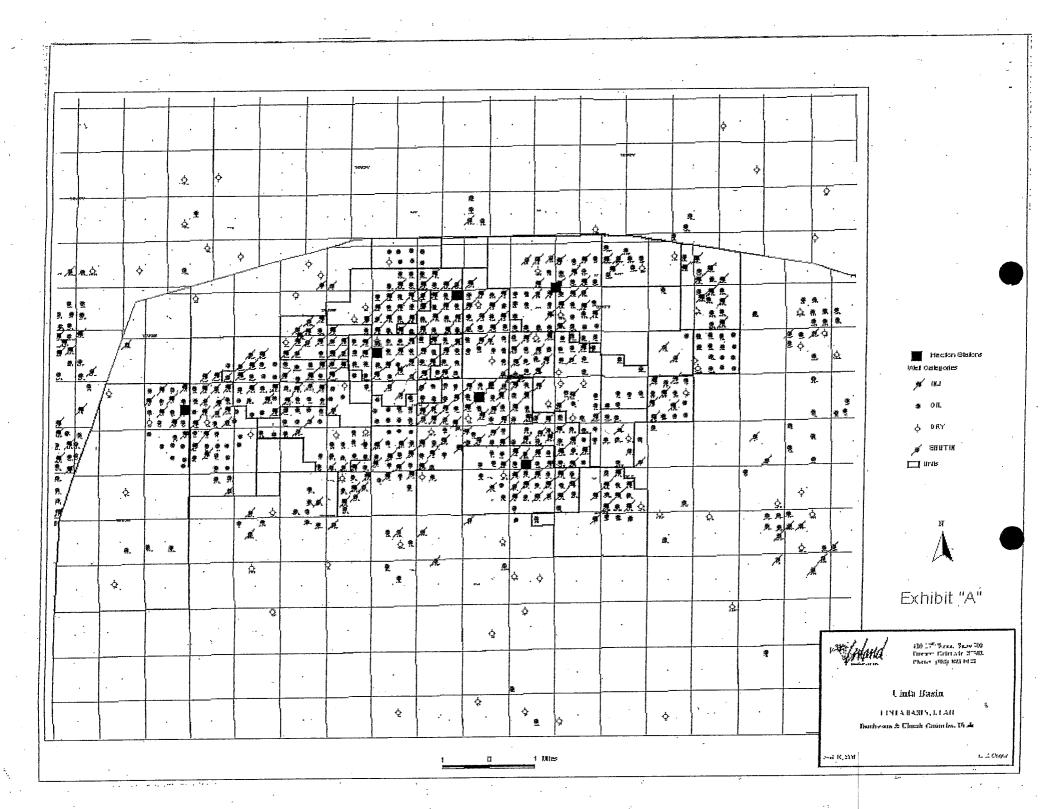
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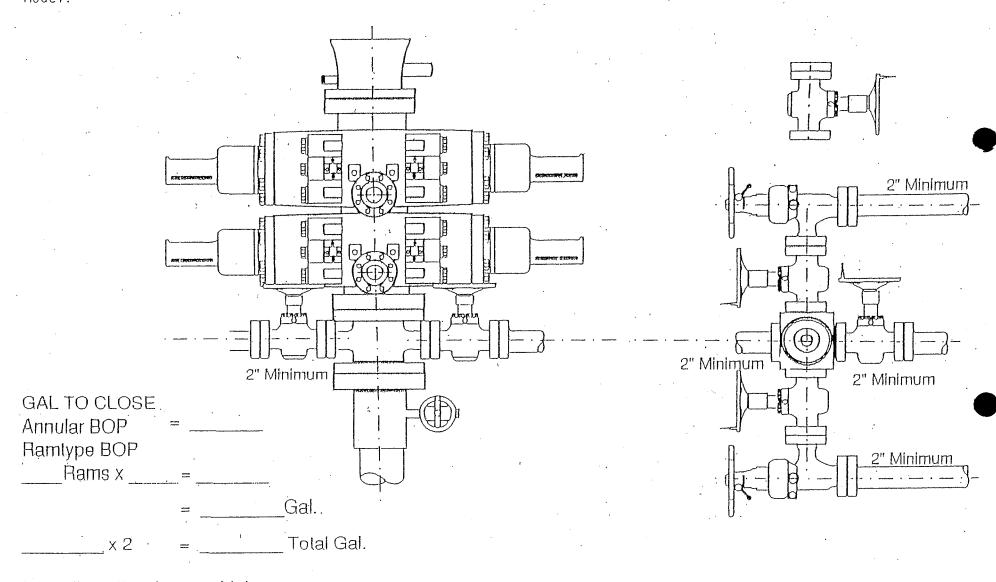


RAM TYPE D.O.P.

2-M SYSTEM

EXHIBIT "C"

Make: Size: Model:



Rounding off to the next higher increment of 10 gal. would require Gal. (total fluid & nitro volume)

## CULTURAL RESOURCE INVENTORY OF INLAND RESOURCES' ODEKIRK UNIT, TOWNSHIP 8S, RANGE 18E, SECTION 32, UINTAH COUNTY, UTAH

Keith R. Montgomery and Sarah Ball

#### CULTURAL RESOURCE INVENTORY OF INLAND RESOURCES' ODEKIRK UNIT, TOWNSHIP 8S, RANGE 18E, SECTION 32, UINTAH COUNTY, UTAH

by

Keith R. Montgomery and Sarah Ball

Prepared For:

State of Utah
School and Institutional Trust
Land Administration

**Prepared Under Contract With:** 

Jon D. Holst & Associates for Inland Resources 2507 Flintridge Place Fort Collins, CO 80521

Prepared By:

Montgomery Archaeological Consultants P.O. Box 147 Moab, Utah 84532

MOAC Report No. 01-177

November 14, 2001

United States Department of Interior (FLPMA)
Permit No. 01-UT-60122

State of Utah Antiquities Project (Survey) Permit No. U-01-MQ-00739s

#### **ABSTRACT**

A cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC) of Inland Resources' Odekirk Unit in Township 8S, Range 18E, Section 32, Uintah County, Utah. Inland Resources proposes to develop oil/gas well locations, access roads, and pipelines in this 480-acre block. The project area occurs on land administered by the State of Utah, School and Institutional Trust Land Administration (SITLA).

The inventory of the project area resulted in the documentation of eleven new prehistoric sites (42Un2947 to 42Un2957) and the recordation of six isolated finds of artifacts (IF-A through IF-F). Nine of the eleven sites are lithic procurement localities (42Un2947, 42Un2948, 42Un2950, 42Un2951, 42Un2952, 42Un2953, 42Un2954, 42Un2955, and 42Un2956). These sites include lithic debitage and cores of local material, as well as bifaces, utilized flakes, scrapers, and hammerstones. One of the sites, 42Un2948 also includes a single-handed sandstone mano. Two lithic scatters were documented (42Un2949 and 42Un2957), consisting of lithic debitage and a few lithic tools. The isolated finds (IF-A through IF-F) include an aqua-colored glass whiskey bottle, lithic flakes, cores, a hammerstone, and a Stage III biface.

Three of the lithic procurement sites (42Un2948, 42Un2950 and 42Un2954) are recommended eligible to the NRHP under criterion D. These sites, although surficial, exhibit a variety of tools (cores, bifaces, hammerstones, and a mano) as well as the spatial pattering of artifacts. Additional investigations at these sites is likely to contribute to the prehistoric research domains of the area. Eight of the prehistoric sites (42Un2947, 42Un2949, 42Un2951, 42Un2952, 42Un2953, 42Un2955, 42Un2956, and 42Un2957) are evaluated as not eligible for inclusion to the NRHP. They are limited activity sites lacking temporal indicators, spatial patterning, and features; hence they fail to possess additional information relevant to the prehistoric research domains of the area.

The inventory of Inland Resources' Odekirk Unit resulted in the documentation of three prehistoric sites (42Un2948, 42Un2950 and 42Un2954) that are considered eligible to the NRHP. It is recommended that these sites be avoided by the undertaking. Based on the adherence to this recommendation, a determination of "no historic properties affected" pursuant to Section 106, CFR 800 is proposed for this project.

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#### INTRODUCTION

In November 2001, a cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC) of Inland Resources' Odekirk Unit, in Township 8S, Range 18E, Section 32. The project area occurs approximately 19 miles southeast of Myton, Uintah County, Utah. Inland Resources, Inc. proposes to develop oil/gas well locations, access roads, and pipelines in this 480-acre block. The inventory was implemented at the request of Mr. Jon Holst, permitting agent for Inland Resources. The project area occurs on land administered by the State of Utah, School and Institutional Trust Land Administration (SITLA).

The objective of the inventory was to locate, document and evaluate any cultural resources within the project area. This project is carried out in compliance with Federal and State legislation including the Antiquities Act of 1906, the National Historic Preservation Act (NHPA) of 1966 (as ammended), the National Environmental and Historic Preservation Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, and the American Indian Religious Freedom Act of 1978.

The fieldwork was directed by Keith R. Montgomery (Principal Investigator) and assisted by Sarah Ball, Mark Beeson, Sharyl Kinnear-Ferris, Kathy Lamm, Greg Nunn, Anne Raney, and Roger Stash. The inventory was conducted under the auspices of U.S.D.I. (FLPMA) Permit No. 01-UT-60122 and State of Utah Antiquities Project (Survey) No. U-01-MQ-0739s.

A file search for previous projects and documented cultural resources was conducted by Keith Montgomery at the BLM Vernal Field Office (November 2, 2001) and by Sarah Ball at the Division of State History (November 13, 2001). This consultation indicated that a number of archaeological projects have been conducted in the area surrounding the project area. In 1981, Utah Archaeological Research Corporation conducted an inventory for Natural Gas Corporation, documenting a lithic scatter (42Un1237) (Cook 1982). Metcalf Archaeological Consultants, Inc. completed a survey of a well location and access road for PG&E Resources in 1994, finding two prehistoric isolated finds of artifacts (Scott 1994). In 1995, Sagebrush Archaeological Consultants inventoried five PG&E well pads near the project area and documented one archaeological site (no site number given) (Weymouth and Simmons 1994). In the following year Sagebrush Archaeological Consultants inventoried a well location and access road for Lomax Exploration Company finding no cultural resources (Murray 1995). No previously recorded cultural resources are situated in the immediate project area.

#### **DESCRIPTION OF PROJECT AREA**

The project area lies on Pariette Bench along the north side of Castle Peak Draw in the Uinta Basin. A 480-acre parcel was surveyed for proposed oil and gas development by Inland Resources. The legal description is Township 8S, Range 18E, Section 32 (Figure 1).

Topographically, this area consists of highly dissected sandstone and mudstone rock formations and broad sandy silt ridges (Stokes 1986). Recent alluvial deposits, older alluvial terrace deposits, and rock outcrops of the Upper Eocene Uinta Formation constitute the surface geology of the area. The Uinta Formation is seen as eroded outcrops formed by fluvial deposited stream laid interbedded sandstone and mudstone. This formation is known for its fossil vertebrates, including turtles, crocodilians, fish, and mammals. The elevation ranges from 4850 to 5100 feet a.s.l. Named water sources nearby include Pariette Draw, Castle Peak Draw, and Odekirk Spring. The project area lies within the Upper Sonoran life zone, dominated by a shadscale community intermixed with low sagebrush, mat saltbush, greasewood, rabbitbrush, snakeweed, prickly pear cactus, pincushion cactus, and grasses. A riparian zone exists along the washes, and includes cottonwood, Russian olive, and tamarisk. Modern disturbances to the landscape include well locations, access roads, pipelines, and livestock grazing.

#### **Cultural Overview**

The cultural-chronological sequence represented in the area includes the Paleoindian, Archaic, Fremont, Protohistoric, and Euro-American stages. The earliest inhabitants of the region are representative of the Paleoindian stage (ca. 12,000-8,000 B.P.). This stage is characterized by the adaptation to terminal Pleistocene environments and by the exploitation of big game fauna. The presence of Paleoindian hunters in the Uinta Basin region is implied by the discovery of Clovis and Folsom fluted points (ca.12,000 B.P. - 10,000 B.P.), as well as the more recent Plano Complex lanceolate points (ca. 10,000 B.P. - 7,000 B.P.). Near the project area, a variety of Paleoindian projectile points have been documented, including Goshen, Alberta, and Midland styles (Hauck 1998).

The Archaic stage (ca. 8,000 B.P.-1,500 B.P.) is characterized by the dependence on a foraging subsistence, with peoples seasonally exploiting a wide spectrum of plant and animal species in different ecozones. The shift to an Archaic lifeway was marked by the appearance of new projectile point types, and the development of the atlatl, perhaps in response to a need to pursue smaller and faster game (Holmer 1986). In the Uinta Basin, evidence of Early Archaic presence is relatively sparse compared to the subsequent Middle and Late Archaic periods. Early Archaic (ca. 6000-3000 B.C.) sites in the Basin

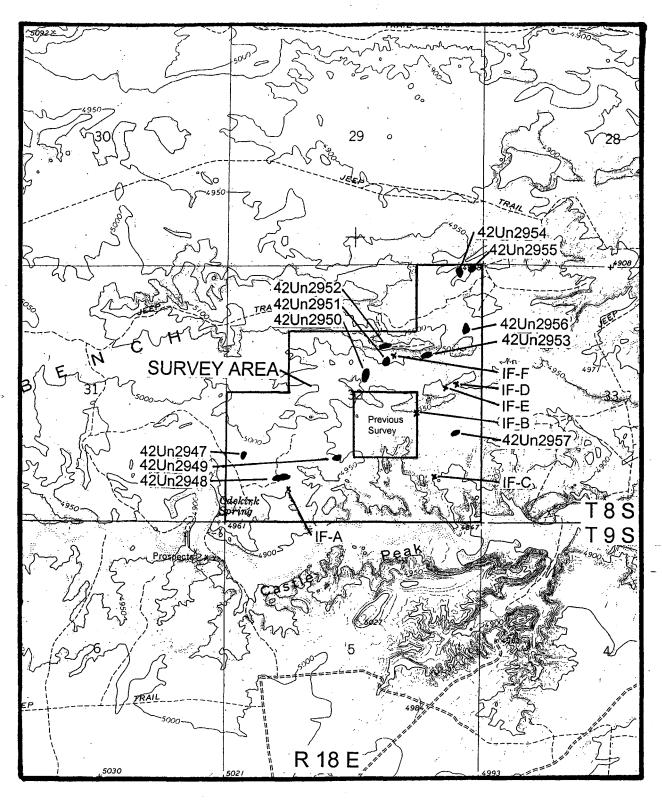


Figure 1. Inventory Area of Inland Resources Odekirk Unit in T 8S, R18E, Sec. 32 showing Cultural Resources. USGS 7.5' Pariette Draw SW, UT 1964. Scale 1:24000.

include sand dune sites and rockshelters primarily clustered in the lower White River drainage (Spangler 1995:373). Early Archaic projectile points recovered from Uinta Basin contexts include Pinto Series, Humboldt, Elko Series, Northern Side-notched, Hawken Side-notched, Sudden Side-notched and Rocker Base Side-notched points. Excavated sites in the area with Early Archaic components include Deluge Shelter in Dinosaur National Monument, and open campsites along the Green River and on the Diamond Mountain Plateau (Spangler 1995:374). The Middle Archaic (ca. 3000-500 B.C.) is characterized by improved climatic conditions and an increase in human population on the northern Colorado Plateau. Several stratified Middle Archaic sites have been excavated and dozens of sites have been documented in the Uinta Basin. Middle Archaic sites in the area reflect cultural influences from the Plains, although a Great Basin and/or northern Colorado Plateau influence is represented in the continuation of the Elko Series projectile Subsistence data from Middle Archaic components indicate gathering and processing of plants as well as faunal exploitation (e.g., mule deer, antelope, bighorn sheep, cottontail rabbit, muskrat, prairie dog, beaver and birds). The Late Archaic period (ca. 500 B.C.-A.D. 550) in the Uinta Basin is distinguished by the continuation of Elko Series projectile points with the addition of semi-subterranean residential structures at base camps. By about A.D. 100, maize horticulture and Rose Springs arrow points had been added to the Archaic lifeway. In the Uinta Basin, the earliest evidence of Late Archaic architecture occurs at the Cockleburr Wash Site (42Un1476) where a temporary structure, probably a brush shelter, yielded a date of 316 B.C. (Tucker 1986). The structure was probably associated with seasonal procurement of wild floral resources gathered along Cliff Creek.

The Formative stage (A.D. 500-1300) is recognized in the area as the Uinta Fremont as first defined by Marwitt (1970). This stage is characterized by a reliance upon domesticated corn and squash, increasing sedentism, and in its later periods, substantial habitation structures, pottery, and bow and arrow weapon technology. Based on the evidence from Caldwell Village, Boundary Village, Deluge Shelter, Mantles Cave and others, the temporal range of the Uinta Fremont appears to be from A.D. 650 to 950. This variant is characterized by shallow, saucer-shaped pithouse structures with randomly placed postholes and off-center firepits, some of which were adobe-rimmed. Traits considered unique or predominate to the Uinta Basin include calcite-tempered pottery, two-handled wide-mouth vessels, Utah type metates, the use of gilsonite for pottery repair, settlement on tops of buttes and large-shouldered bifaces (Shields 1970).

Archaeological evidence suggests that Numic peoples appeared in east-central Utah at approximately A.D. 1100 or shortly before the disappearance of Formative-stage peoples (Reed 1994). The archaeological remains of Numic-speaking Utes consist primarily of lithic scatters with low quantities of brown ware ceramics, rock art, and occasional wickiups. The brown ware ceramics appear to be the most reliable indicator of cultural affiliation, as Desert Side-notched and Cottonwood Triangular points were manufactured by other cultural groups beside the Ute (Horn, Reed, and Chandler 1994:130). The Ute appear to have been hunters and gatherers who exploited various fauna and flora resources. According to macrobotanical and faunal data from dated

components, deer, elk, pronghorn, bison, and small game were acquired (Reed 1994:191). Plant materials thought to have been exploited for food include goosefoot, grass seeds, pinyon nuts, juniper berries, squawbush berries and leaves, hackberry seeds and possibly saltbush seeds, knotweed, chokecherry, and chickweed (Reed 1994:191).

#### SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. The parcel was examined for cultural resources by the archaeologists walking parallel transects spaced no more than 10 m (30 ft) apart. Ground visibility was considered good. Acreage for the project area totals 480 acres, all of which occurs on land administered by the State of Utah, School and Institutional Trust Land Administration (SITLA).

Cultural resources were recorded as archaeological sites or isolated finds of artifacts. Archaeological sites are defined as spatially definable areas with ten or more artifacts and/or features. Sites were documented by the archaeologists walking transects across the site, spaced no more than 3 m (10 ft) apart and marking the locations of cultural materials with pinflags. This procedure allowed clear definition of site boundaries and artifact concentrations. At the completion of the surface inspection, a Brunton compass was employed to point-provenience diagnostic artifacts and other relevant features in reference to the site datum, a steel rebar stamped with a temporary site number. Archaeological sites were plotted on a 7.5' USGS quadrangle, photographed, and documented with site data entered on an Intermountain Antiquities Computer System (IMACS, 1990 version) inventory form (Appendix A). Isolated finds were defined as individual artifacts or light scatters of items lacking sufficient material culture to warrant IMACS forms or to derive interpretation of human behavior in a cultural and temporal context. All isolated artifacts were plotted on a 7.5' USGS map and are described in this report.

#### **INVENTORY RESULTS**

The inventory of Inland Resources' Odekirk Unit resulted in the documentation of 11 prehistoric sites (42Un2947 to 42Un2957) and six isolated finds of artifacts (IF-A through IF-F).

## Archaeological Sites

Smithsonian Site No.:

42Un2947

Temporary Site No.:

MOAC 177-1

Legal Description:

SW/NW/SW of Sec. 32, T 8S, R 18E

NRHP Eligibility:

Not Eligible

<u>Description:</u> This is a small lithic procurement locality of unknown cultural affiliation, located on a rocky slope above a wash in a small canyon. The site is surficial and measures 54 m by 26 m. Artifacts consist of lithic debitage and five lithic tools. The

source material is derived from the Uinta Formation and includes gray and white mottled semitranslucent chert, and tan, white, gray, and orange mottled opaque chert. Lithic debitage (n=7) is limited to primary and secondary decortication flakes. Tools consist of three test cores, an unprepared core, a utilized flake, and a hammerstone. No cultural features are visible.

Smithsonian Site No.:

42Un2948

Temporary Site No.:

MOAC 177-2

Legal Description:

NE/SW/SW of Sec. 32, T 8S, R 18E

NRHP Eligibility:

Eligible

Description: This is a lithic procurement locality of unknown cultural affiliation, situated on a low-angled slope near a wash in a small canyon. The site extends 100 m east-west by 26 m north-south. Two concentrations of cultural materials occur along the east edge of the site. Artifacts consist of lithic debitage of various chert, quartzite, and siltstone materials (n=46), and 17 lithic tools. The source material is derived from the Uinta Formation. Debitage is dominated by primary decortication flakes; secondary decortication flakes are common. A small quantity of percussion biface thinning flakes and flake fragments are also present. Tools consist of eight unprepared cores, five test cores, two Stage II bifaces, a Stage I biface, and a single-handed mano. No cultural features are observed.

Smithsonian Site No.:

42Un2949

Temporary Site No.:

MOAC 177-3

Legal Description:

SE/NE/SW of Sec. 32, T 8S, R 18E

NRHP Eligibility:

Not Eligible

<u>Description:</u> This is a small lithic scatter of unknown cultural affiliation, located on rocky, residual sediments on a low-angled slope of a ridge. The site measures 36 m by 40 m and contains debitage (n=19) and a single unprepared core. Debitage is dominated by tan opaque chert decortication flakes, and includes white and yellow quartzite decortication flakes, and flake fragments of all three materials. No cultural features are observed.

Smithsonian Site No.:

42Un2950

Temporary Site No.:

MOAC 177-4

Legal Description:

SW/SW/NE of Sec. 32, T 8S, R 18E

NRHP Eligibility:

Eligible

<u>Description:</u> This is a lithic procurement locality of unknown cultural affiliation, situated on a low-angled slope above a wash near the edge of a canyon. The source material is derived from the Uinta Formation. Artifacts consist of lithic debitage (n=42) and chipped stone tools (n=28). Debitage includes equal numbers of secondary decortication flakes and percussion biface thinning flakes. Primary decortication flakes are common, and a few flake fragments are also present. Tools consist of 27 cores and a Stage II biface. No cultural features are visible.

Smithsonian Site No.:

42Un2951

Temporary Site No.:

MOAC 177-5

Legal Description:

NW/SW/NE of Sec. 32, T 8S, R 18E

NRHP Eligibility:

Not Eligible

<u>Description:</u> This is a small, dispersed lithic procurement locality of unknown cultural affiliation, situated at the edge of a bench mid-way up a ridge. The source material is derived from the Uinta Formation. Artifacts consist of two tan and gray mottled opaque chert primary decortication flakes, and eight cores. The cores are of tan and gray mottled opaque chert, and tan opaque chert, and include four unprepared cores and four test cores. No cultural features are visible.

Smithsonian Site No.:

42Un2952

Temporary Site No.:

MOAC 177-6

**Legal Description:** 

NW/SW/NE of Sec. 32, T 8S, R 18E

NRHP Eligibility:

Not Eligible

<u>Description:</u> This is a small, dispersed lithic procurement locality of unknown cultural affiliation located on a narrow, rocky ridge top. Cultural materials are limited to six primary decortication flakes, two test cores, and three unprepared cores. The source material is derived from the Uinta Formation and includes tan, white, gray, and orange mottled opaque chert. No cultural features are observed.

Smithsonian Site No.:

42Un2953

Temporary Site No.:

MOAC 177-7

Legal Description:

NW/SE/NE of Sec. 32, T 8S, R 18E

NRHP Eligibility:

Not Eligible

<u>Description:</u> This site is a small, low-density lithic procurement locality of unknown cultural affiliation located on a bench mid-way up a ridge. Artifacts include lithic debitage, along with an unprepared core, a test core, and a Stage II biface. Debitage includes primary decortication flakes (n=11), and secondary decortication flakes (n=3), all of tan, gray, white, and orange mottled opaque chert. The source material is derived from the Uinta Formation. No cultural features are visible.

Smithsonian Site No.:

42Un2954

Temporary Site No.:

MOAC 177-9

Legal Description:

NE/NE/NE of Sec. 32, T 8S, R 18E

NRHP Eligibility:

Eligible

<u>Description:</u> This is a lithic procurement locality of unknown cultural affiliation located on a series of low hills divided by small drainages. The site extends 74 m north-south by 34 m east-west. Artifacts consist of debitage (n=25), five unprepared cores, four test cores, and two scrapers. Debitage is primarily dominated by decortication flakes; secondary decortication flakes are also present. Material is primarily tan, white, gray, and orange mottled opaque chert, along with a small quantity of tan chert, white quartzite, and white and yellow quartzite. The source material is derived from the Uinta Formation. No cultural features are visible.

Smithsonian Site No.: 42Un2955 Temporary Site No.: MOAC 177-10

<u>Legal Description:</u> NE/NE/NE of Sec. 32, T 8S, R 18E

NRHP Eligibility: Not Eligible

<u>Description:</u> This is a small lithic procurement locality of unknown cultural affiliation situated on a low-angled, rocky slope below a ridge. Cultural materials consist of lithic debitage (n=14) and four lithic tools. Debitage is dominated by secondary decortication flakes, with primary decortication flakes also present. Lithic tools include three unprepared cores, and one test core. Materials include tan, gray, white, and orange mottled opaque chert, gray opaque chert, and tan opaque chert. The source material is derived from the Uinta formation. No cultural features are visible.

Smithsonian Site No.: 42Un2956 Temporary Site No.: MOAC 177-11

<u>Legal Description:</u> NE/SE/NE of Sec. 32, T 8S, R 18E

NRHP Eligibility: Not Eligible

<u>Description:</u> This is a small lithic procurement locality of unknown cultural affiliation situated on a rocky slope below a ridge. The site measures 59 m north-south by 37 m east-west. Cultural materials consist of lithic debitage (n=18), and three lithic tools. Debitage is dominated by decortication flakes of tan, white, gray, and orange mottled opaque chert, with a lesser quantity of decortication flakes of other chert and quartzite materials. Lithic tools include two unprepared cores and a test core, all of tan, white, gray, and orange mottled opaque chert. The source material is derived from the Uinta Formation. No cultural features are observed.

Smithsonian Site No.: 42Un2957 Temporary Site No.: MOAC 177-8

<u>Legal Description:</u> SE/NE/SE of Sec. 32, T 8S, R 18E

<u>Jurisdiction:</u> State of Utah, SITLA

NRHP Eligibility: Not Eligible

<u>Description:</u> This is a lithic scatter of unknown cultural affiliation located on a low-angled rocky slope. Artifacts consist of lithic debitage and one lithic tool, found mainly in a concentration (Concentration 1). The concentration contains yellow quartzite primary decortication flakes (n=11), and secondary decortication flakes of the same material (n=8). Outside of the concentration is a dark red quartzite unprepared core associated with three primary decortication flakes of the same material. No cultural features are visible.

#### **Isolated Finds of Artifacts**

Isolated Find A (IF-A) is located in the NE/SW/SW of Sec. 32, T 8S, R 18E; UTM 591983E/4435758N. It is an aqua-colored glass whiskey bottle.

Isolated Find B (IF-B) is located in the NE/NW/SE of Sec. 32, T 8S, R 18E; UTM 592750E/4436254N. It is a white semitranslucent chert Stage III biface that exhibits slight edge-wear, and a retouched tip (5.3x2.7x1cm).

Isolated Find C (IF-C) is located in the NW/SE/SE of Sec. 32, T 8S, R 18E; UTM 592885E/4435839N. It consists of a tan opaque chert test core with one flake detached from a narrow margin (7.6x6.8x2.2cm), a white opaque chert secondary decortication flake, and a tan, white, gray, and orange mottled opaque chert primary decortication flake.

Isolated Find D (IF-D) is located in the SE/SE/NE of Sec. 32, T 8S, R 18E; UTM 593002E/4436433N. It includes a white semitranslucent chert hammerstone with battering on two poles and along one margin (6.5x5x5cm), and a tan opaque chert secondary decortication flake.

Isolated Find E (IF-E) is located in the SW/SE/NE of Sec. 32, T 8S, R 18E; UTM 592920E/4436408N. It includes a tan, white, gray, and orange mottled opaque chert core with 9+ flakes removed from narrow margins (6.5x4.3x2cm), three tan, white, gray, and orange mottled opaque chert primary decortication flakes, a pink quartzite secondary decortication flake, and a white semitranslucent chert primary decortication flake.

Isolated Find F (IF-F) is located in the NE/SW/NE of Sec. 32, T 8S, R 18E; UTM 592614E/4436603N. It consists of a tan opaque chert unprepared core with 7 flakes removed from narrow margins (6.2x4x2.8cm), a tan opaque chert cobble test core with 5 flakes detached from wide margins (10x6x3.4cm), two tan opaque chert secondary decortication flakes, and a tan opaque chert primary decortication flake.

#### NATIONAL REGISTER OF HISTORIC PLACES EVALUATION

The National Register Criteria for Evaluation of Significance and procedures for nominating cultural resources to the National Register of Historic Places (NRHP) are outlined in 36 CFR 60.4 as follows:

The quality of significance in American history, architecture, archaeology-logy, and culture is present in districts, sites, buildings, structures, and objects of State and local importance that possess integrity of location, design, setting, material, workmanship, feeling, and association, and that they:

- a)...are associated with events that have made a significant contribution to the broad patterns of our history; or
- b)...are associated with the lives of persons significant to our past; or
- c)...embody the distinctive characteristics of a type, period, or method of construction; or that represents the work of a master, or that possess high artistic values, or that represent a significant and distinguishable entity whose components may lack individual distinction; or
- d)...have yielded or may be likely to yield information important in prehistory or history.

The inventory of Inland Resources' Odekirk Unit resulted in the documentation of 11 prehistoric sites (42Un2947 to 42Un2957), all of unknown temporal affiliation. The majority of these sites (n=9) are lithic procurement localities at which raw materials from the Uinta Formation were exploited. Two of the sites are classified as lithic scatters containing a low number of debitage and chipped stone tools. Three of the lithic procurement sites (42Un2948, 42Un2950 and 42Un2954) are recommended eligible to the NRHP under criterion D. These sites, although surficial, exhibit a variety of tools (cores, bifaces, hammerstones, and a mano) as well as spatial pattering of artifacts. Additional investigations at these sites is likely to contribute to the prehistoric research domains of the area.

Eight of the prehistoric sites (42Un2947, 42Un2949, 42Un2951, 42Un2952, 42Un2953, 42Un2955, 42Un2956, and 42Un2957) are evaluated as not eligible for inclusion to the NRHP. They are limited activity sites lacking temporal indicators, spatial patterning and features, and hence fail to possess additional information relevant to the prehistoric research domains of the area.

#### MANAGEMENT RECOMMENDATIONS

The inventory of Inland Resources' Odekirk Unit resulted in the documentation of three prehistoric sites (42Un2948, 42Un2950 and 42Un2954) that are considered eligible to the NRHP. It is recommended that these sites be avoided by the undertaking. Based on the adherence to this recommendation, a determination of "no historic properties affected" pursuant to Section 106, CFR 800 is proposed for this project.

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## WORKSHEET

207-	APPLICATION FOR F	ERMIT TO DRILL			
APD RECEIVE	ED: 01/17/2002	API NO. ASSIGN	IED: 43-047-34	466	
WELL NAME: OPERATOR: CONTACT:	SUNDANCE 16-32-8-18  INLAND PRODUCTION ( N5160 )  MANDIE CROZIER	PHONE NUMBER: 435-646-3721			
PROPOSED LOCATION:		INSPECT LOCATN BY: / /			
SESE SURFACE:	32 080S 180E : 0475 FSL 0687 FEL	Tech Review	Initials	Date	
BOTTOM: UINTAH	0475 FSL 0687 FEL	Engineering	DKO	3/13/03	
	FLAT NORTH ( 590 )	Geology			
LEASE TYPE:	3 - State R: ML-22058	Surface			
	RMATION: GRRV  D/OR REVIEWED:	LOCATION AND SIT	ING:		
Plat		R649-2-3.	Unit		
	Fed[] Ind[] Sta[3] Fee[]	R649-3-2. General			
(No. 4471291 )  N Potash (Y/N)		Siting: 460 From Qtr/Qtr & 920' Between Wells  R649-3-3. Exception			
Mater Permit (B) or 190-3 or 190-13		Drilling Unit			
(No. MUNICIPAL )  RDCC Review (Y/N)		Board Cause No:  Eff Date:  Siting:			
1	e:) urf Agreement (Y/N)	R649-3-11. Directional Drill			
COMMENTS:	Hed presite. (02-06-02)				

STIPULATIONS: 1-Statement of basis.

2-Spacing Stip.

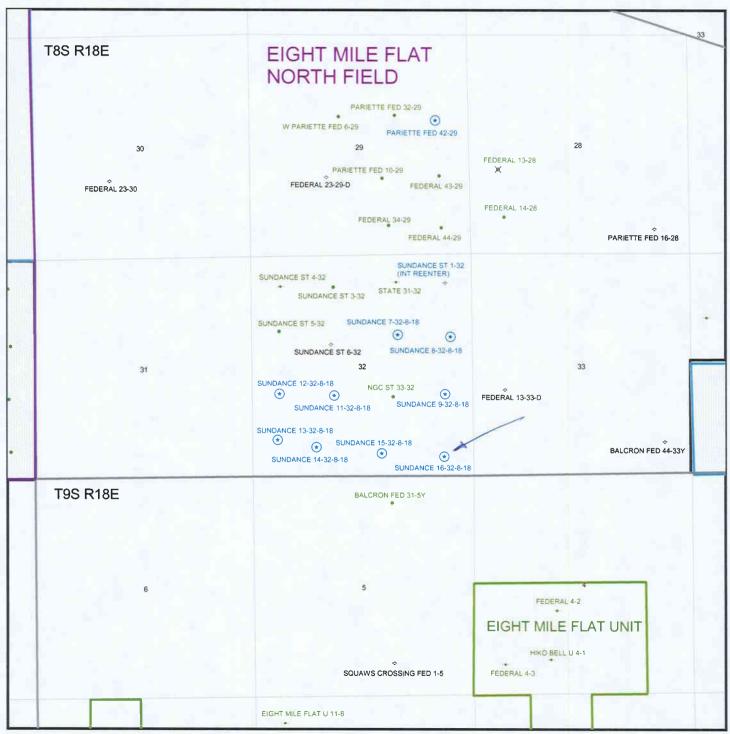


OPERATOR: INLAND PROD CO (N5160)

SEC. 32, T8S, R18E

FIELD: EIGHT MILE FLAT NORTH (590)

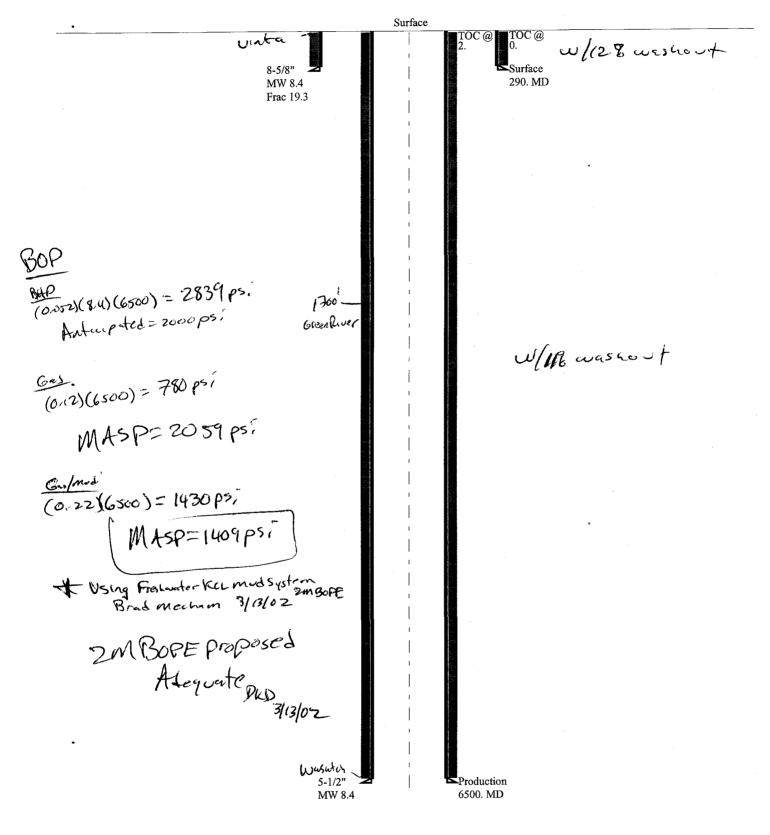
COUNTY: UINTAH SPACING: R649-3-2/GEN ST



PREPARED BY: LCORDOVA DATE: 1-FEBRUARY-2002

## 02-02 Inland Sundance 16-328-18

Casing Schematic



## DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

Operator Name	INLAND PRODUCTION COMPANY
	SUNDANCE 16-32-8-18
API Number:	
Location: 1/4,1/4 <u>SE/SE</u>	
Education I, 1,1,1 <u>SERSE</u>	500 <u>52</u> 10 <u>65</u> 10 <u>162</u>
Geology/Ground Water:	
moderately saline ground varieties Rights records indicates the of Section 32. The surface Formation is made up of in	11
The pre-drill investigation mineral owner is State of U 1/31/2002. Miles Hanberg site for a location in the immiles south of site and requals. He also requested that if well eventually becomes	of the surface was performed on 2/06/2002. Surface owner and Utah. SITLA and DWR were notified of this investigation on representing the DWR was present. This site appears to be the best mediate area. Mr. Hanberg stated that there was an eagle nest 0.3 wested that Inland did not drill this well between February 1 and July a muffler be installed on the Ajax motor which powers the pumpjack a producing oil well. Mr. Mecham agreed to both stipulations.
Reviewer: David W. I	
Date: 2/7/2002	
	Application for Permit to Drill:
None.	

## ON-SITE PREDRILL EVALUATION Division of Oil, Gas and Mining

DPERATOR: INLAND PRODUCTION COMPANY
WELL NAME & NUMBER: SUNDANCE 16-32-8-18
API NUMBER: 43-047-34466
LEASE: ML-22058 FIELD/UNIT: MONUMENT BUTTE
LOCATION: 1/4,1/4 SE/SE SEC: 32 TWP: 8S RNG: 18E
687' <b>F_E_L</b> 475' <b>F_S_L</b>
LEGAL WELL SITING: Statewide 400 foot window in center of 40
acre tract and no closer than 920 feet from
another well.
SPS COORD (UTM): 12592978E 4435727N
SURFACE OWNER: STATE OF UTAH
SURFACE OWNER: STATE OF OTAIL
PARTICIPANTS:
BRAD MECHAM, (INLAND): MILES HANBERG, (DWR): DAVID HACKFORD,
(DOGM).
(DOGM).
REGIONAL/LOCAL SETTING & TOPOGRAPHY:
SITE IS 22.0 MILES SOUTHEAST OF MYTON, UTAH. THE SITE IS IN A
SHALLOW BOWL WITH LOW RIDGES ADJACENT TO SITE TO THE NORTH, WES
AND EAST. DRAINAGE IS TO THE SOUTH. SOUTH EDGE OF SITE FALLS
SHARPLY TO CASTLE PEAK DRAW 0.25 MILES TO THE SOUTH.
SURFACE USE PLAN:
CHARDING CHARLES HER WILLDING AND LITHOUGH CHARLING
CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING.
HUNTING.
PROPOSED SURFACE DISTURBANCE: LOCATION WOULD BE 205' BY 23
AND ACCESS ROAD WOULD BE 1380 FEET.
TOGETHER OF THE CHILD LITTERS A 1 MILE DADING CHE
LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE
ATTACHED MAP FROM GIS DATABASE
- ACCUMANA OF RECEIVED BY STATE OF THE TANK AND REPORT AND RECEIVED
LOCATION OF PRODUCTION FACILITIES AND PIPELINES:
ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED
AFTER DRILLING WELL. ANY PIPELINES NECESSARY FOR THIS WE
WILL FOLLOW ACCESS ROAD.
SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL
WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION
ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN	WA	STE	MANA	GEMENT	PLAN:
-----------------------	----	-----	------	--------	-------

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

#### **ENVIRONMENTAL PARAMETERS:**

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE
FLORA/FAUNA: NATIVE GRASSES, SHADSCALE, (LESS THAN 1% GROUND
COVER): RODENTS, COYOTES, SONGBIRDS, RAPTORS, PRONGHORN.
SOIL TYPE AND CHARACTERISTICS: LIGHT RED SANDY CLAY WITH LIGHT RED SHALE ROCKS.
EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL
EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND
LOCATION CONSTRUCTION SHOULDN'T CAUSE ANY INCREASE IN
STABILITY OR EROSION PROBLEMS.
PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.
RESERVE PIT:
CHARACTERISTICS: 80' BY 40' AND EIGHT FEET DEEP.
LINER REQUIREMENTS (Site Ranking Form attached):
A LINER WILL NOT BE REQUIRED FOR RESERVE PIT.
SURFACE RESTORATION/RECLAMATION PLAN:
AS PER S.I.T.L.A.
CITE TO A COMPONENT A CONTROL OF THE TA
SURFACE AGREEMENT: AS PER S.I.T.L.A.
CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY MONTGOMERY
ARCHAEOLOGICAL CONSULTANTS. A REPORT OF THIS INVESTIGATION
WILL BE PLACED ON FILE.

#### OTHER OBSERVATIONS/COMMENTS:

THE PRE-DRILL INVESTIGATION TOOK PLACE ON A COLD, CLEAR DAY.
THE GROUND WAS PARTIALLY COVERED WITH SNOW.

#### ATTACHMENTS:

PHOTOS OF SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD

DOGM REPRESENTATIVE

2/06/02-11:30AM **DATE/TIME** 

## Evaluation Ranking Criteria and Ranking Score For Reserve and On-site Pit Liner Requirements

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	_
<25 or recharge area	20	5
Distance to Surf. Water (feet)		•
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	0
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	2
<500	15	0
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	_
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	0
High permeability	20	0
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high		-
levels of hazardous constituents		5
Drill Cuttings	_	
Normal Rock	0	0
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5	_
>20	10	0
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	•
>50	10	0
Presence of Nearby Utility		
Conduits	_	
Not Present	0	
Unknown	10	_
Present	15	0
Final Score		10
11111 50016		



UTAH DIVISION OF WATER RIGHTS

WATER RIGHT POINT OF DIVERSION PLOT CREATED MON, FEB 11, 2002, 10:55 AM
PLOT SHOWS LOCATION OF 0 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET FROM A POINT FEET, FEET OF THE CT CORNER, SECTION 32 TOWNSHIP 8S RANGE 18E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEET

NORTH



January 30, 2002

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Topographic Map C for Section 32 APD's.

Dear Brad:

Enclosed find a Topographic Map C for all of the section 32 APD's that have been previously submitted. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc

enclosures

RECEIVED

FEB 0 1 2002

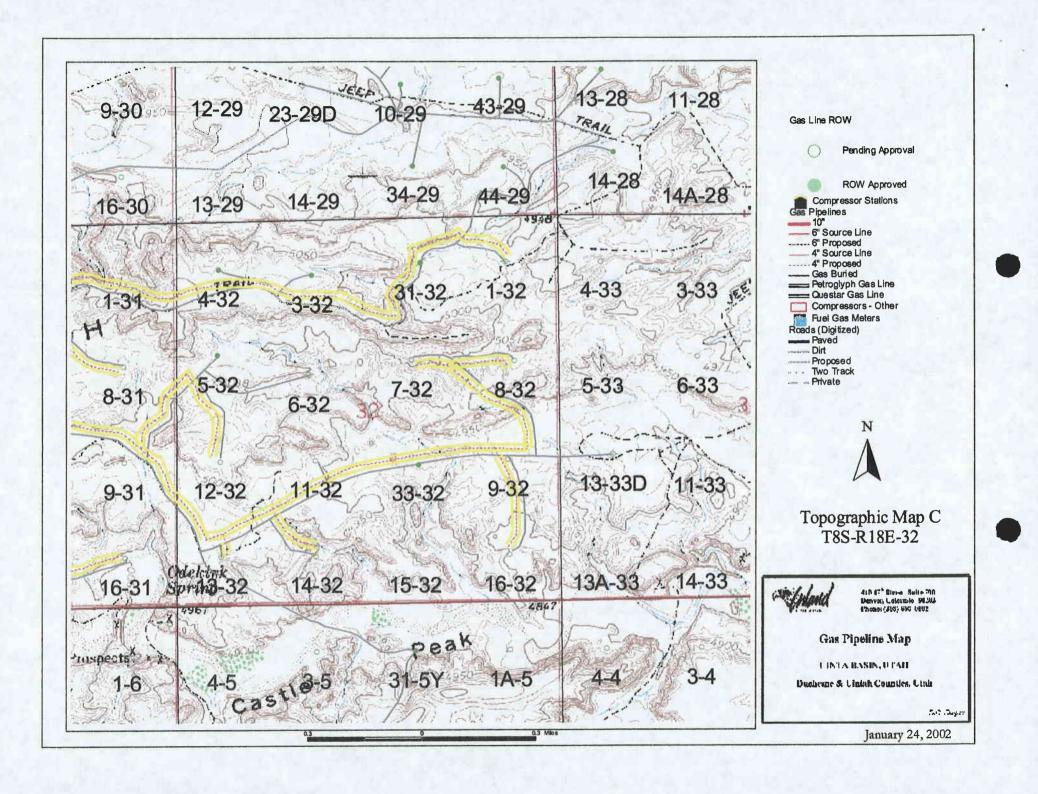
DIVISION OF OIL, GAS AND MINING

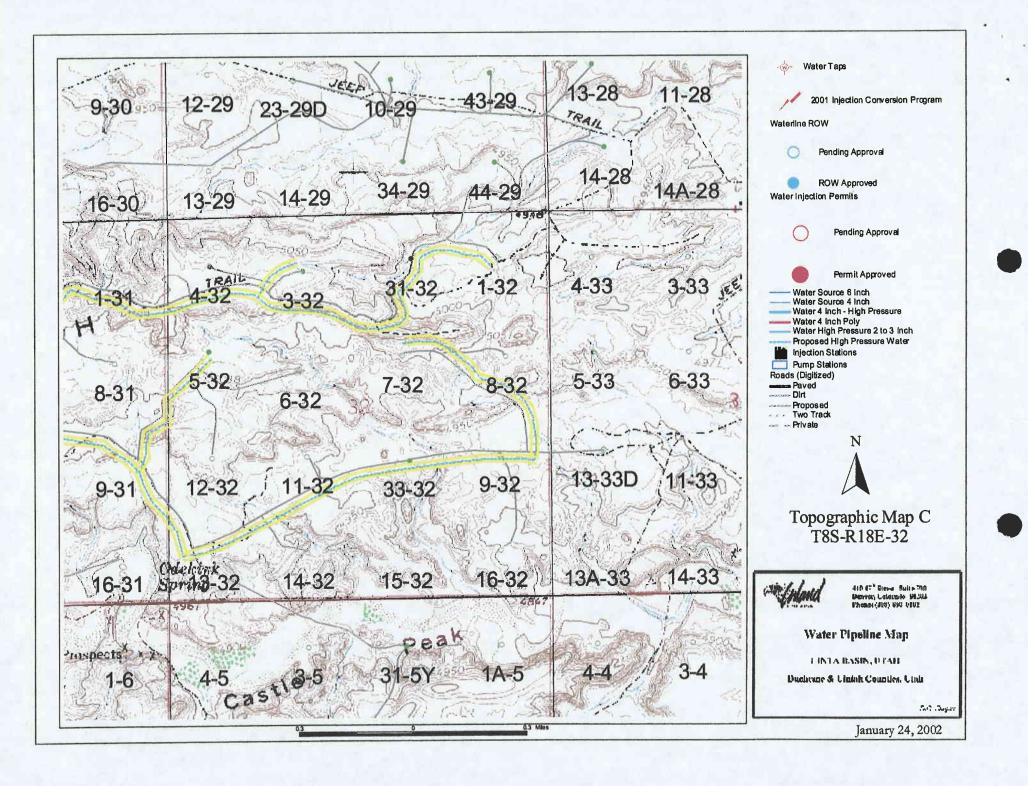
# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FURIM	,

AMENDED REPORT (highlight changes)

		APPLICA	TION FOR I	PERMIT TO	DRILL		5. MINERAL LEASE NO: ML-22058	6. SURFACE: State
1A. TYPE OF WO	DRK: DI	RILL 🗹	REENTER	DEEPEN			7. IF INDIAN, ALLOTTEE OR N/A	TRIBE NAME:
B. TYPE OF WE	ill: OIL 🗹	gas 🗌	OTHER	SIN	GLE ZONE MULTIPLE	ZONE	8. UNIT or CA AGREEMENT I	NAME:
2. NAME OF OPE				VOV			9. WELL NAME and NUMBER	
	duction Com	pany					Sundance 16-32-	
3. ADDRESS OF Route #3 B	ox 3630	CITY Myto	n <sub>STAT</sub>	UT ZIP 840	7HONE NUMBER (435) 646-3		10. FIELD AND POOL, OR W  Monument Butte	ILDCAT:
4. LOCATION OF	WELL (FOOTAGE	S)					11. QTR/QTR, SECTION, TO MERIDIAN:	WNSHIP, RANGE,
AT SURFACE:	SE/SE	475' FSL	. 687' FEL				SESE 32 T8	S 18E
AT PROPOSED	PRODUCING ZON	NE:						
14. DISTANCE IN	MILES AND DIREC	CTION FROM NE	AREST TOWN OR POS	T OFFICE:			12. COUNTY:	13. STATE:
Approxim	ately 22.0 n	niles southe	east of Myton,	UT			Uintah	UTAH
15. DISTANCE TO	NEAREST PROP	ERTY OR LEASE	LINE (FEET)	16. NUMBER OF	ACRES IN LEASE;	17. N	UMBER OF ACRES ASSIGNED	TO THIS WELL:
Approxima	ately 475' f/l:	se line			640 ad	cres		40
	NEAREST WELL		PLETED, OR	19. PROPOSED	DEPTH:	20. B	OND DESCRIPTION:	
APPLIED FOR Approxima	R) ON THIS LEASE Ately 1532'	(FEET)		Ì	6,	500 H	artford Accident #44	71291
	(SHOW WHETHER	R DF, RT, GR, ET	C.):	22. APPROXIMA	ATE DATE WORK WILL START:		STIMATED DURATION:	
4897.2 GI	₹			4/1/2002	! 	7	days	
24.			PROPOSI	ED CASING AI	ND CEMENTING PROGR	RAM		
SIZE OF HOLE	CASING SIZE, 0	GRADE, AND WE	GHT PER FOOT	SETTING DEPTH	CEMENT TY	PE, QUANTITY	, YIELD, AND SLURRY WEIGHT	
12 1/4	8 5/8	J-55	24#	290	Class G Cement	155sx +	/-10% 1.17 Cu Ft/sl	15.8 PPG
7 7/8	5 1/2	J-55	15.5#	6,500	Premium Lite II	275s	x lead 3.43 Cu Ft/sl	11.0 PPG
	<u> </u>				Class G Cement	450	sx tail 1.59 Cu Ft/sl	14.2 PPG
	<u> </u>							
·								
		- /					TLATIV	The Late of the La
							700 a 4 90	743
25.			·	ATTA	CHMENTS		FER I III	17.
VERIFY THE FOL	LOWING ARE ATT	ACHED IN ACCO	RDANCE WITH THE U	TAH OIL AND GAS C	ONSERVATION GENERAL RULES:		DIVISION C	-
WELL PLA	AT OR MAP PREPA	RED BY LICENSI	ED SURVEYOR OR EN	IGINEER	COMPLETE DRILLING	PLAN	OIL, CAS AND N	UMINIG
EVIDENC	E OF DIVISION OF	WATER RIGHTS	APPROVAL FOR USE	OF WATER	FORM 5, IF OPERATO	R IS PERSON	OR COMPANY OTHER THAN T	HE LEASE OWNER
NAME (PLEASE F	Mandie	Crozier			πιτιε Permit Cle	erk		
SIGNATURE	Ma	mli	Crosin	•	DATE ///	5/06	}	
This space for Stat	e use only)		Ü					
, -								
API NUMBER ASS	IGNED:		<del></del>		APPROVAL:			





Well name:

02-02 Inland Sundance 16-32-8-18

Operator:

**Inland Production Company** 

String type:

Surface

Project ID:

43-047-34466

Location:

Collapse

**Uintah County** 

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

1.00

1.80 (J) 1.80 (J)

1.60 (J)

**Environment:** 

Cement top:

H2S considered? Surface temperature: No 65 °F

Surface

Bottom hole temperature:

69 °F

Temperature gradient:

1.40 °F/100ft

290 ft Minimum section length:

**Burst** 

Max anticipated surface

pressure:

Design parameters:

Mud weight:

0 psi

8.400 ppg

Internal gradient: Calculated BHP

0.436 psi/ft

No backup mud specified.

127 psi

Tension:

127

**Burst:** 

8 Round STC:

Design factor

8 Round LTC: **Buttress:** 

Premium:

1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight. Neutral point: 253 ft

Non-directional string.

Re subsequent strings: Next setting depth:

Next mud weight:

Next setting BHP:

6,500 ft 8.400 ppg 2,836 psi

Fracture mud wt: Fracture depth: Injection pressure 19.250 ppg 290 ft 290 psi

40.12 J

Run Seq	Segment Length (ft) 290	Size (in) 8.625	Nominal Weight (lbs/ft) 24.00	Grade J-55	End Finish ST&C	True Vert Depth (ft) 290	Measured Depth (ft) 290	Drift Diameter (in) 7.972	Internal Capacity (ft³)
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor

2950

23.31

Prepared

1

127

Dustin K. Doucet

1370

10.83

by: Utah Dept. of Natural Resources

Phone: 801-538-5281

FAX: 801-359-3940

Date: February 14,2002 Salt Lake City, Utah

244

6

**ENGINEERING STIPULATIONS: NONE** 

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 290 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Burst strength is not adjusted for tension.

Well name:

02-02 Inland Sundance 16-32-8-18

Minimum design factors:

Operator:

**Inland Production Company** 

String type:

Production

Project ID:

43-047-34466

Location:

**Uintah County** 

**Environment:** 

Collapse

Mud weight: Design is based on evacuated pipe.

Design parameters:

Collapse: Design factor 8.400 ppg

1.125

H2S considered? Surface temperature: Bottom hole temperature:

No 65 °F 156 °F 1.40 °F/100ft

Temperature gradient: Minimum section length:

300 ft

**Burst:** 

Design factor

1.00

Cement top:

**Ø**ft

**Burst** 

Max anticipated surface

No backup mud specified.

pressure: Internal gradient:

0 psi 0.436 psi/ft 2,836 psi)

Calculated BHP

**Tension:** 

1.80 (J) 8 Round STC: 8 Round LTC: 1.80 (J) 1.60 (J) **Buttress:** 

Premium: Body yield: 1.50 (J) 1.50 (B)

Tension is based on air weight. Neutral point: 5,674 ft Non-directional string.

Run Seq	Segment Length	Size	Nominal Weight	Grade	End Finish	True Vert Depth	Measured Depth	Drift Diameter	Internal Capacity
	(ft)	(in)	(lbs/ft)			(ft)	(ft)	(in)	(ft³)
1	6500	5.5	15.50	J-55	ST&C	6500	6500	4.825	203.8
Run	Collapse	Collapse	Collapse	Burst	Burst	Burst	Tension	Tension	Tension
Seq	Load	Strength	Design	Load	Strength	Design	Load	Strength	Design
	(psi)	(psi)	Factor	(psi)	(psi)	Factor	(Kìps)	(Kips)	Factor
1	2836	4040	1.42	2836	4810	1.70	101	202	2.00 J

Prepared

Dustin K. Doucet

Utah Dept. of Natural Resources by:

Phone: 801-538-5281

FAX: 801-359-3940

Date: February 14,2002 Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE** 

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 6500 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Burst strength is not adjusted for tension.





Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

March 14, 2002

Inland Production Company Route 3 Box 3630 Myton UT 84052

Re:

Sundance 16-32-8-18 Well, 475' FSL, 687' FEL, SE SE, Sec. 32, T. 8 South, R. 18 East,

Uintah County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34466.

Sincerely,

Jøhn R. Baza.

**Associate Director** 

er

**Enclosures** 

CC:

**Uintah County Assessor** 

SITLA

Operator:	Inland Production Company
Well Name & Number	Sundance 16-32-8-18
API Number:	43-047-34466
Lease:	ML 22058
Location: SE SE	Sec. 32 T. 8 South R. 18 East

## **Conditions of Approval**

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
- 5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
- 6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

FORM 9

#### STATE OF UTAH

DIVISION OF OIL, GAS, AND MININ	5. LEASE DESIGNATION AND SERIAL NO. ML-22058			
1. SUNDRY NOTICES AND REPORTS O	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBAL NAME		
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugg  Use *APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for		N/A		
OIL GAS G	7. UNIT AGREEMENT NAME			
WELL OTHER X	NA			
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY	8. WELL NAME and NUMBER SUNDANCE 16-32-8-18			
3. ADDRESS AND TELEPHONE NUMBER Rt. 3 Box 3630, Myton Utah 84052 435-646-3721	9 API NUMBER 43-047-34466			
4. LOCATION OF WELL		10 FIELD AND POOL, OR WILDCAT		
Footages 475 FSL 687 FEL		8 MILE FLAT NORTH		
QQ, SEC, T, R, M: SE/SE Section 32, T8S R18E		COUNTY UINTAH STATE UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NO	TICE. REPORT OR OTH			
NOTICE OF INTENT: (Submit in Duplicate)		ENT REPORT OF: uit Original Form Only)		
ABANDON NEW CONSTRUCTION	ABANDON*	new construction		
REPAIR CASING PULL OR ALTER CASING	REPAIR CASIN	G PULL OR ALTER CASING		
CHANGE OF PLANS RECOMPLETE	CHANGE OF PL	ANS RECOMPLETE		
CONVERT TO INJECTION REPERFORATE	CONVERT TO I	INJECTION REPERFORATE		
FRACTURE TREAT OR ACIDIZE VENT OR FLARE	FRACTURE TREA	T OR ACIDIZE VENT OR FLARE		
MULTIPLE COMPLETION WATER SHUT OFF	XOTHER	Permit Extension		
X OTHER Notice of Intent  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent	reservoirs on WELL C LOG form.  *Must be accompanies	ple Completion and Recompletions to different OMPLETION OR RECOMPLETION REPORT AND by a cement verification report.		
and measured and true vertical depth for all markers and zones pertinent to this work.  Inland Production Company requests to extend the P		RECEIVED		
		MAR 6 2003		
1		DIV. OF OIL, GAS & MINING		
13.  NAME & SIGNATURE: Mandie Crozier TITLE  Mandie Crozier	Permit Clerk	DATE 3/5/2003		
(This space for State use only)				
4/94 * See Instructions On	Reverse Side	A PARTIE TO THE TANK OF THE THE TANK O		
Approved by Utah Divisi Oil, Gas and Date:	oy the on of Mining	COPY SENT TO CHESTON Date: 03-02-03 Initials: 0HO		

## DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company:	INLAND PROD	UCTION COM	PANY
Well Name:	SUNDANCE 16-	32-8-18	····
Api No: 43-047-34	1466	Lease Type:	STATE
Section 32 Towns	ship 08S Range 18	BE County_	UINTAH
Drilling Contractor	LEON ROSS	RIC	G #
SPUDDED:			
Date	01/16/04		
Time	9:30 AM		
How	DRY		
Drilling will comme	nce:		
Reported by	BOYD MITCHEL	L	
Telephone #			
Date 01/16/2004	Signed	CHD	

## 006

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR CASE AND MINING

DIVISION OF OIL, GAS, A	ND MINING		5. LEASE DESIGNATION AND SERIAL ML-22058	NO.		
SUNDRY NOTICES AN	D REPORTS C	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBAL	NAME		
(Do not use this form for proposals to drill or to de Use "APPLICATION FOR PERMIT-		ent reservoir.	N/A			
and the second second			7. UNIT AGREEMENT NAME	<del></del>	<del></del> , ;	
OIL GAS WELL OTHER			N/A		: : : : : : : : : : : : : : : : : : :	
2. NAME OF OPERATOR INLAND PRODUCTION COM	PANY		8. FARM OR LEASE NAME SUNDANCE 16-32-	8-18		
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 840: 435-646-3721	52		9. WELL NO. SUNDANCE 16-32-	8-18		
4. LOCATION OF WELL (Report location clearly and in acc	ordance with any State requ	irements.*	10. FIELD AND POOL, OR WILDCAT	<del></del>		
See also space 17 below.) At surface		1	8 MILE FLAT NOR	TH		
SE/SE Section 32, T8S R18E 475 FSL 687 FEL			11. SEC., T., R., M., OR BLK. AND		<u> </u>	
4/3 FSL 00/ FEL		•	SURVEY OR AREA SE/SE Section 32, To	8S R18E		
14 API NUMBER 15. ELEVATIONS 43-047-34466	(Show whether DF, RT, GI	R, etc.)	12. COUNTY OR PARISH UINTAH	13. STATE UT	·	
Charles Arranging Bur To	Kadinata Nistana - CNI-4:	Panant an Othan Data				
16. Check Appropriate Box To NOTICE OF INTENTION TO:	indicate Nature of Noti		QUENT REPORT OF:			
TEST WATER SHUT-OFF PULL OR ALTER CASINO		WATER SHUT-OFF	REPAIRING WELL			
FRACTURE TREAT MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING			
SHOOT OR ACIDIZE ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*		,	
REPAIR WELL		(OTHER)	X Spud Notice		<u>.</u>	
(OTHER)			ults of multiple completion on Well			
17 DESCRIBE PROPOSED OR COMPLETED OPERATIO	NS. (Clearly state all pertin	·				
proposed work. If well is directionally drilled, give subs On 1/16/04 MIRU Ross # 15. Spud w	ell @ 9:30am Dril	1 305' of 12 1/4" hole with	air mist. TIH w/ 7 Jt's 85/8			
csgn. Set @ 314.17'/KB. On 1/17/04.			CL2 + 1/4# sk Cello-Flake l	Mixed @ 15.8		
ppg > 1.17 cf/sk yeild. 4 bbls cement r	eturned to surface.	woc.	e .		<b>\$</b>	
					• .	
		:			₹	
				i ja		
18. I hereby certify that the foregoing is true and correct				<del></del>	<del></del>	
SIGNED Catu	TITLE	Drilling Foreman	DATE 1-17-0	4	· <u>:</u>	
	÷	1			RECEIVED	)
cc: BLM			7		TIEOLIVED	,
(This space for Federal or State office use)			·	······································	JAN 2 2 2004	
APPROVED BY	TITLE		DATE	- DIN		
CONDITIONS OF APPROVAL, IF ANY:	,	to the growth of the second of		_	TOF OIL, GAS & MIN	HN
	* See Instructions On	Reverse Side		MAI	2+2004	v
		·		7,	IL, GAS & MINING	
			•	DAY. OF O	L, GAGG WITHING	

## INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

<del></del>	SET AT 315	<del></del>	OPERATOR		Inland Pro	duction Co	mpany	
DATUM 12' KB		<del></del>	WELL	Sundance	e 16-32-8-18	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
DATUM TO CUT OFF CASIN	1G	<del></del>	FIELD/PROS	SPECT			<del></del>	
DATUM TO BRADENHEAD I	FLANGE		CONTRACTO	OR & RIG#		Ross # 15		
D DRILLER 307	LOGGER	<del></del>						
OLE SIZE 12 1/4		<u>-</u>	, ,				• •	
			, '		· · · · · · · · · · · · · · · · · · ·		: :	
OG OF CASING STRING:			<del></del>	<del></del>	<del></del>		į	
PIECES OD	ITEM - MAKE - DESCR	RIPTION	WT/FT	GRD	THREAD	CONDT	LENGTH	
		·						
Sh	nJT 43.12		1					
WH	HI - 92 csg head				8rd	Α	0.9	
7 8 5/8" Ma	averick ST&C csg		24#	J-55	8rd	Α	302.3	
	GUIDE	shoe			8rd	Α	0.	
ASING INVENTORY BAL.	FEET	JTS	TOTAL LENG	GTH OF ST	RING		304.1	
OTAL LENGTH OF STRING	G 304.17	7	LESS CUT C	OFF PIECE	*/			
ESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG  CASING SET DEPTH				1	
PLUS FULL JTS. LEFT OUT	. 0						314.1	
TOTAL	302.32	7	<u> </u>					
TOTAL CSG. DEL. (W/O THI	RDS) 302.32	7	COMPAR	lΕ				
riming :	1ST STAGE		_	•				
BEGIN RUN CSG. Sp	oud. 01/16/04	9:30AM	GOOD CIRC	THRU JOE		yes		
CSG. IN HOLE	1/16/04		Bbls CMT CI	RC TO SUF	RFACE	4 bbls cemer	nt	
BEGIN CIRC	1/17/04	1:38pm	RECIPROCA	ATED PIPE	N/A	<u> </u>		
SECIT CITY	4147104	147 pm						
	1/17/04	117 9111						
BEGIN PUMP CMT	1/17/04	13:55		.UG TO _		120	PSI	
BEGIN PUMP CMT BEGIN DSPL. CMT		<del></del>		.UG TO		120	PSI	
BEGIN PUMP CMT BEGIN DSPL. CMT PLUG DOWN CEMENT USED	1/17/04	13:55	BUMPED PL	.ug то В. J.		120	PSI	
BEGIN PUMP CMT BEGIN DSPL. CMT PLUG DOWN CEMENT USED	1/17/04	13:55 1/17/04 CEMENT CC	BUMPED PL	B. J.		120	PSI	
BEGIN PUMP CMT BEGIN DSPL. CMT PLUG DOWN CEMENT USED BTAGE # SX	1/17/04	13:55 1/17/04 CEMENT CC	BUMPED PL DMPANY- PE & ADDITIV	<b>B. J.</b>	1.17 cf/sk yiel	d		
BEGIN PUMP CMT BEGIN DSPL. CMT PLUG DOWN CEMENT USED STAGE # SX	1/17/04 Cemented	13:55 1/17/04 CEMENT CC	BUMPED PL DMPANY- PE & ADDITIV	<b>B. J.</b> /ES	1.17 cf/sk yiel	d		
BEGIN PUMP CMT BEGIN DSPL. CMT PLUG DOWN CEMENT USED BTAGE # SX 1 150 Cla	1/17/04 Cemented	13:55 1/17/04 CEMENT CC	BUMPED PL DMPANY- PE & ADDITIV	<b>B. J.</b> /ES	<u> </u>	d		
BEGIN PUMP CMT BEGIN DSPL. CMT PLUG DOWN CEMENT USED STAGE # SX 1 150 Cla	1/17/04 Cemented ass "G" w/ 2% CaCL2 +	13:55 1/17/04 CEMENT CC	BUMPED PL DMPANY- PE & ADDITIV Flake mixed @	<b>B. J.</b> /ES <u>0</u> 15.8 ppg 1	<u> </u>	d	RECEIVE	
BEGIN PUMP CMT BEGIN DSPL. CMT PLUG DOWN CEMENT USED BTAGE # SX 1 150 Cla	1/17/04 Cemented  ass "G" w/ 2% CaCL2 +	13:55 1/17/04 CEMENT CC CEMENT TY 1/4#/sk Cello-	BUMPED PL DMPANY- PE & ADDITIV Flake mixed @	<b>B. J.</b> /ES <u>0</u> 15.8 ppg 1	KE & SPACIN	d	RECEIVE JAN 2 2 200 OF OIL, GAS & M	

COMPANY REPRESENTATIVE

0 0.7

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		5. LEASE DESIGNATION AND SERIAL NO.  ML-22058				
SUNDRY NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBAL	NAME			
(Do not use this form for proposals to drill or to deepen or plug back to a diffe  Use "APPLICATION FOR PERMIT" for such proposals.)	erent reservoir.	N/A				
OIL GAS WELL OTHER		7. UNIT AGREEMENT NAME  N/A				
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME SUNDANCE 16-32-8	3-18			
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. SUNDANCE 16-32-8	3-18			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requ See also space 17 below.)  At surface  SE/SE Section 32, T8S R18E  475 FSL 687 FEL	uirements.*	10. FIELD AND POOL, OR WILDCAT  8 MILE FLAT NOR  11. SEC., T., R., M., OR BLK. AND	ТН			
		SE/SE Section 32, T8	S R18E			
14. API NUMBER 43-047-34466 15. ELEVATIONS (Show whether DF, RT, G	eR, etc.)	12. COUNTY OR PARISH UINTAH	13. STATE UT			
16. Check Appropriate Box To Indicate Nature of Noti	1	QUENT REPORT OF:				
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL				
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING				
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*				
REPAIR WELL	(OTHER)	x Spud Notice				
(OTHER)		ults of multiple completion on Well completion Report and Log form.)				
17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertin proposed work. If well is directionally drilled, give subsurface locations and measur On 1-21-03. MIRU Eagle #1. Set equipment. Pressure test Vernal BLM office was notified of test. PU BHA and tag hole with fresh water to a depth of 6015'. Lay down drill st shoe, 1 jt 51/2" J-55 15.5 # csgn. Float collar, & 134 Jt's 51 Lite Il w/ 3% KCL, 8 % Gel, 5#"s sk CSE, 3#'s sk Kolsea Followed by 400 sks 50/50 Poz w/ 3% KCL, 2% Gel, .05% Returned 10 bbbls cement to pit. Nippel down BOP's. Dro	red and true vertical depths for all mark: Bop's, Kelly, & TIW to 2, g cement @ 250'. Drill out tring, BHA. Open hole log 1/2" J-55 15.5# csgn. Set (al, .8% Sms, 1/2# sks Cello % Static free, 1/2# sk Cello	cers and zones pertinent to this work.)*  000 psi. Test 85/8" csgn to 1 cement & shoe. Continue to from TD to surface. PU & 1 @ 6015'/ KB. Cement with flake. Mixed @ 11.0 ppg, > flake. Mixed @ 14.4 ppg, >	drill a 77/8" MU guide 320 sks Prem 3.42 yld. 1.24 yld.			
18. I hereby certify that the foregoing is true and correct						
SIGNED TITLE	Drilling Foreman	DATE 1-27-04				
cc: BLM (This space for Federal or State office use)						
APPROVED BYTITLE		DATE				
CONDITIONS OF APPROVAL, IF ANY:			MALLE SOLLA STE			

## INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

Fit clir @5942'  LAST CASING 8 5/8" SET AT 315' OPERATOR Inland Production Company  DATUM 12' KB WELL Sundance State 16-32-8-18  DATUM TO CUT OFF CASING 12' FIELD/PROSPECT Monument Butte  DATUM TO BRADENHEAD FLANGE CONTRACTOR & RIG # Eagle # 1  TD DRILLER 6015' LOGGER 6004'  HOLE SIZE 7 7/8"  LOG OF CASING STRING:	
DATUM 12' KB  DATUM TO CUT OFF CASING 12'  DATUM TO BRADENHEAD FLANGE  TD DRILLER 6015'  HOLE SIZE 7 7/8"  WELL Sundance State 16-32-8-18  FIELD/PROSPECT Monument Butte  CONTRACTOR & RIG # Eagle # 1	
DATUM TO CUT OFF CASING 12' FIELD/PROSPECT Monument Butte  DATUM TO BRADENHEAD FLANGE CONTRACTOR & RIG # Eagle # 1  TD DRILLER 6015' LOGGER 6004'  HOLE SIZE 7 7/8"	
DATUM TO BRADENHEAD FLANGE CONTRACTOR & RIG # Eagle # 1  TD DRILLER 6015' LOGGER 6004'  HOLE SIZE 7 7/8"	
TD DRILLER 6015' LOGGER 6004' HOLE SIZE 7 7/8"	
HOLE SIZE 7 7/8"	
LOG OF CASING STRING:	
LOG OF CASING STRING:	
PIECES OD ITEM - MAKE - DESCRIPTION WT / FT GRD THREAD CONDT LENG	SET AT   315'   OPERATOR   Inland Production Company   WELL   Sundance State 16-32-8-18     Sundance State 16-32-8-18   Sundance State 16-32-8-18     FILANGE
Landing Jt	14
36'@ 4100'	
134 5 1/2" ETC LT & C casing 15.5# J-55 8rd A 5	930.72
Float collar	0.6
	15.6
GUIDE shoe 8rd A	0.65
CASING INVENTORY BAL. FEET JTS TOTAL LENGTH OF STRING 5	961.57
TOTAL LENGTH OF STRING 5961.57 135 LESS CUT OFF PIECE	14
PLUS FULL JTS. LEFT OUT 177.53 4 CASING SET DEPTH 595	<u> 59.57</u>
TOTAL 6123.85 139	
TOTAL CSG. DEL. (W/O THRDS) 6123.85 139 COMPARE	
TIMING . 1ST STAGE 2nd STAGE	
BEGIN RUN CSG. 11:30pm GOOD CIRC THRU JOB Yes	
CSG. IN HOLE 3:00am Bbls CMT CIRC TO SURFACE 10 bbls cement	
BEGIN CIRC 3:15am 4:00am RECIPROCATED PIPE I N/ATHRUSTROKE	
BEGIN PUMP CMT 4:15am 4:40am DID BACK PRES. VALVE HOLD ? Yes	
BEGIN DSPL. CMT 5:05am BUMPED PLUG TO 2200 PS	l
PLUG DOWN 5:30am	
CEMENT USED CEMENT COMPANY- B. J.	
STAGE # SX CEMENT TYPE & ADDITIVES	
1 320 Premlite II w/ 10% gel + 3 % KCL, 3#'s /sk CSE + 2# sk/kolseal + 1/4#'s/sk Cello Flake	
mixed @ 11.0 ppg W / 3.43 cf/sk yield	
2 400 50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/2# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD	
CENTRALIZER & SCRATCHER PLACEMENT SHOW MAKE & SPACING	
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.	
	·

COMPANY REPRESENTATIVE Pat Wisener

JAN 2 9 2004

DATE \_\_\_\_1/26/2004\_\_.

82

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING **ENTITY ACTION FORM -FORM 6**  OPERATOR: INLAND PRODUCTION COMPANY ADDRESS: RT. 8 BOX 3630 MYTON, UT 84052

DIV. OF OIL, GAS & MINING

OPERATOR ACCT. NO. N5160

HOIT	CURRENT	NEW	API NUMBER	WELL NAME	f		WELL LO	DCATION		8PUD	EFFECTIVE
ODE	ENTITY NO.	ENTITY NO.			QQ	8C	TP	RG	COUNTY	DATE	DATE
A	99999	14028	43-047-34466	Sundance State 16-32-8-18	SE/SE	32	- 8S	18E	Uintah	January 16, 2004	2/9/0
EL 10	COMMENTS:	GRA	eV .								
TIDN	DURRENT	NEW	API HUMBER	WELL NAME		W	ELL LOCATI	ON'		SPUD	EFFECTIVE
DE	ENTITY NO.	EMITY NO.			000	80	41	RG	COUNTY	DATE	DATE
A	99999	14029	43-013-32403	Ashley Federal 2-15-9-15	NWINE	15	98	15E	Duchesne	January 20, 2004	2/9/04
aa 20	omments:	GRRU									<del></del>
TION	CURRENT	NEW	API NULIBER	WELL NAME			WELL (	DCAMON		6PUD	EFFECTIVE
DIDE	ENTITY NO.	ENTITY NO.		****	90	SC	TP	RG	COUNTY	DATE	DATE
A	99999	14030	43-013-32404	Ashley Federal 6-15-9-15	SE/NW	15	95	15E	Duchesne	January 22, <b>2004</b>	2/9/04
IT30	OMMENTS:	GRRU									
TION	CURRENT	NEV/	APINTUBER	WELL NAKE			WELL IO	DOMESTICAL		SPUD	EFFECTIVE
ODE	ENTITY NO.	ENMITY NO.			0.0	SC	ΤP	RG	COLINITY	DAYE	DATE
A	99999	14031	43-047-34462	Sundance State 12-32-8-18	NWISW	32	85	18E	Uintak	January 23, 2004	2/9/04
1L40	COMMENTS	GRRU									<del></del>
пок	CURRENT	NEW	API NUMBER	WIRL NAME	<del>-</del>		WELLE	OCATION		SPUD	EFFECTIVE
ODE	ENTITY NO.	EMITY NO.			00	SC	TP	RG	COUNTY	DATE	DATE
A	99999	14032	43-013-32406	Ashley Federal 8-15-9-15	SEINE	15	98	15E	Duchesne	January 27, 2004	2/9/04
	OMMENTS:	<u> </u>									

ACTION CODES (See instructions on back of form)

- A Establish new entity for new well (single well only)
- B- Add sear well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-useign well from one existing entity to a new entity
- E- Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

4356463831

13:12

01/30/2004

Kebbie S. Jones

Production Clark

January 30, 2004

March 8, 2004

State of Utah, Division of Oil, Gas and Mining Attn: Ms. Carol Daniels P.O. Box 145801 Salt Lake City, Utah 84144-5801

Attn:

Ms. Carol Daniels

Re: Completion reports

Dear Ms. Carol Daniels

Enclosed are the preliminary completion reports for the wells Inland Production Company drilled, but not completed.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris

**Engineering Tech** 

**RECEIVED** 

MAR 1 0 2004

DIV. OF OIL, GAS & MINING

FORM 3160-4 (July 1992)

009

**UNITED STATES DEPARTMENT OF THE INTERIOR** BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\* FORM APPROVED

(See other instructions ons reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

MI -22058

WELL (	COMPL	ETION C	R REC	OMPLI	ETION R	EPORT A	ND LOG*		6. IF INDIAN, ALLO	OTTEE OR	TRIBE NAME
1a. TYPE OF WORK		OIL X		GAS WELL	DRY	Other			7. UNIT AGREEME		·
1b. TYPE OF WELL									P. PADM OR I FAO	ENAME	WELL NO
NEW X	WORK	DEEPEN		PLUG	DIFF	]			8. FARM OR LEAS		
2. NAME OF OPERATOR	OVER	LL_		BACK	RESVR.	Other			9. WELL NO.	ance 1	6-32-8-18
	- VIEWO	<u> </u>	AND RE	SOURC	ES INC.				4:	3-047-3	
3. ADDRESS AND TELEPH		401 17th S	St. Suite	1000 De	nver, CO	30202			10. FIELD AND POO Su	ol or wii Indanc	
4. LOCATION OF WEL		tions clearly and	in accordance	e with any Sta	ate requirements				11. SEC., T., R., M.,		
At Surface At top prod. Interval repo	orted below	47010	L & 007 7 L	L (OLOL)	3ec. 32, TW	7 03, Kilg 16E			OR AREA Sec. 32,	Twp. 8	3S, Rng. 18E
At total depth			14. A	.PI NO.	<del></del>	DATE ISSUED	· · · · · · · · · · · · · · · · · · ·		12. COUNTY OR PA	RISH	13. STATE
				43-047-			14/2002		Uintah		UT
15. DATE SPUDDED 1/16/2004	16. date t.d. r <b>1/26</b>	EACHED 5/2004	17. DATE CO	OMPL. (Ready to つり	o prod.)	18. ELEVATIONS (I 4897	of, rkb, rt, gr, eʻ <b>'' GL</b>		4909' KB	19.	ELEV. CASINGHEAD
20. TOTAL DEPTH, MD &	LAD	21. PLUG BACK			2. IF MULTIPLE	COMPL.,	23. INTERVALS		ARY TOOLS		CABLE TOOLS
6015'					HOW MANY*		DRILLED BY		Х		
24. PRODUCING INTERVA	L(S), OF THIS C	COMPLETIONTO	OP, BOTTOM, N	NAME (MD AN	TVD)*						WAS DIRECTIONAL
				Greei	n River						survey made <b>No</b>
26 TYPE ELECTRIC AND	OTHER LOGS R	.UN /	···			<del></del>			·	27.	WAS WELL CORED
Dual Induction (	Suard, SF	Compen						Ceme	ent Bond Log		No_
23. CASING SIZE/GF	RADE	WEIGHT, LI		DEPTH SET		HOLE SIZE		MENT. CE	MENTING RECORD		AMOUNT PULLED
8-5/8" - J-	55	24#		314'		12-1/4"			sx Class "G" c	mt	
5-1/2" - J-	·55	15.57		5960	<u>''</u>	7-7/8"			d 400 sx 50/50		
29.	TOP (		RECORD BOTTOM (M	ID) SAC	CKS CEMENT*	SCREEN (MD)	30. SIZE		TUBING RECOR DEPTH SET (MD)	<u>D</u>	PACKER SET (MD)
							2-7/8"		EOT @		TA @
31. PERFORATION RECO	DD (Interval si	ze and number)	<del></del>			32.	ACID SHOT	ERACTI	URE, CEMENT S	OUEEZE	PTC
	ERVAL	20 mm mamber)	SIZE	SPI	NUMBER	DEPTH INT			AMOUNT AND KIN		
_	<del> </del>										
											·
<u> </u>											<del></del>
	·		<del></del>								
33.*					PRODUC						
DATE FIRST PRODUCTION	١	PRODUCTION	METHOD (Flow		mpingsize and ty $\times 1-1/2" \times$	pe of pump) 15' RHAC F	umn				JS (Producing or shut-in)  Completion 7
DATE OF TEST	HOU	RS TESTED	CHOKE SIZE	E PROD	'N. FOR OIL	BBLS.	GASMCF.	WATE	RBBL.		S-OIL RATIO
10 day ave	,		}		PERIOD >			ı			#VALUE!
FLOW. TUBING PRESS.	CASI	NG PRESSURE	CALCULATE 24-HOUR RA		DIL-BBL.	GASMCF.		WATER-	-BBL. OIL G	RAVITY-/	API (CORR.)
			i	>							
34. DISPOSITION OF GAS (	Sold, used for fu	el, vented, etc.)	Sold & L	Jsed for F	-uel_				TEST WITNESSED E	3Y	
36. I hereby certify that the SIGNED	ne foregoing ar	nd attached info	rmation is con	nplete and cor	rect as determin		le records eering Tech	nician	RECEI	MEL	9/8/04
Brian Ha									MAD :	- Modeling Street	BDH
Title 18 U.S.C. Section 1001, make		1	•			Additional Data		•	MAKID	2004	

<ol> <li>SUMMARY OF POROUS ZONES: (Show all important zones of porosity an drill-stem, tests, including depth interval tested, cushion used, time tool open, recoveries);</li> </ol>	S: (Show all importan nterval tested, cushion	nt zones of porosity and used, time tool open, fl	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS	1ARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
				NAME		TRUE
			)	1	MEAS. DEPTH	VERT. DEPTH
			Well Name	Garden Gulch Mkr	3779'	
			Sundance 16-32-8-18	Garden Gulch 1	3996'	
				Garden Gulch 2	4114'	
				Point 3 Mkr	4374'	
				X Mkr	4596'	
				Y-Mkr	4630'	
				Douglas Creek Mkr	4762'	
				BiCarbonate Mkr	5014'	
				B Limestone Mkr		
				Castle Feak	5555'	
				Basal Carbonate Total Denth /I OGGED c	5966'	
				CALLOCOCAL (LOCALINA)	CIOO	
					Ÿ	
		*				
	-					

Corporations Section P.O.Box 13697 Austin, Texas 78711-3697





## Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.





Secretary of State

# ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION OF INLAND PRODUCTION COMPANY

In the Office of the Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

#### ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

## ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs, Treasurer



February 9, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

South Wells Draw 13-3-9-16
South Wells Draw 11-3-9-16
Greater Boundary 10-26-8-17
Greater Boundary 2-26-8-17
Ashley 16-10-9-15
Federal 2-31-8-18
Sundance State 9-32-8-18
Sundance State 16-32-8-18
Federal 6-12-9-17
Federal 9-4-9-18
BlackJack Federal 15-10-9-17
Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ kjones@newfld.com.

Sincerely

Kebbie S. Jones

Production Clerk

**Enclosures** 

Newfield Exploration Rocky Mountain - Denver

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FEB 1 0 2005

DIV. OF OIL, GAS & MINING

/kj

cc:

DEPARTMENT (	OF NATURA	L RESOURCES
DIVISION OF	OIL, GAS	AND MINING

5. LEASE DESIGNATIO	N AND	SERIAL	NUMBER
ML22058			

U 1 V	DIVISION OF OIL, GAS A	ND MINING		ML22058		
SUNDR	Y NOTICES AND REP	ORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	new wells, significantly deepen existing wells be laterals. Use APPLICATION FOR PERMIT TO			7. UNIT or CA AGREEMENT NAME:		
TYPE OF WELL:		<del></del>	<u></u>	8. WELL NAME and NUMBER:		
OIL WELL	X GAS WELL OTHER			SUNDANCE \$7 16-32-8-18		
NAME OF OPERATOR:				9. API NUMBER:		
Newfield Production Company				4304734466		
ADDRESS OF OPERATOR:			PHONE NUMBER	i		
	TTY Myton STATE UT	ZIP 84052	435.646.3721	Monument Butte		
LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 6	587 FEL			COUNTY: Uintah		
OTR/OTR, SECTION, TOWNSHIP, RANGE	E. MERIDIAN: SE/SE, 32, T8S, R18E			STATE: Utah		
. CHECK APPRO	PRIATE BOXES TO INDICA			ORT, OR OTHER DATA		
	TY	PE OF ACTION				
TYPE OF SUBMISSION		TY:	PE OF ACTION			
<del></del>	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION		
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE T	REAT			
	1=	<u>-</u>				
Approximate date work will	CASING REPAIR	NEW CONSTR				
02/01/2005	CHANGE TO PREVIOUS PLANS	OPERATOR C	HANGE			
	CHANGE TUBING	PLUG AND A	BANDON	VENT OR FLAIR		
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL		
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION	N (START/STOP)	7. UNIT or CA AGREEMENT NAME:  8. WELL NAME and NUMBER:  SUNDANCE ST 16-32-8-18  9. API NUMBER:  4304734466  10. FIELD AND POOL, OR WILDCAT:  Monument Butte  COUNTY: Uintah  STATE: Utah  T, OR OTHER DATA  REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL  TEMPORARITLY ABANDON  TUBING REPAIR  VENT OR FLAIR  WATER DISPOSAL  WATER SHUT-OFF  X OTHER: - Monthly Status Report		
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION	ON OF WELL SITE	OTHER: - Monthly Status Report		
	CONVERT WELL TYPE		E - DIFFERENT FORMATION	Δ		
DESCRIPE DE ODOSED OD CO	OMPLETED OPERATIONS. Clearly show			volumes etc		
2. DESCRIBE PROPOSED OR CO	DIFFERED OF EXATIONS. Clearly show	w an pertinent detans	merdanig dates, depuis,	volumes, etc.		
perations Suspended						
ANGE ON PASE PRINTS Kebbie Jones	_		TILE Production Clerk			
AME (PLEASE PRINT) Kebbie Jones	$\bigcap$	T	TTLETOUGHTON COOK			
MAMAY O	Jan (VI)	~	February 09, 2005			
GNATURE TO U	///WY	D	ATE_ Pedituary 09, 2003			
	<del></del>	<del></del>				
is space for State use only)	/		4-2 km 5-2 km 11	/CD		

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FEB 1 0 2005

## STATE OF UTAH

<b>A</b>	DEPARTMENT OF NATURAL REDIVISION OF OIL, GAS AND			5. LEASE DESIGNATION AND SERIAL NUMBER ML22058
SUNDR	Y NOTICES AND REPO	RTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill	new wells, significantly deepen existing wells below laterals. Use APPLICATION FOR PERMIT TO DR	current bottom-ho	le depth, reenter plugged wells	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL: OIL WELL				8. WELL NAME and NUMBER:
	OTTER			SUNDANCE ST 16-32-8-18  9. API NUMBER:
2. NAME OF OPERATOR:				4304734466
Newfield Production Company			PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 C	ITY Myton STATE UT	ZIP 84052	435.646.3721	Monument Butte
4. LOCATION OF WELL:	HY MYTON STATE CT	ZIF 04032	133.010.3721	Thomas Patte
FOOTAGES AT SURFACE: 475 FSL (	587 FEL			COUNTY: Uintah
OTR/OTR. SECTION. TOWNSHIP. RANGE	E. MERIDIAN: SE/SE, 32, T8S, R18E			STATE: Utah
11. CHECK APPRO	PRIATE BOXES TO INDICATE			ORT, OR OTHER DATA
mann on grant moores.	TYPE	OF ACTIO		
TYPE OF SUBMISSION		T	PE OF ACTION	
X NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate data work will	CASING REPAIR	☐ NEW CONS	TRUCTION	X TEMPORARITLY ABANDON
Approximate date work will		OPERATOR		TUBING REPAIR
02/17/2005	CHANGE TO PREVIOUS PLANS			
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BAC	ζ	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTI	ON (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMA	TON OF WELL SITE	OTHER: -
			TE - DIFFERENT FORMATION	
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	
The subject well was drilled b 13-33-8-18 and the 1A-5-9-16 abandon the well allowing tim	ut never completed as a producing we B, and then evaluate the area for wate e to complete the study.	eil due to limi rflood potent	led sands. Newfield is al. Newfield is reques	eting permission to temporarily
				BMC STRACES
<u></u>			ABOLD A	5.4.65
NAME (PLEASE PRINT) Mike Guinn			TITLE VP of Operations	
NAME (PLEASE PRINT)	7 / 04			
SIGNATURE	- Lanine		DATE_February 17, 2005	BEORGE

(This space for State use only)

SIGNATURE\_

RECEIVED FEB 1 8 2005

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE

THE REQUESTED ACTION (see attached sheet).

DIV OF OIL, GAS & MINING May 3, 2005

Utah Division of Oil, Gas and Mining

Pivision of Oil, Gas and Mining

## **OPERATOR CHANGE WORKSHEET**

013

Change of Operator (Well Sold)

## ROUTING

1. GLH 2. CDW

3. FILE

Designation of Agent/Operator

## X Operator Name Change

## Merger

The operator of the well(s) listed below ha	is changed	, effect	ive:			9/1/2004			
FROM: (Old Operator):				<b>TO:</b> ( New O	perator):				1
N5160-Inland Production Company				N2695-Newfie		n Compan	y		
Route 3 Box 3630					Box 3630				
Myton, UT 84052				Myton,	UT 84052				l
Phone: 1-(435) 646-3721				Phone: 1-(435)	646-3721				╛
CA	No.			Unit:					$\Box$
WELL(S)									
NAME	SEC	TWN	RNG	API NO	1	LEASE	WELL	WELL	7
		T:	Т:		NO	TYPE	TYPE	STATUS	4
HANCOCK 14-23-4-1	23	<u> </u>		4304733080	12331		ow	P	丄
HANCOCK 11-23-4-1	23			4304733081	12355		ow	P	丄
HANCOCK 4-26-4-1	26	040S	010W	4304733082	12492	Fee	OW	P	$\perp$
ODEKIRK SPRINGS 1A-35-8-17	35			4304733549		Federal	OW	P	
ODEKIRK SPRINGS 15-35-8-17	35	080S	170E	4304733550	13094	Federal	ow_	P	
ODEKIRK SPRING 13-36-8-17	36	080S	170E	4304733076	12420	State	D	PA	
SUNDANCE FED 14-31-8-18	31	080S	180E	4304734287		Federal	OW	APD	k
FEDERAL 1-31-8-18	31	080S	180E	4304734494	13927	Federal	OW	P	k
FEDERAL 2-31-8-18	31	080S	180E	4304734495	13959	Federal	ow	OPS	k
SUNDANCE 7-32-8-18	32	080S	180E	4304734458	13987	State	OW	P	K
SUNDANCE 8-32-8-18	32	080S	180E	4304734459	14047	State	OW	P	k
SUNDANCE 9-32-8-18	32	080S	180E	4304734460	13988	State	ow	OPS	K
SUNDANCE 11-32-8-18	32	080S	180E	4304734461	13962	State	ow	P	k
SUNDANCE 12-32-8-18	32	080S	180E	4304734462	14031	State	ow	P	K
SUNDANCE 13-32-8-18	32	080S	180E	4304734463	13964	State	OW	P	ŀ
SUNDANCE 14-32-8-18	32	080S	180E	4304734464	14046	State	ow	P	k
SUNDANCE 15-32-8-18	32	080S	180E	4304734465	13978	State	OW	P	K
SUNDANCE 16-32-8-18	32	080S	180E	4304734466	14028	State	OW	OPS	k
FEDERAL 2-6-9-18	06	090S	180E	4304734013		Federal	ow	APD	k
FEDERAL 3-6-9-18	06	0908	180E	4304734425		Federal	ow	APD	k

#### **OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/15/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If NO, the operator was contacted contacted on:

6a.	(R649-9-2)Waste Management Plan has been received on:	IN PLACE			
6b.	. Inspections of LA PA state/fee well sites complete on:	waived			
		TOTA 1	1 .4		1
7.		~ ~		merger, n	<del></del>
	or operator change for all wells listed on Federal or Indian leases	S OII	BLM	-	BIA
8.	Federal and Indian Units:				
	The BLM or BIA has approved the successor of unit operator to	for wells listed on	<b>:</b>	n/a	
_		(UCLAU).			
9.	Federal and Indian Communization Agreements ( The BLM or BIA has approved the operator for all wells listed			na/	
	The BEW of BIA has approved the operator for an wens isseed	within a C71 on.	_		<del></del>
10	. Underground Injection Control ("UIC") The Di	ivision has approv	ved UIC F	orm 5, Tra	nsfer of Authority to
	Inject, for the enhanced/secondary recovery unit/project for the	water disposal we	ll(s) listed	on:	2/23/2005
<b>D</b> A	ATA ENTRY:		=		
1.	Changes entered in the Oil and Gas Database on:	2/28/2005			
<b>,</b>	Changes have been entered on the Manthly Operator Change	Campad Chart on		2/20/2004	•
2.	Changes have been entered on the Monthly Operator Change S	opread Sneet on:		2/28/2005	<u>,                                     </u>
3.	Bond information entered in RBDMS on:	2/28/2005			
1	Eco/State wells attached to hand in DDDMS on	2/29/2005			
+.	Fee/State wells attached to bond in RBDMS on:	2/28/2005			
5.	Injection Projects to new operator in RBDMS on:	2/28/2005			
4	Receipt of Acceptance of Drilling Procedures for APD/New on:		waived		
٥.	Receipt of Acceptance of Diffing 1 foccuties for At Diffee on.		waived		
FE	EDERAL WELL(S) BOND VERIFICATION:				
1.	Federal well(s) covered by Bond Number:	UT 0056			
IN	DIAN WELL(S) BOND VERIFICATION:	<del></del>			
	Indian well(s) covered by Bond Number:	61BSBDH2912			
	EE & STATE WELL(S) BOND VERIFICATION:		_	4DGDD110	210
l.	(R649-3-1) The NEW operator of any fee well(s) listed covered	by Bond Number	. 6	1BSBDH2	<del>9</del> 19 <del>-</del>
2.	The FORMER operator has requested a release of liability from t	heir bond on:	n/a*		
	The Division sent response by letter on:	n/a		•	
	EASE INTEREST OWNER NOTIFICATION:	عيدا الاسم المواومواس	mad bee - 1	otton fur 1	ha Division
5.	(R649-2-10) The <b>FORMER</b> operator of the fee wells has been co of their responsibility to notify all interest owners of this change of		med by a l n/a	euer from t	ne Division
	of their responsibility to notify an interest owners of this entange of	_	10 4	•	
_	DMMENTS:				
Be	ond rider changed operator name from Inland Production Compan	y to Newfield Pro	duction C	ompany - r	eceived 2/23/05
_					



March 7, 2005

State of Utah Division of Oil, Gas & Mining Attn: Carol Daniels P.O. Box 145801 Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

South Wells Draw 13-3-9-16 South Wells Draw 11-3-9-16 Greater Boundary 10-26-8-17 Greater Boundary 2-26-8-17 Ashley 16-10-9-15 Federal 2-31-8-18 Sundance State 9-32-8-18 Sundance State 16-32-8-18 Federal 6-12-9-17 Federal 9-4-9-18 BlackJack Federal 15-10-9-17 Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @, (435) 646-4831 or by e-mail @, kjones@newfld.com.

Sincerely

Kebbie S. Jones

Production Clerk

**Enclosures** 

Newfield Exploration Rocky Mountain - Denver

HEC: ED

MAR 0 9 2005

DIV. OF OIL, GAS & MINING

cc:

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

5.	LEASE	DESIGNATION	AND	SERIAL	NUMBER:
٨	4I 220	58			

11	DIVISION OF OIL, GAS AN	D MINING		ML22058
SUNDR	Y NOTICES AND REPO	ORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Oo not use this form for proposals to drill or to drill horizonta	ll new wells, significantly deepen existing wells below I laterals. Use APPLICATION FOR PERMIT TO D	w current bottom-hol RILL form for such	e depth, reenter plugged wells proposals.	7. UNIT or CA AGREEMENT NAME:
I. TYPE OF WELL: OIL WELI	V CAS WELL OF STATE	-		8. WELL NAME and NUMBER:
OIL WELI	L X GAS WELL OTHER			SUNDANCE ST 16-32-8-18
2. NAME OF OPERATOR:				9. API NUMBER:
Newfield Production Company  3. ADDRESS OF OPERATOR:			PHONE NUMBER	4304734466  10. FIELD AND POOL, OR WILDCAT:
	CITY Myton STATE UT	ZIP 84052	435.646.3721	Monument Butte
4. LOCATION OF WELL:  FOOTAGES AT SURFACE: 475 FSL				COUNTY: Uintah
POOTAGES AT SURFACE: 470 130	007 I EE			COUNTY. Ciman
OTR/OTR. SECTION, TOWNSHIP. RANC	E. MERIDIAN: SE/SE, 32, T8S, R18E			STATE: Utah
II. CHECK APPRO	OPRIATE BOXES TO INDICATI			ORT, OR OTHER DATA
TYPE OF SUBMISSION		E OF ACTION TY	N PE OF ACTION	
_	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
X NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	REAT	SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	☐ NEW CONST	RUCTION	TEMPORARITLY ABANDON
•	CHANGE TO PREVIOUS PLANS	OPERATOR O	CHANGE	TUBING REPAIR
03/01/2005	CHANGE TUBING	PLUG AND A	BANDON	VENT OR FLAIR
☐ SUBSEQUENT REPORT	CHANGE WELL NAME	PŁUG BACK		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)		WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	=	ON OF WELL SITE	X OTHER: - Monthly Status Report
	CONVERT WELL TYPE	=	E - DIFFERENT FORMATION	X .
	COMPLETED OPERATIONS. Clearly show a			<del></del> -
Operations Suspended				
	9 2005 S & MINING			
NAME (PLEASE PRINT) Kebbie Jones			TITLE Production Clerk	
10/9	180 mil)		DATE March 07, 2005	
SIGNATURE (A)			DATE March 07, 2003	



April 5, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

South Wells Draw 13-3-9-16 – last report, well on production March 6, 2005
South Wells Draw 11-3-9-16 – last report, well on production March 29, 2005
Greater Boundary 10-26-8-17
Greater Boundary 2-26-8-17
Ashley 16-10-9-15
Federal 2-31-8-18
Sundance State 9-32-8-18
Sundance State 16-32-8-18
Federal 6-12-9-17 – last report, well on production March 23, 2005
Federal 9-4-9-18
BlackJack Federal 15-10-9-17
Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ kjones@newfld.com.

Sincerely

Kebbje S. Jones

Production Clerk

Enclosures

Newfield Exploration Rocky Mountain - Denver

DIV. OF OIL, GAS & MINING

APR 0 / 2005

RECEIVED

/kj

cc:

	STATE OF UTAH			_
0 1 2	DEPARTMENT OF NATURAL R DIVISION OF OIL, GAS AN			5. LEASE DESIGNATION AND SERIAL NUMBER: ML22058
SUNDR	Y NOTICES AND REPO	ORTS ON	WELLS	6. IF INDIAN. ALLOTTEE OR TRIBE NAME:
	new wells, significantly deepen existing wells below laterals. Use APPLICATION FOR PERMIT TO DR			7. UNIT or CA AGREEMENT NAME:
. TYPE OF WELL: OIL WELL	. X GAS WELL OTHER			8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18
. NAME OF OPERATOR: Newfield Production Company				9. API NUMBER: 4304734466
	CITY Myton STATE UT	ZIP 84052	PHONE NUMBER 435.646.3721	10. FIELD AND POOL, OR WILDCAT:  Monument Butte
. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL	687 FEL			COUNTY: Uintah
OTR/OTR. SECTION. TOWNSHIP. RANG	ie. meridian: SE/SE, 32, T8S, R18E			STATE: Utah
. CHECK APPRO	PRIATE BOXES TO INDICATI	E NATURE	OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYP	E OF ACTIO T	N YPE OF ACTION	
X NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE ☐ ALTER CASING	DEEPEN FRACTURE	TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	NEW CONS	TRUCTION	TEMPORARITLY ABANDON
04/01/2005	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BAC	к	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTI	ON (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMA"	TION OF WELL SITE	X OTHER: - Monthly Status Report
	CONVERT WELL TYPE	RECOMPLE	ETE - DIFFERENT FORMATION	
2. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show a	all pertinent detai	ls including dates, depths,	volumes, etc.
Operations Suspended		1	,,	
operations ouspended				
			•	
				<b>D</b> -
				RECEIV APR 0 / 20
				Ann
				APR 0 / 21
				DIVOCOL

D IV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Korbie Jones SIGNATURE	DATE Production Clerk DATE AND SOLUTION CLERK
(This space for State use only)	



May 13, 2005

State of Utah Division of Oil, Gas & Mining Attn: Carol Daniels P.O. Box 145801 Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

Greater Boundary 10-26-8-17 Greater Boundary 2-26-8-17 Ashley 16-10-9-15 Federal 2-31-8-18 Sundance State 9-32-8-18 Sundance State 16-32-8-18 Federal 9-4-9-18 BlackJack Federal 15-10-9-17 Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ kjones@newfld.com.

Sincerely,

Kebbie S. Jones

Production Clerk

**Enclosures** 

cc: Newfield Exploration Rocky Mountain - Denver

/kj

RECEIVED MAY 1 6 2005

DIV. OF OIL, GAS & MINING

(This space for State ne only)

DEPARTMENT OF NATURAL RESOURCES

5. LEASE DESIGNATION	AND SERIAL NUMBER
MT 22058	

`	5. LEASE DESIGNATION AND SERIAL NUMBER: ML22058				
CLINIDIO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
SUNDRY					
o not use this form for proposals to drill n to drill horizontal la	7. UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL: OIL WELL	X GAS WELL OTHER		8. WELL NAME and NUMBER:		
	OHER OTHER		SUNDANCE ST 16-32-8-18		
2. NAME OF OPERATOR: Newfield Production Company			9. API NUMBER: 4304734466		
3. ADDRESS OF OPERATOR:		PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:		
Route 3 Box 3630	Try Myton STATE UT 2	ZIP 84052 435.646.3721	Monument Butte		
4. LOCATION OF WELL:		•			
FOOTAGES AT SURFACE: 475 FSL 6	687 FEL		COUNTY: Uintah		
OTR/OTR, SECTION, TOWNSHIP, RANGE	MERIDIAN: SE/SE, 32, T8S, R18E		STATE: Utah		
11. CHECK APPRO	PRIATE BOXES TO INDICATE		RT, OR OTHER DATA		
	TYPE	OF ACTION <u>SubDate</u>			
TYPE OF SUBMISSION		TYPE OF ACTION			
X NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will	CASING REPAIR	NEW CONSTRUCTION	TEMPORARITLY ABANDON		
05/01/2005	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR		
	CHANGE TUBING	PLUG AND ABANDON	☐ VENT OR FLAIR		
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL		
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF		
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Monthly Status Report		
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION					
12 DESCRIPT TO ORGED OF GO		<u> </u>	1		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.					
Operations Suspended					
NAME (PLEASE PRINT) Kebbie Jones	$\bigcirc$	TITLE Production Clerk			
MOTHY O	X11 (1./)	DATE 05/13/2005			
SIGNATURE	y	DATE_03/13/2003			
<i>v</i> /	/ /				

RECEIVED MAY 1 6 2005



June 6, 2005

State of Utah Division of Oil, Gas & Mining Attn: Carol Daniels P.O. Box 145801 Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

Greater Boundary 10-26-8-17 Greater Boundary 2-26-8-17 Ashley 16-10-9-15 Federal 2-31-8-18 Sundance State 9-32-8-18 Sundance State 16-32-8-18 Federal 9-4-9-18 BlackJack Federal 15-10-9-17 Canvasback 11-23-8-17

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Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ <u>kjones@newfld.com</u>.

Sincerely

Kehhies Jones

Production Clerk

**Enclosures** 

cc: Newfield Exploration Rocky Mountain - Denver

/kj

PECEMED

JUN 0 8 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

5. LEASE DESIGNATION	AND SERIAL NUMBER:
MI 22058	

DIVISION OF OIL, GAS AND MINING			ML22058	
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
o not use this form for proposals to drill ne to drill horizontal late	7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL: OIL WELL 2	Z CASWELL COMPO		8. WELL NAME and NUMBER:	
OIL WELL [2	GAS WELL OTHER		SUNDANCE ST 16-32-8-18	
2. NAME OF OPERATOR: Newfield Production Company			9. API NUMBER: 4304734466	
3. ADDRESS OF OPERATOR:		PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:	
	ry Myton STATE UT	ZIP 84052 435.646.3721	Monument Butte	
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 68	37 FEL		COUNTY: Uintah	
OTR/OTR, SECTION, TOWNSHIP, RANGE,	MERIDIAN: SE/SE, 32, T8S, R18E		STATE: Utah	
11. CHECK APPROP		E NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
MANDE OF GLASS	TYP1 1	E OF ACTION SubDate		
TYPE OF SUBMISSION		TYPE OF ACTION		
X NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION	
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL	
Approximate date work will	CASING REPAIR	NEW CONSTRUCTION	TEMPORARITLY ABANDON	
06/01/2005	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR	
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR	
☐ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL	
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF	
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Monthly Status Report	
	CONVERT WELL TYPE	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Operations Suspended				
NAME (PLEASE PRINT) Kebbi Jones SIGNATURE	rie Jenls	TITLE Production Clerk  DATE 06/06/2005		

RECEIVED

(This space for State use orly)

JUN 0 8 2005



# United States Department of the Interior

## **BUREAU OF LAND MANAGEMENT Utah State Office** P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

June 30, 2005

**Newfield Production Company** Attn: Kelly L. Donohoue 1401 Seventeenth Street, Suite 1000

Denver, Colorado 80202

### Gentlemen:

The Sundance (Green River) Unit Agreement, Uintah County, Utah, was approved June 30, 2005. This agreement has been designated No. UTU82472X, and is effective July 1, 2005. The unit area embraces 11,143.86 acres, more or less.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Sundance (Green River) Unit will be covered by your nationwide (Utah) oil and gas bond No. 0056.

The following leases embrace lands included within the unit area:

UTU0075174	UTU39713	UTU65970*	UTU79013*
UTU16539*	UTU39714	UTU74404	UTU79014*
UTU16540	UTU44429	UTU74835	UTU80915
UTU17424*	UTU64806*	UTU74872*	UTU82205
UTU18043	UTU65969	UTU75234	2.302200

\* Indicates lease to be considered for segregation by the Bureau of Land Management pursuant to Section 18 (g) of the unit agreement and Public Law 86-705. 2005.00

All lands and interests by State of Utah, Cause No. 228-08 are fully committed.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

> RECEIVED JUL 0 / 2005

We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources. Certification-Determination, signed by the School and Institutional Trust Land Administration for the State of Utah, is attached to the enclosed agreement. We request that you furnish the State of Utah and all other interested principals with appropriate evidence of this approval.

Sincerely,

/s/ Terry Catlin

Terry Catlin Acting Chief, Branch of Fluid Minerals

## **Enclosure**

bcc: Mary Higgins w/enclosure

MMS - Data Management Division (Attn: James Sykes)

Trust Lands Administration
Division of Oil, Gas and Mining
Field Manager - Vernal w/enclosure

File - Sundance (Green River) Unit w/enclosure

Agr. Sec. Chron Fluid Chron Central Files

UT922:TAThompson:tt:06/30/2005

# Entity Form 6 "C" Change from one existing entity to another existing entity

API	Well	Sec	Twsp	Rng	Entity	Entity Eff Date
4304734465	SUNDANCE 15-32-8-18	32	080S	180E	13978 to 14844	9/20/2005
4304734466	SUNDANCE 16-32-8-18	32	080S	180E	14028 to 14844	9/20/2005
4304735090	FEDERAL 10-1-9-17	01	090S	170E	14421 to 14844	9/20/2005
4304735179	FEDERAL 9-1-9-17	01	090S	170E	14075 to 14844	9/20/2005
4304735180	FEDERAL 11-1-9-17	01	090S	170E	14105 to 14844	9/20/2005
4304735181	FEDERAL 13-1-9-17	01	090S	170E	14101 to 14844	9/20/2005
4304735182	FEDERAL 15-1-9-17	01	090S	170E	14094 to 14844	9/20/2005
4304735496	FEDERAL 16-1-9-17	01	090S	170E	14481 to 14844	9/20/2005
4304735156	FEDERAL 1-11-9-17	11	090S	170E	14321 to 14844	9/20/2005
4304735157	FEDERAL 7-11-9-17	11	090S	170E	14249 to 14844	9/20/2005
4304735158	FEDERAL 9-11-9-17	11	090S	170E	14250 to 14844	9/20/2005
4304735159	FEDERAL 11-11-9-17	11	090S	170E	14287 to 14844	9/20/2005
4304735160	FEDERAL 15-11-9-17	11	090S	170E	14302 to 14844	9/20/2005
4304735295	FEDERAL 3-11-9-17	11	090S	170E	14258 to 14844	9/20/2005
4304735497	FEDERAL 16-11-9-17	11	090S	170E	14568 to 14844	9/20/2005
4304735498	FEDERAL 14-11-9-17	11	090S	170E	14621 to 14844	9/20/2005
4304735500	FEDERAL 10-11-9-17	11	090S	170E	14587 to 14844	9/20/2005
4304735501	FEDERAL 8-11-9-17	11	090S	170E	14578 to 14844	9/20/2005
4304735502	FEDERAL 2-11-9-17	11	090S	170E	14588 to 14844	9/20/2005
4304735769	FEDERAL 6-11-9-17	11	090S	170E	14595 to 14844	9/20/2005
4304735162	FEDERAL 3-12-9-17	12	090S	170E	14343 to 14844	9/20/2005
4304735163	FEDERAL 1-12-9-17	12	090S	170E	14361 to 14844	9/20/2005
4304735164	FEDERAL 5-12-9-17	12	090S	170E	14344 to 14844	9/20/2005
4304735165	FEDERAL 7-12-9-17	12	090S	170E	14347 to 14844	9/20/2005
4304735166	FEDERAL 9-12-9-17	12	090S	170E	14391 to 14844	9/20/2005
4304735167	FEDERAL 11-12-9-17	12	090S	170E	14345 to 14844	9/20/2005
4304735168	FEDERAL 13-12-9-17	12	090S	170E	14305 to 14844	9/20/2005
4304735169	FEDERAL 15-12-9-17	12	090S	170E	14346 to 14844	9/20/2005
4304735516	FEDERAL 16-12-9-17	12	090S	170E	14569 to 14844	9/20/2005
4304735517	FEDERAL 14-12-9-17	12	090S	170E	14500 to 14844	9/20/2005
4304735518	FEDERAL 12-12-9-17	12	090S	170E	14497 to 14844	9/20/2005
4304735519	FEDERAL 10-12-9-17	12	090S	170E	14482 to 14844	9/20/2005
4304735520	FEDERAL 4-12-9-17	12	090S	170E	14553 to 14844	9/20/2005
4304735748	FEDERAL 8-12-9-17	12	090S	170E	14483 to 14844	9/20/2005
4304735749	FEDERAL 6-12-9-17	12	090S	170E	14498 to 14844	9/20/2005
4304735750	FEDERAL 2-12-9-17	12	090S	170E	14484 to 14844	9/20/2005

43,047.34466



July 7, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

Greater Boundary 10-26-8-17 Greater Boundary 2-26-8-17 Ashley 16-10-9-15 Federal 2-31-8-18 Sundance State 9-32-8-18 Sundance State 16-32-8-18 Federal 9-4-9-18 BlackJack Federal 15-10-9-17 Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ <u>kjones@newfld.com</u>.

Sincerely

Kebbie S. Jones

Production Clerk

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

RECEIVED
JUL 0 8 2005

/kj

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

5	. LEASE	DESIGNATION	AND	SERIAL N	JMBER:
		• •			

	ML22058		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
o not use this form for proposals to drill ne to drill horizontal lat	7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL:	Z CARNELL C		8. WELL NAME and NUMBER:
OIL WELL	GAS WELL OTHER		SUNDANCE ST 16-32-8-18
2. NAME OF OPERATOR:			9. API NUMBER:
Newfield Production Company			4304734466
3. ADDRESS OF OPERATOR:	ry Myton STATE UT	PHONE NUMBER 435.646.3721	10. FIELD AND POOL, OR WILDCAT:  Monument Butte
Route 3 Box 3630 CIT  4. LOCATION OF WELL:	ry Myton STATE UT	ZIP 6403Z 433.040.37ZI	Worldment Edite
FOOTAGES AT SURFACE: 475 FSL 68	37 FEL		COUNTY: Uintah
OTR/OTR, SECTION, TOWNSHIP, RANGE,	MERIDIAN: SE/SE, 32, T8S, R18E		STATE: Utah
11. CHECK APPROP	PRIATE BOXES TO INDICATE		RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE	E OF ACTION <u>SubDate</u> TYPE OF ACTION	
	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
X NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
	CASING REPAIR	NEW CONSTRUCTION	TEMPORARITLY ABANDON
Approximate date work will	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
07/01/2005	I=	PLUG AND ABANDON	VENT OR FLAIR
	CHANGE TUBING	=	
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of Work Completion:	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF
Bate of Work Compression.	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Monthly Status Report
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show al	l pertinent details including dates, depths, ve	olumes, etc.
Operations Suspended			
Operations Suspended			
NAME (PLEASE PRINT) Kelbie Jones		TITLE Production Clerk	
St Duly	io Jen UD	DATE 07/07/2005	
SIGNATURE A		DATEDATE	
=			

RECEIVED JUL 0 8 2005



August 3, 2005

State of Utah Division of Oil, Gas & Mining Attn: Carol Daniels P.O. Box 145801 Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

Greater Boundary 10-26-8-17 Greater Boundary 2-26-8-17 Ashley 16-10-9-15 Federal 2-31-8-18 Sundance State 9-32-8-18 Sundance State 16-32-8-18 Federal 9-4-9-18 BlackJack Federal 15-10-9-17 Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ kjones@newfld.com.

Sincerely

Kebbie S. Jones

Production Clerk

Enclosures

Newfield Exploration Rocky Mountain - Denver

/kj

cc:

RECEIVED AUG 0 5 2005

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING	ML22058
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
o not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: SUNDANCE UNIT
OIL WELL X GAS WELL OTHER	8. WELL NAME and NUMBER SUNDANCE ST 16-32-8-18
2. NAME OF OPERATOR: Newfield Production Company	9. APINUMBER: 4304734466
3. ADDRESS OF OPERATOR: PHONE NUMBER Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 435.646.3721	10. FIELD AND POOL, OR WILDCAT: Monument Butte

COUNTY: Uintah

STATE:

Utah

11.	CHECK APPROF	PRIATE BOXES TO INDICAT	TE NATURE OF NOTICE,	REPORT, OR OTHER DATA
		. TYI	PE OF ACTION SubDate	
T	YPE OF SUBMISSION		TYPE OF ACTION	ON
[57]	NAMES OF THE PARTY OF	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
X	NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
	Approximate date work will	CASING REPAIR	NEW CONSTRUCTION	TEMPORARITLY ABANDON
	08/01/2005	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
		CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR
	SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
	(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF
	Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Monthly Status Report
		CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FOR	MATION

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE/SE, 32, T8S, R18E

1. TYPE OF WELL:

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 475 FSL 687 FEL

TITLE\_Production Clerk NAME (PLEASE PRINT) 08/03/2005

(This space for State use only)

RECEIVED AUG 0 5 2005





September 2, 2005

State of Utah Division of Oil, Gas & Mining Attn: Carol Daniels P.O. Box 145801 Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

Greater Boundary 10-26-8-17 Greater Boundary 2-26-8-17 Ashley 16-10-9-15 Federal 2-31-8-18 Sundance State 9-32-8-18 Sundance State 16-32-8-18 Federal 9-4-9-18 BlackJack Federal 15-10-9-17 Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ kjones@newfld.com.

Sincere

Production Clerk

**Enclosures** 

Newfield Exploration Rocky Mountain - Denver cc:

/kj

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

5.	LEASE DESIGNATION AND	SERIAL	NUMBER:
١	Л 22058		

	5. LEASE DESIGNATION AND SERIAL NUMBER: MIL22058		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
o not use this form for proposals to drill no to drill horizontal la	7. UNIT or CA AGREEMENT NAME: SUNDANCE UNIT		
1. TYPE OF WELL:			8. WELL NAME and NUMBER:
OIL WELL	X GAS WELL OTHER		SUNDANCE ST 16-32-8-18
2. NAME OF OPERATOR: Newfield Production Company			9. API NUMBER: 4304734466
3. ADDRESS OF OPERATOR:		PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
	ry Myton STATE UT	ZIP 84052 435.646.3721	Monument Butte
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 6	87 FEL		COUNTY: Uintah
OTP/OTR, SECTION, TOWNSHIP, RANGE.	MERIDIAN: SE/SE, 32, T8S, R18E		STATE: Utah
11. CHECK APPRO	PRIATE BOXES TO INDICATE		RT, OR OTHER DATA
	TYPE	E OF ACTION <u>SubDate</u>	
TYPE OF SUBMISSION		TYPE OF ACTION	
X NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	☐ FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	NEW CONSTRUCTION	TEMPORARITLY ABANDON
09/01/2005	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
09/01/2003	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Monthly Status Report
	I <u>H</u>	=	A OTHER Problem Status Report
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show a	ll pertinent details including dates, depths, vo	llumes, etc.
Operations Suspended			
NAME (DIEASE DEINIT) Kebbie Jones		TITLE Production Clerk	
NAME (PLEASE PRINT). Reduce Jones	, ()	TITLE 1 TOULGUON CIER	
SIGNATURE OU	e >691 (x)/	DATE 09/02/2005	
SIGNATURE	77100	DITTE.	
(This space for State use only)	<del>/ /                                  </del>		

**RECEIVED** SEP 0 6 2005

STALZ OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIGITAL COLOR OF CALCAND ACTION						5. LEASE DESIGNATION AND SERIAL NUMBER: ML22058		
SUNDRY	6. IF I	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
o not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-note depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.						IT or CA AGREEMENT NAME: NDANCE UNIT		
1. TYPE OF WELL: OIL WELL	GAS WELL	OTHER				ELL NAME and NUMBER: NDANCE ST 16-32-8-18		
2. NAME OF OPERATOR:	<u> </u>					I NUMBER:		
Newfield Production Company					430	4734466		
3. ADDRESS OF OPERATOR:				PHONE NUMBER	10. FI	ELD AND POOL, OR WILDCAT:		
	Y Myton	STATE UT	ZIP 84052	435.646.3721	Mor	nument Butte		
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 68	87 FEL				cou	NTY: Uintah		
OTR/OTR, SECTION, TOWNSHIP, RANGE,	MERIDIAN: SE/SE, 32, T8	S, R18E			STAT	STATE: Utah		
11. CHECK APPROI	PRIATE BOXES T	O INDICATI	E NATURE (	OF NOTICE, REP	ORT,	OR OTHER DATA		
			E OF ACTIO	N <u>SubDate</u>				
TYPE OF SUBMISSION			TY	PE OF ACTION				
W WORKER OF DIFFERE	ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION		
X NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING		FRACTURE	FRACTURE TREAT		SIDETRACK TO REPAIR WELL		
Approximate date work will	CASING REPAIR		NEW CONSTRUCTION			TEMPORARITLY ABANDON		
	CHANGE TO PREVIOUS	CHANGE TO PREVIOUS PLANS		OPERATOR CHANGE		TUBING REPAIR		
10/19/2005	CHANGE TUBING  CHANGE WELL NAME		PLUG AND ABANDON		$\overline{\Box}$	VENT OR FLAIR		
CHRECHENT DEPORT			_	PLUG BACK		WATER DISPOSAL		
SUBSEQUENT REPORT (Submit Original Form Only)	1=		=	PRODUCTION (START/STOP)		WATER SHUT-OFF		
Date of Work Completion:	CHANGE WELL STATU							
	COMMINGLE PRODUCI	NG FORMATIONS	<del></del>	ION OF WELL SITE	X	OTHER: - Monthly Status Report		
	CONVERT WELL TYPE	_		TE - DIFFERENT FORMATION				
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATION	IS. Clearly show a	all pertinent detail	s including dates, depths,	volumes	s, etc.		
Operations Suspended								
,								
			*					
						•		
			-					
NAME (PLEASE PRINT)_Lana Nebeker	a 0			TITLE_Production Clerk				
TAULAR (LPHOOR LKILAT)	1111							
SIGNATURE TO THE	4 le Ceko	<u> 4</u>		DATE10/19/2005				

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RECEIVED OCT 2 5 2005

SIAM OF UTAIL	_	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML22058	
SUNDRY NOTICES AND REPORTS OF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
o not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-he to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such	7. UNIT OF CA AGREEMENT NAME: SUNDANCE UNIT	
I. TYPE OF WELL: OIL WELL X GAS WELL OTHER		8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18
2. NAME OF OPERATOR: Newfield Production Company		9. API NUMBER: 4304734466
3. ADDRESS OF OPERATOR:	PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052	435.646.3721	Monument Butte
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 687 FEL		COUNTY: Uintah
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SE/SE, 32, T8S, R18E		STATE: Utah
CHECK APPROPRIATE BOXES TO INDICATE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF ACTION	ON <u>SubDate</u>	
TYPE OF SUBMISSION	YPE OF ACTION	

T	VDE OF CLIDATECION		TYPE OF ACTION				
TYPE OF SUBMISSION		THEOLACTION					
XN	NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION			
		ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
		CASING REPAIR	NEW CONSTRUCTION	TEMPORARITLY ABANDON			
	11/08/2005	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR			
	1110012000	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR			
	SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion:	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL			
		CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF			
		COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Monthly Status Report			
		CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION				
12	DESCRIBE BROBOSED OR CO	MADI ETED OPERATIONS Clearly show a	all pertinent details including dates, depths, vo	olumes, etc.			

Operations Suspended

NAME (PLEASE PRINT) Lana Nebeker	TITLE Production Clerk
SIGNATURE THAT Y SILVERIA	DATE11/08/2005
SIGNATURE	

(This space for State use only)

RECEIVED

NOV 0 9 2005

# UNITED TATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-013
Expires January 31 20

	BUILD OF LAND MAI	AMOLIVILIA		5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS					ML22058		
Do not use t	his form for proposals	to drill or to re-enter an APD) for such proposal:	<b>3</b> .	6. If Indian, Allot	tee or Tribe Name.		
SUBMIT IN TRIPLICATE - Other Instructions on reverse side  1. Type of Well  Oil Well Gas Well Other  2. Name of Operator Newfield Production Company					7. If Unit or CA/Agreement, Name and/or No.		
					NIT		
					l No. f 16-32-8-18		
					1 10-32-0-10		
3a. Address Route 3 Box 3630	3a. Address Route 3 Box 3630 3b. Phone No. (include are code)						
Myton, UT 84052 435.646.3721 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					l, or Exploratory Area e		
475 FSL 687 FEL							
SE/SE Section 32 T8S R	.8E			Uintah,UT			
12. CHECK	APPROPRIATE BOX	(ES) TO INIDICATE NA	ATURE OF N	OTICE, OR OT	HER DATA		
TYPE OF SUBMISSION	, , , , , , , , , , , , , , , , , , ,	TYP	E OF ACTION	Į			
X Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclama	on(Start/Resume)	☐ Water Shut-Off ☐ Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomp		Other		
Final Abandonment Notice	Change Plans Convert to Injector	☐ Plug & Abandon ☐ Plug Back	Tempora Water D	rily Abandon isposal	Monthly Status Report		
I hereby certify that the foregoing	is true and correct	Title					
Name (Printed/ Typed)	\\ \( \)	Production Clerk	:				
Signature Signature	Date 12/02/2005	Date					
U	THIS SPACE	FOR FEDERAL OR ST	ATE OFFIC	CE USE			
Approved by		Title		Dat	te		
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to cor	equitable title to those rights in the aduct operations thereon.	subject lease Office					
Title 18 U.S.C. Section 1001 and Title States any false, fictitious and frauduler			willfully to make t	o any department or ag	ency of the United		

(Instructions on reverse)

# UNITE TATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPROVED
OMB No.	1004-0135
Evniree Ian	uary 31 2004

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					5. Lease Serial No.		
					tee or Tribe Name.		
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well					SUNDANCE UNIT		
	Other			8. Well Name and	No.		
2. Name of Operator					Г 16-32-8-18		
Newfield Production Company	lat pi	N 6 1 1		9. API Well No.			
3a. Address Route 3 Box 3630	3b. Phot 435.646	ne No. <i>(include are c</i> 5.2721	ode)	4304734466	, or Exploratory Area		
Myton, UT 84052  4 Location of Well (Footage Sec	c., T., R., M., or Survey Description)	5.3721		Monument Butto	, ,		
475 FSL 687 FEL				11. County or Par	ish, State		
SE/SE Section 32 T8S R1	8E			Uintah,UT			
12. CHECH	X APPROPRIATE BOX(ES) TO I	NIDICATE NAT	TURE OF N	OTICE, OR OT	HER DATA		
TYPE OF SUBMISSION		TYPE	OF ACTION				
- False or a second	Acidize De	epen	Production	n(Start/Resume)	Water Shut-Off		
X Notice of Intent	Alter Casing Fra	cture Treat	Reclamat	ion	Well Integrity		
Subsequent Report	Casing Repair Ne	w Construction	Recomple	ete	X Other		
Final Abandonment Notice	<del>-</del>	ig & Abandon ig Back	Temporar Water Di	rily Abandon sposal	Monthly Status Report		
inspection.) Operations Suspended							
I hereby certify that the foregoing in Name (Printed/ Typed)	s true and correct	Title	<u> </u>	·····			
Lana Nebeker	$A \cap A$	Production Clerk			···		
Signature XMA	Ale Vicker	Date 01/03/2006					
U	THIS SPACE FOR FED	ERAL OR STA	TE OFFIC	E USE			
A		Title		Date	<u> </u>		
Approved by Conditions of approval, if any, are attach	ned. Approval of this notice does not warrant or	Tiue					
	quitable title to those rights in the subject lease	Office					
m1 1010 G G G 1 1001 1 1 1	2 H C C C 1212 1		11 C. 11	and danger and the b	Challes of Marine Street		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department Report of the States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

ML22058
6. If Indian, Allottee or Tribe Name.

5. Lease Serial No.

abandoned we	ell. Use Form 3160-3 (API	)) for such proposa	iis.	, , , , , , , , , , , , , , , , , , , ,			
SUBMIT IN TI	RIPLICATE - Other Insti	uctions on reverse	side		greement, Name and/or No.		
1. Type of Well		The second section of the second section secti		SUNDANCE UI	NIT		
	Other			8. Well Name and			
<ol><li>Name of Operator NEWFIELD PRODUCTION CO</li></ol>	MPANY			SUNDANCE.8	Γ 16-32-8-18		
3a. Address Route 3 Box 3630		3b. Phone No. (include	are code)	9. API Well No. 4304734466			
Myton, UT 84052		435.646.3721	· <b></b>	10. Field and Pool	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec	, T., R., M., or Survey Description	1)		Monument Butte			
475 FSL 687 FEL	0.77			11. County or Par	ish, State		
SE/SE Section 32 T8S R1	8E			Uintah,UT			
12. CHECK	APPROPRIATE BOX(ES	S) TO INIDICATE 1	NATURE OF NO	OTICE, OR OT	HER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
▼ Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production Reclamati		<ul><li>Water Shut-Off</li><li>Well Integrity</li><li>☑ Other</li></ul>		
Subsequent Report	Change Plans	Plug & Abandon		ily Abandon	Monthly Status Report		
Final Abandonment Notice	Convert to Injector	Plug Back	Water Dis	posal			
Operations Suspended							
I hereby certify that the foregoing is	s true and correct	Title					
Name (Printed/Typed) Lana Nebeker /	) , )	Production Cl	erk				
Signature	Chile	Date 02/06/2006					
	THIS SPACE FO	R FEDERAL OR	TATE:OFFIC	E USE 🖓 . 🕏			
Approved by Conditions of approval, if any, are attack	ed. Approval of this notice does not a	Varrant or	e	Dat	<u>e</u>		
certify that the applicant holds legal or e which would entitle the applicant to con-	quitable title to those rights in the subjudget operations thereon.	ect lease Off					
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious and fraudulen	3 U.S.C. Section 1212, make it a crime statements or representations as to an	e for any person knowingly a y matter within its jurisdiction	nd willfully to make to	any department or ag	ency of the United FEB 0 7-2006		

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Evnirge January 31 2004

E	BUREAU OF LAND MANAC	GEMENT		5. Lease Serial No.	
	NOTICES AND REPOR				
Do not use th	ML22058 6. If Indian, Allottee or Tribe Name.				
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, SVBMINING				-	ment, Name and/or 140.
1. Type of Well				SUNDANCE UNIT	
Oil Well Gas Well	Other			8. Well Name and No.	
2. Name of Operator				SUNDANCE ST 16-	32-8-18
NEWFIELD PRODUCTION CO	MPANY	T		9. API Well No.	
3a. Address Route 3 Box 3630		3b. Phone No. (include are	code)	4304734466	
Myton, UT 84052	T. D. 14 C D	435.646.3721		<ol> <li>Field and Pool, or I Monument Butte</li> </ol>	Exploratory Area
4. Location of Well (Footage, Sec. 475 FSL 687 FEL	c., T., R., M., or Survey Description	n)		11. County or Parish, S	State
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SE/SE Section 32 T8S R1	8E			Uintah,UT	
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TYPE OF SUBMISSION		TYPE	OF ACTION		
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Subsequent Report	Casing Repair	New Construction	Recomple	te X	
	Change Plans	Plug & Abandon	= :	ily Abandon	Monthly Status Report
Final Abandonment Notice	Convert to Injector	Plug Back	☐ Water Dis	posal	
Operations Suspended					
I hereby certify that the foregoing i	is true and correct	Title			
Name (Printed/ Typed) Lana Nebeker Production Clerk					
Signature		Date	<del></del>		
J		03/06/2006		<u> </u>	
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		AND THE REAL PROPERTY OF THE P	onto in Louisia Designation control (1723).	openia nesti dat nestino i kundo. Englis i Englis i April di Maria di Salara	Control and the Residence is not to be to be supplementation to make a finish of a second
Approved by AMA	Y le los les	Title		Date	
Conditions of approval of any, are attackertify that the applicant holds legal or ewhich would entitle the applicant to con	equitable title to those rights in the sub	warrant or ject lease Office			
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious and fraudulen	43 U.S.C. Section 1212, make it a crim	e for any person knowingly and	RECENT	any department or agency	of the United
States any raise, netthous and traudulen	it statements of representations as to ar	-,			

(Instructions on reverse)

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## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

Lease Serial No.

SUNDRY	NOTICES AN	D REPORTS (	ON WELLS
Do not use th	is form for prop	oosals to drill o	or to re-enter an
			such proposals.

SUNDRY	NOTICES AND REPORTS	ON WELLS		ML22058	
abandoned we	his form for proposals to drill o ell.  Use Form 3160-3 (APD) for	such proposals.		6. If Indian, Allott	tee or Tribe Name.
SURMEE INST	RIPLICATE Other Instruction	ns opereverse side		7 If Unit or CA/A	agreement, Name and/or No.
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1. Type of Well				SONDAIVEE OF	· · · · · · · · · · · · · · · · · · ·
Oil Well Gas Well	Other			8. Well Name and SUNDANCE ST	
<ol><li>Name of Operator NEWFIELD PRODUCTION CO</li></ol>	MPANY	İ	9. API Well No.	1 10-32-8-18	
3a. Address Route 3 Box 3630	3b. Ph	none No. (include are code	)	4304734466	
Myton, UT 84052		46.3721		10. Field and Pool Monument Butte	l, or Exploratory Area
4. Location of Well (Footage, Sec 475 FSL 687 FEL	c., T., R., M., or Survey Description)			11. County or Par	
SE/SE Section 32 T8S R1	8E			,	,
	<u> </u>	DUDICATE NATI	DE OE NO	Uintah,UT	PLIED DATA
	K APPROPRIATE BOX(ES) TO			JIICE, OR OI	nek DATA
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_		Fracture Treat	Reclamati		Well Integrity
Subsequent Report		New Construction  Plug & Abandon	Recomple	te ily Abandon	Other     Monthly Status Report
Final Abandonment Notice	_	Plug & Abandon	Water Dis	•	Monday States Report
Abandonment Notices shall be filed inspection.)  The above well was drilled	on results in a multiple completion or recompleted only after all requirements, including reclamate but never completed as a product of allow time to eveluate results o	cting well due to limite f offset wells for water  A  U  Oil,	d sands. I flood pote	has determined that the	he site is ready for final  uesting permission to
I hereby certify that the foregoing in Name (Printed/ Typed)	is true and correct	Title			
Lana Nebeker	) / /	Production Clerk			
Signature	e leeka	Date 04/05/2006			
U	THIS SPACE FOR FI	EDERAL OR STAT	e offic	E.USE	
A	100.00	Title		Da	ute.
Approved by  Conditions of approval, if any, are attace certify that the applicant holds legal or	thed. Approval of this notice does not warrant equitable title to those rights in the subject leas	or		IDa	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
which would entitle the applicant to cor	nduct operations thereon.				BECFIVED
Title 18 U.S.C. Section 1001 and Title of States any false, fictitious and frauduler	43 U.S.C. Section 1212, make it a crime for an nt statements or representations as to any matte	y person knowingly and willfur within its jurisdiction	ily to make to	any department or ag	
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(Instructions on reverse)

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# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

Myton, UT 84052 435.646.3721  Location of Well (Footage, Sec., T., R., M., or Survey Description)  475 FSL 687 FEL  SE/SE Section 32 T8S R18E  12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF N  TYPE OF SUBMISSION TYPE OF ACTION  Notice of Intent Acidize Deepen Production  Acidize Deepen Report Reclama Reclama  Casing Repair New Construction Recompleted	
abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE → Other Instructions on reverse side  Type of Well  Oil Well	7. If Unit or CA/Agreement, Name and/or No. SUNDANCE UNIT  8. Well Name and No. SUNDANCE ST 16-32-8-18  9. API Well No. 4304734466  10. Field and Pool, or Exploratory Area Monument Butte  11. County or Parish, State Uintah,UT
1. Type of Well	SUNDANCE UNIT  8. Well Name and No. SUNDANCE ST 16-32-8-18  9. API Well No. 4304734466  10. Field and Pool, or Exploratory Area Monument Butte  11. County or Parish, State Uintah,UT
Type of Well  Oil Well Gas Well Other  Name of Operator NEWFIELD PRODUCTION COMPANY  Ba. Address Route 3 Box 3630 Myton, UT 84052  Location of Well (Footage, Sec., T., R., M., or Survey Description)  475 FSL 687 FEL SE/SE Section 32 T8S R18E  12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF N  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Acidize Deepen Production Acidize Deepen Production Recomplement Subsequent Report  Recomplement	8. Well Name and No. SUNDANCE of 16-32-8-18  9. API Well No. 4304734466  10. Field and Pool, or Exploratory Area Monument Butte  11. County or Parish, State Uintah,UT
Name of Operator NEWFIELD PRODUCTION COMPANY   3a. Address Route 3 Box 3630 Myton, UT 84052 3b. Phone No. (include are code) 435.646.3721   4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 475 FSL 687 FEL SE/SE Section 32 T8S R18E   12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTIFIED TYPE OF SUBMISSION   TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production Alter Casing Fracture Treat Reclama Reclama Reclama Reclama Recomplete Report	9. API Well No. 4304734466 10. Field and Pool, or Exploratory Area Monument Butte 11. County or Parish, State Uintah,UT
2. Name of Operator NEWFIELD PRODUCTION COMPANY  3a. Address Route 3 Box 3630 Myton, UT 84052  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  475 FSL 687 FEL SE/SE Section 32 T8S R18E  12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF N  TYPE OF SUBMISSION  TYPE OF ACTION  Acidize Acidize Acidize Deepen Production Alter Casing Fracture Treat Reclama Subsequent Report  Recomplement	SUNDANCE ST 16-32-8-18  9. API Well No. 4304734466  10. Field and Pool, or Exploratory Area Monument Butte  11. County or Parish, State Uintah, UT
NEWFIELD PRODUCTION COMPANY  Sa. Address Route 3 Box 3630	9. API Well No. 4304734466 10. Field and Pool, or Exploratory Area Monument Butte 11. County or Parish, State Uintah,UT
Myton, UT 84052  435.646.3721  Location of Well (Footage, Sec., T., R., M., or Survey Description)  475 FSL 687 FEL  SE/SE Section 32 T8S R18E  12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF N  TYPE OF SUBMISSION  TYPE OF ACTION  Acidize  Acidize  Acidize  Acidize  Fracture Treat  Reclama  Subsequent Report  Casing Repair  New Construction  Recomple	4304734466  10. Field and Pool, or Exploratory Area Monument Butte  11. County or Parish, State Uintah,UT  OTICE, OR OTHER DATA
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☑ Notice of Intent       ☐ Alter Casing       ☐ Fracture Treat       ☐ Reclama         ☐ Subsequent Report       ☐ Casing Repair       ☐ New Construction       ☐ Recompleted	on(Start/Resume) Water Shut-Off
Subsequent Report	tion Well Integrity
Change Plans Plug & Abandon Tempora	ete X Other
	rily Abandon Monthly Status Report
Final Abandonment Notice Convert to Injector Plug Back Water D	isposal
Operations Suspended	
I hereby certify that the foregoing is true and correct  Title	
Name (Printed/ Typed) Lana Nebeker / Production Clerk	
Signature Date 05/05/2006	
THIS SPACE FOR FEDERAL OR STATE OFFICE	EUSE
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certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

Title

(Instructions on reverse)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Approved by

RECEIVED

Date

FORM 3160-5

# **UNITED STATES**

FORM A	PPROVED
OMB No.	1004-0135
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September 2001) D	EPARTMENT OF THE IN	TERIOR			MB No. 1004-0135 pires January 31,2004
I	BUREAU OF LAND MANAC	GEMENT		5. Lease Serial No	
Do not use t	NOTICES AND REPOR his form for proposals to ell. Use Form 3160-3 (API	drill or to re-enter an	•	6. If Indian, Allotto	ee or Tribe Name.
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	a de la companie de	est in the second	de la company	SUNDANCE UN	NIT
Type of Well  Oil Well Gas Well	Other			8. Well Name and	No
Name of Operator	- Other		<u></u>	SUNDANCE 16-	
NEWFIELD PRODUCTION CO	)MPANY	T		9. API Well No.	
a. Address Route 3 Box 3630		3b. Phone (include are	code)	4304734466	
Myton, UT 84052 Location of Well (Footage, S	Sec., T., R., M., or Survey Descript	435.646.3721		MONUMENT B	, or Exploratory Area
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	Alter Casing	Fracture Treat	Reclamati		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomple		Monthly Status Report
Final Abandonment	Change Plans Convert to	Plug & Abandon Plug Back	Water Dis	ily Abandon posal	Monthly Status Report
proposal is to deepen directionally of Bond under which the work will be of the involved operations. If the of	peration (clearly state all pertinent deta or recomplete horizontally, give subsurf performed or provide the Bond No. on peration results in a multiple completion e filed only after all requirements, inclu	face locations and measured and file with BLM/BIA. Required s n or recompletion in a new interv	true vertical depths ubsequent reports sl val, a Form 3160-4 s	of all pertinent marke hall be filed within 30 shall be filed once test	rs and zones. Attach the days following completion ing has been completed.
haraby cartify that the foregoing i	is true and	Title			

correct (Printed/ Typed) Production Clerk Lana Nebeker Signature Date 09/12/2006 Title Approved by... Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED SEP 1 3 2006

# UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOG LAND MANAGEMENT

FORM A	PPROVED
OMB No.	1004-0135
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	EPARIMENT OF THE I			Ехр	ires January 31,2004
I	BUREAU OF LAND MANA	GEMENT		5. Lease Serial No	).
SUNDRY	NOTICES AND REPO	RTS ON WELLS			
Do not use ti	his form for proposals to ell. Use Form 3160-3 (AP	drill or to re-enter an		6. If Indian, Allott	ee or Tribe Name.
abandoned wi	3II. USE FORIII 3 160-3 (AF	D) for such proposals	·	-	
	nanico del Jonarda	inglifusibilita (spairite) professal		7. If Unit or CA/A	greement, Name and/or
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Oil Well Gas Well	Other			8. Well Name and	No.
Name of Operator				SUNDANCE 16	-32-8-18
NEWFIELD PRODUCTION CO	)MPANY	·		9. API Well No.	
a. Address Route 3 Box 3630		3b. Phone (include are	e code)	4304734466	
Myton, UT 84052		435.646.3721		10. Field and Pool	, or Exploratory Area
. Location of Well (Footage, S	Sec., T., R., M., or Survey Descrip	ption)		MONUMENT E	
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			TIPE OF NO		TIPD DATA
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TYPE OF SUBMISSION		ТҮР	E OF ACTION		
	Acidize	☐ Deepen	☐ Production	n(Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamati	on	☐ Well Integrity
Date and Broom	Casing Repair	New Construction	Recomple	te	Other
Subsequent Report	Change Plans	Plug & Abandon	= :	ily Abandon	Monthly Status Report
Final Abandonment	Convert to	Plug Back	☐ Water Dis	•	<del></del>
				•	
Describe Proposed or Completed Opproposal is to deepen directionally of Bond under which the work will be	peration (clearly state all pertinent det or recomplete horizontally, give subsu performed or provide the Bond No. o	arface locations and measured and	l true vertical depths	of all pertinent marke	ers and zones. Attach the
of the involved operations. If the op Final Abandonment Notices shall be	peration results in a multiple completi e filed only after all requirements, inc	ion or recompletion in a new inter	rval, a Form 3160-4 s	shall be filed once test	ting has been completed.
inspection.)					
Operations Suspended					

I hereby certify that the foregoing is true and	Title	
correct (Printed/ Typed) Lana Nebeker/	Production Clerk	
Signature Jama 4 Jekes	Date 10/11/2006	
	Mineral and the second second	
Approved by	Title Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

OCT 1 2 2006

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING **UTAH STATE ML-22058** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged SUNDANCE UNIT wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL GAS WELL **OTHER** SUNDANCE ST 16-32-8-18 9. API NUMBER: 2. NAME OF OPERATOR: 4304734466 **NEWFIELD PRODUCTION COMPANY** 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER 3. ADDRESS OF OPERATOR: 435.646.3721 MONUMENT BUTTE STATE UT ZIP 84052 Route 3 Box 3630 CITY Myton 4. LOCATION OF WELL COUNTY: UINTAH FOOTAGES AT SURFACE: 475 FSL 687 FEL STATE: UT OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 32, T8S, R18E CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION DEEPEN REPERFORATE CURRENT FORMATION ACIDIZE X NOTICE OF INTENT SIDETRACK TO REPAIR WELL ALTER CASING FRACTURE TREAT (Submit in Duplicate) TEMPORARITLY ABANDON CASING REPAIR NEW CONSTRUCTION Approximate date work will TUBING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE 11/13/2006 PLUG AND ABANDON VENT OR FLAIR CHANGE TUBING WATER DISPOSAL CHANGE WELL NAME PLUG BACK ■ SUBSEQUENT REPORT (Submit Original Form Only) PRODUCTION (START/STOP) WATER SHUT-OFF CHANGE WELL STATUS Date of Work Completion: OTHER: - Monthly Status Report COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Operation Suspended

(This space for State use only)

SIGNATURE

NAME (PLEASE PRINT) Kathy Chapman

athy Strapmi

RECEIVED
NOV 1 4 2006

TITLE Office Manager

11/13/2006

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM A	PPROVED
OMB No.	1004-0135
Expires Ian	19ry 31 200

5. Lease Serial No.

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6	If Indian	Allottee or Tribe Name	

abandoned w	ell. Use Form 3160-3 (API	)) for such proposa	ls.	lo. Il Ilidiali, Allou	ice of Thoe Name.
	ganting the same through	Hadafara ya Kasaka Kanada wakazari			agreement, Name and/or
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Oil Well Gas Well	Other			8. Well Name and	
2. Name of Operator	N. (D. ) N.			SUNDANCE ST	16-32-8-18
NEWFIELD PRODUCTION CO 3a. Address Route 3 Box 3630	DMPANY	3b. Phone (include a	ra coda)	9. API Well No.	
Myton, UT 84052		435.646.3721	re code)	4304734466	, or Exploratory Area
	Sec., T., R., M., or Survey Descript			MONUMENT E	
475 FSL 687 FEL	•	,		11. County or Par	
SESE Section 32 T8S R18E				UINTAH, UT	
12. CHECK	APPROPRIATE BOX(ES	) TO INIDICATE N	ATURE OF NO	OTICE, OR OT	HER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Day of a continue	☐ Acidize	Deepen	Production	n(Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamati	on	☐ Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomple	te	Other
Final Abandonment	Change Plans	Plug & Abandon		ily Abandon	Monthly Status Report
- Final Abandonment	Convert to	Plug Back	Water Dis	posal	
inspection.) Operations Suspended					
I hereby certify that the foregoing is	s true and	Title			
correct (Printed/ Typed)	$\alpha$ $\alpha$ .	Production C	erk		
Lana Neboker Production Clerk Signature Date					
Signature 12/15/2006					
	A Controlled	110(115)()(1.6)()			440
A		Title		Date	A
Approved by  Conditions of approval, if any, are attack certify that the applicant holds legal or e	quitable title to those rights in the subje	arrant or	e		
which would entitle the applicant to condition 18 U.S.C. Section 1001 and Title 4	3 U.S.C. Section 1212, make it a crime	for any person knowingly and	willfully to make to	any department or age	ency of the United
States any false, fictitious and fraudulent	statements or representations as to any	matter within its jurisdiction		OGPE	WED

(Instructions on reverse)

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## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. UTAH STATE ML-22058

	his form for proposals to ell. Use Form 3160-3 (API			6. If Indian, Allot	tee or Tribe Name.
( )	the first transfer of the second	office for the second		7. If Unit or CA/	Agreement, Name and/or
		وراد المعاجد شي		SUNDANCE U	JNIT
Type of Well ☑ Oil Well   ☐ Gas Well   〔	Other			8. Well Name and	d No.
Oil Well Gas Well Name of Operator	Other				ST 16-32-8-18
NEWFIELD PRODUCTION CO	OMPANY			9. API Well No.	
Address Route 3 Box 3630		3b. Phone (inclu	de are code)	4304734466	
Myton, UT 84052		435.646.3721			l, or Exploratory Area
Location of Well (Footage, 475 FSL 687 FEL	Sec., T., R., M., or Survey Descript	tion)		MONUMENT 11. County or Par	
SESE Section 32 T8S R18E				UINTAH, UT	
12. CHECI	K APPROPRIATE BOX(ES	S) TO INIDICAT	E NATURE OF	NOTICE, OR OT	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	)N	
6	☐ Acidize	Deepen	Produc	ction(Start/Resume)	■ Water Shut-Off
Notice of Intent	☐ Alter Casing	Fracture Treat	Reclar	nation	■ Well Integrity
Subsequent Report	Casing Repair	New Construction	on 🔲 Recon	plete	Other
<b>7</b> e	Change Plans	Plug & Abandon	= :	orarily Abandon	Monthly Status Report
Final Abandonment	Convert to	Plug Back	■ Water	Disposal	
ereby certify that the foregoing	is true and	Title	<del></del>		
rrect (Printed/ Typed) Lana Nebeker	$\Omega$ $\Omega$ ,	Production	on Clerk		
znature Mana	16 /2 /01	Date 01/18/20	 07		
// W//(US)~/	CAN AND CONTRACTOR	* 100 miles		Karing Pagi Karingan Inglia da ang	
			Γitle	Da	te
nditions of approval, if any, are attac	hed. Approval of this notice does not w	arrant or	Office	108	
ich would entitle the applicant to cor					CEIVED
e 18 U.S.C. Section 1001 and Title	43 U.S.C. Section 1212, make it a crime	for any person knowing	ly and willfully to mak	e to any department of a	ency of the United
tes any false, fictitious and frauduler	nt statements or representations as to any	matter within its jurisdi	ction		N 2 Z 2007
structions on reverse)				J.F	11 t la

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

Do not use t	NOTICES AND REPOR his form for proposals to ell. Use Form 3160-3 (API	drili or to re-enter a	an als.	UTAH STATE 6. If Indian, Allott	ML-22058
				7. If Unit or CA/A	greement, Name and/or
1 Town of Well	ta and a land of the same of t		<u> </u>	SUNDANCE U	NIT
1. Type of Well Gas Well G	Other			8. Well Name and	l No.
2. Name of Operator				SUNDANCE	ST 16-32-8-18
NEWFIELD PRODUCTION CO 3a. Address Route 3 Box 3630	)MPANY	3b. Phone (include	are code)	9. API Well No. 4304734466	
Myton, UT 84052		435.646.3721	ure coue)		l, or Exploratory Area
	Sec., T., R., M., or Survey Descript			MONUMENT	
475 FSL 687 FEL				11. County or Par	ish, State
SESE Section 32 T8S R18E				UINTAH, UT	
12. CHECK	APPROPRIATE BOX(ES	S) TO INIDICATE	NATURE OF 1	NOTICE, OR OT	HER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTIO	N	
Notice of Intent  Subsequent Report  Final Abandonment	Acidize Alter Casing Casing Repair Change Plans Convert to	Deepen Fracture Treat New Construction Plug & Abandon Plug Back	Reclama Recomp Tempor		■ Water Shut-Off ■ Well Integrity ■ Other ■ Monthly Status Report
Operations Suspended					
I hereby certify that the foregoing is correct (Printed/ Typed)	s true and	Title			
Lana Nebeker	7 / /	Production	Clerk		
Signature	la Vac Ves	Date 02/05/2007			
	CARLOT	02/03/2007			
Contraction of the Assessment of the Contraction of	The market of the article term are seen thought of the			1	Action in the second second
Approved by		Tit	le	Dat	te
Approved by  Conditions of approval, if any, are attaccertify that the applicant holds legal or ewhich would entitle the applicant to con	equitable title to those rights in the subj	varrant or	fice		
Title 18 U.S.C. Section 1001 and Title 4	3 U.S.C. Section 1212, make it a crime	e for any person knowingly	and willfully to make	to any department or ag	ency of the United
States any false, fictitious and frauduler	t statements or representations as to an	v matter within its jurisdicti	on		- DECEIVED

(Instructions on reverse)

States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

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	5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058				
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to dri wells, or to drill horizont	7. UNIT OF CA AGREEMENT NAME: SUNDANCE UNIT				
1. TYPE OF WELL: OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18		
2. NAME OF OPERATOR:	- GAS WEED - OTHER		9. API NUMBER:		
NEWFIELD PRODUCTION COM	(PANV		4304734466		
3. ADDRESS OF OPERATOR:	IIANI	PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:		
Route 3 Box 3630 cm	ry Myton STATE UT	ZIP 84052 435.646.3721	MONUMENT BUTTE		
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 68	87 FEL	·	COUNTY: UINTAH		
OTR/OTR. SECTION: TOWNSHIP. RANGE.	MERIDIAN: SESE, 32, T8S, R18E		STATE: UT		
11. CHECK APPROI	PRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION		
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
	CASING REPAIR	NEW CONSTRUCTION	TEMPORARITLY ABANDON		
Approximate date work will	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR		
03/08/2007	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR		
		<del></del>	=		
SUBSEOUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL		
Date of Work Completion:	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF		
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Monthly Status Report		
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Operations Suspended					
NAME (PLEASE PRINT) Alana Nebeker	$\Omega$ $\Lambda$ .	TITLE Production Clerk			
		DATE 03/09/2007			
SIGNATURE MA					

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to dril wells, or to drill horizontal	7. UNIT or CA AGREEMENT NAME: SUNDANCE UNIT			
1. TYPE OF WELL: OIL WELL				8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18
2. NAME OF OPERATOR:				9. API NUMBER:
NEWFIELD PRODUCTION COM	PANY		1	4304734466 10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR:	M. COLOR LIT	ZIP 84052	PHONE NUMBER 435.646.3721	MONUMENT BUTTE
Route 3 Box 3630 CIT 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 68	Y Myton STATE UT 7 FEL	ZIF 04032	100.010.5721	COUNTY: UINTAH
OTR/OTR. SECTION, TOWNSHIP, RANGE.	MERIDIAN: SESE, 32, T8S, R18E			STATE: UT
	PRIATE BOXES TO INDICAT			PORT, OR OTHER DATA
TYPE OF SUBMISSION		T	PE OF ACTION	
Vomes or virgin	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	■ NEW CONS	TRUCTION	TEMPORARITLY ABANDON
••	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
05/08/2007	CHANGE TUBING	☐ PLUG AND	ABANDON	VENT OR FLAIR
☐ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK PRODUCTION (START/STOP)		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS			WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMA	TION OF WELL SITE	OTHER: - Monthly Status Report
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION			N	
12. DESCRIBE PROPOSED OR CO Operations Suspended	OMPLETED OPERATIONS. Clearly show	all pertinent deta	ils including dates, depth	s, volumes, etc.
NAME (PLEASE PRINT) Jentri Park			TITLE Production Cle	rk
SIGNATURE MANAGE	Me		DATE 05/08/2007	
(This space for State use only)			- · ·	

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	5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058					
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to de wells, or to drill horizon	7. UNIT or CA AGREEMENT NAME: SUNDANCE UNIT					
1. TYPE OF WELL: OIL WELL	OIL WELL GAS WELL OTHER					
2. NAME OF OPERATOR:				9. API NUMBER:		
NEWFIELD PRODUCTION COM  3. ADDRESS OF OPERATOR:	MPANY		Involution men	4304734466  10. FIELD AND POOL, OR WILDCAT:		
	ITY Myton STATE UT	ZIP 84052	PHONE NUMBER 435.646.3721	MONUMENT BUTTE		
4. LOCATION OF WELL:  FOOTAGES AT SURFACE: 475 FSL 6				COUNTY: UINTAH		
OTR/OTR. SECTION, TOWNSHIP, RANGE	MERIDIAN: SESE, 32, T8S, R18E			STATE: UT		
II. CHECK APPRO	PRIATE BOXES TO INDICAT	E NATURE (	OF NOTICE, REP	ORT, OR OTHER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION			
NOTICE OF DITEDIT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION		
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE T	REAT	SIDETRACK TO REPAIR WELL		
Approximate date work will	CASING REPAIR	NEW CONST	RUCTION	TEMPORARITLY ABANDON		
	CHANGE TO PREVIOUS PLANS	OPERATOR O	CHANGE	TUBING REPAIR		
	CHANGE TUBING	PLUG AND A	ABANDON	VENT OR FLAIR		
■ SUBSEQUENT REPORT	CHANGE WELL NAME	☐ PLUG BACK		WATER DISPOSAL		
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	N (START/STOP)	WATER SHUT-OFF		
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ON OF WELL SITE	X OTHER: - Monthly Status Report		
06/04/2007	CONVERT WELL TYPE	RECOMPLET	E - DIFFERENT FORMATION			
				RECEIVED JUN 0 5 2007		
				DIV. OF OIL, GAS & MITALING		
NAME (PLEASE PRINT) Jentri Park			TITLE Production Clerk			
SIGNATURE MM	Uf AK		DATE 06/04/2007			
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DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING **UTAH STATE ML-22058** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged **SUNDANCE UNIT** wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL: OIL WELL GAS WELL OTHER **SUNDANCE ST 16-32-8-18** 9. API NUMBER: 2. NAME OF OPERATOR: 4304734466 **NEWFIELD PRODUCTION COMPANY** 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR: PHONE NUMBER STATE UT ZIP 84052 435.646.3721 MONUMENT BUTTE Route 3 Box 3630 CITY Myton 4. LOCATION OF WELL: COUNTY: UINTAH FOOTAGES AT SURFACE: 475 FSL 687 FEL UT STATE: OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 32, T8S, R18E CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION DEEPEN REPERFORATE CURRENT FORMATION ACIDIZE ■ NOTICE OF INTENT ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL (Submit in Duplicate) CASING REPAIR NEW CONSTRUCTION TEMPORARITLY ABANDON Approximate date work will OPERATOR CHANGE TUBING REPAIR CHANGE TO PREVIOUS PLANS PLUG AND ABANDON VENT OR FLAIR CHANGE TUBING PLUG BACK WATER DISPOSAL SUBSEQUENT REPORT ☐ CHANGE WELL NAME (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/STOP) WATER SHUT-OFF Date of Work Completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE X OTHER: - Monthly Status Report 07/03/2007 RECOMPLETE - DIFFERENT FORMATION CONVERT WELL TYPE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**Operations Suspended** 

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SIGINITOID	pro of pro-		
SIGNATURE	MMMI MIS	DATE 07/03/2007	
NAME (PLEASE PRINT) J	enul Faik	TITLE Production Clerk	
Т.	omtei Bork	TITLE Production Clerk	

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DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING **UTAH STATE ML-22058** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. SUNDANCE UNIT 8. WELL NAME and NUMBER: OIL WELL GAS WELL SUNDANCE ST 16-32-8-18 **OTHER** 9. API NUMBER: 2. NAME OF OPERATOR 4304734466 **NEWFIELD PRODUCTION COMPANY** 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER 3. ADDRESS OF OPERATOR: STATE UT ZIP 84052 435.646.3721 MONUMENT BUTTE Route 3 Box 3630 CITY Myton 4. LOCATION OF WELL: COUNTY: UINTAH FOOTAGES AT SURFACE: 475 FSL 687 FEL STATE: UT OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 32, T8S, R18E CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION DEEPEN REPERFORATE CURRENT FORMATION ☐ ACIDIZE ■ NOTICE OF INTENT SIDETRACK TO REPAIR WELL FRACTURE TREAT ALTER CASING (Submit in Duplicate) TEMPORARITLY ABANDON ■ NEW CONSTRUCTION

OPERATOR CHANGE

PLUG AND ABANDON

PRODUCTION (START/STOP)

RECLAMATION OF WELL SITE

RECOMPLETE - DIFFERENT FORMATION

PLUG BACK

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CASING REPAIR

CHANGE TUBING

CHANGE WELL NAME

CHANGE WELL STATUS

CONVERT WELL TYPE

CHANGE TO PREVIOUS PLANS

COMMINGLE PRODUCING FORMATIONS

**Operations Suspended** 

Approximate date work will

 ■ SUBSEOUENT REPORT (Submit Original Form Only)

Date of Work Completion:

08/03/2007

TITLE Production Clerk NAME (PLEASE PRINT) Jentri Park 08/03/2007 DATE SIGNATURE

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TUBING REPAIR

VENT OR FLAIR

WATER DISPOSAL

WATER SHUT-OFF

OTHER: - Monthly Status Report

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING **UTAH STATE ML-22058** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged SUNDANCE UNIT wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: I. TYPE OF WELL: OIL WELL GAS WELL OTHER **SUNDANCE ST 16-32-8-18** 9. API NUMBER: 2. NAME OF OPERATOR: 4304734466 NEWFIELD PRODUCTION COMPANY 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER 3. ADDRESS OF OPERATOR: MONUMENT BUTTE ZIP 84052 435.646.3721 STATE UT CITY Myton Route 3 Box 3630 4. LOCATION OF WELL: COUNTY: UINTAH FOOTAGES AT SURFACE: 475 FSL 687 FEL STATE: UT OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 32, T8S, R18E CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION REPERFORATE CURRENT FORMATION ACIDIZE DEEPEN ■ NOTICE OF INTENT SIDETRACK TO REPAIR WELL ALTER CASING FRACTURE TREAT TEMPORARITLY ABANDON NEW CONSTRUCTION CASING REPAIR Approximate date work will TUBING REPAIR OPERATOR CHANGE CHANGE TO PREVIOUS PLANS CHANGE TUBING PLUG AND ABANDON VENT OR FLAIR PLUG BACK WATER DISPOSAL SUBSEQUENT REPORT CHANGE WELL NAME

PRODUCTION (START/STOP)

RECLAMATION OF WELL SITE
RECOMPLETE - DIFFERENT FORMATION

WATER SHUT-OFF

OTHER: - Monthly Status Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE WELL STATUS

CONVERT WELL TYPE

COMMINGLE PRODUCING FORMATIONS

Operations Suspended

(Submit Original Form Only)

Date of Work Completion:

09/05/2007

NAME (PLEASE PRINT) Jentri Park

SIGNATURE DATE 09/05/2007

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DIV. OF OIL, GAS & MINING

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING **UTAH STATE ML-22058** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. SUNDANCE UNIT 8. WELL NAME and NUMBER: OIL WELL GAS WELL 🔲 OTHER SUNDANCE ST 16-32-8-18 9. API NUMBER: 2. NAME OF OPERATOR: 4304734466 NEWFIELD PRODUCTION COMPANY 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER 3. ADDRESS OF OPERATOR: ZIP 84052 435.646.3721 MONUMENT BUTTE STATE UT Route 3 Box 3630 CITY Myton 4. LOCATION OF WELL: COUNTY: UINTAH FOOTAGES AT SURFACE: 475 FSL 687 FEL

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 32, T8S, R18E STATE: UT							
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will  SUBSEOUENT REPORT (Submit Original Form Only) Date of Work Completion:	ACIDIZE  ALTER CASING  CASING REPAIR  CHANGE TO PREVIOUS PLANS  CHANGE TUBING  CHANGE WELL NAME  CHANGE WELL STATUS  COMMINGLE PRODUCING FORMATIONS	DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE PLUG AND ABANDON PLUG BACK PRODUCTION (START/STOP) RECLAMATION OF WELL SITE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARITLY ABANDON TUBING REPAIR VENT OR FLAIR WATER DISPOSAL WATER SHUT-OFF X OTHER: - Monthly Status Report				
10/05/2007	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION					
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Operations Suspended							
NAME (PLEASE PRINT) Jentri Park	11N 3,	TITLE Production Clerk  DATE 10/05/2007					

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	5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	II new wells, significantly deepen existing wells bit laterals. Use APPLICATION FOR PERMIT TO		7. UNIT or CA AGREEMENT NAME: SUNDANCE UNIT
1. TYPE OF WELL: OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18
2. NAME OF OPERATOR:			9. API NUMBER:
NEWFIELD PRODUCTION COM	PANY		4304734466
3. ADDRESS OF OPERATOR:		PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
	Y Myton STATE UT	ZIP 84052 435.646.3721	MONUMENT BUTTE
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 68	7 FEL		COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP, RANGE.	MERIDIAN: SESE, 32, T8S, R18E		STATE: UT
11. CHECK APPROP	PRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
-	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
		NEW CONSTRUCTION	=
Approximate date work will	CASING REPAIR	=	TEMPORARITLY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
<u> </u>	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR
SUBSEOUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Monthly Status Report
11/05/2007	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO Operations Suspended	MPLETED OPERATIONS. Clearly show	all pertinent details including dates, depths	s, volumes, etc.
NAME (PLEASE PRINT) Johtri Park	$\sim$	TITLE Production Clerk	<
SIGNATURE ////	1/2	DATE11/05/2007	

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	5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058			
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to dri wells, or to drill horizonta	7. UNIT OF CA AGREEMENT NAME: SUNDANCE UNIT			
I. TYPE OF WELL: OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18	
2. NAME OF OPERATOR:			9. API NUMBER:	
NEWFIELD PRODUCTION COM	IPANY		4304734466	
3. ADDRESS OF OPERATOR:		PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:	
	ry Myton STATE UT	ZIP 84052 435.646.3721	MONUMENT BUTTE	
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 68	37 FEL		COUNTY: UINTAH	
OTR/OTR, SECTION. TOWNSHIP. RANGE.	MERIDIAN: SESE, 32, T8S, R18E		STATE: UT	
11. CHECK APPROP	PRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION	3333	
	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION	
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL	
•	CASING REPAIR	New construction	TEMPORARITLY ABANDON	
Approximate date work will	Change to previous plans	OPERATOR CHANGE	TUBING REPAIR	
		<u> </u>		
_	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR	
SUBSEOUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL	
Date of Work Completion:	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF	
Date of Work Completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Monthly Status Report	
01/17/2008	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION		
NAME (PLEASE PRINT) Kathy Chapman	n	TITLE Office Manager		
SIGNATURE LAT	Re Cha on	DATE 01/17/2008		
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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				7. UNIT OF CA AGREEMENT NAME: SUNDANCE UNIT
1. TYPE OF WELL: OIL WELL	GAS WELL OTHER			8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18
2. NAME OF OPERATOR:				9. API NUMBER:
NEWFIELD PRODUCTION COM	(PANY			4304734466
3. ADDRESS OF OPERATOR:	**************************************	PHONE NU	MBER	10. FIELD AND POOL, OR WILDCAT:
Route 3 Box 3630 cr	ry Myton state UT	ZIP 84052 435.646.		MONUMENT BUTTE
4. LOCATION OF WELL:		<del></del>		
FOOTAGES AT SURFACE: 475 FSL 68	37 FEL			COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP, RANGE.	MERIDIAN: SESE, 32, T8S, R18E			STATE: UT
11. CHECK APPROI	PRIATE BOXES TO INDICATI	E NATURE OF NOT	TICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF A	ACTION	
	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT		SIDETRACK TO REPAIR WELL
• ,	CASING REPAIR	NEW CONSTRUCTION		TEMPORARITLY ABANDON
Approximate date work will		Ξ		
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE		TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON		VENT OR FLAIR
■ SUBSEOUENT REPORT	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/ST	'OP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL		OTHER: - Monthly Status Report
02/06/2008	=	=		X Official foliations repen
02/00/2000	CONVERT WELL TYPE	RECOMPLETE - DIFFEREN	NT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Operation Suspended, no activity on this well for the month of January 2008.				
NAME (PLEASE PRINT) Kathy Chapman	<u> </u>	TITLE Offic	ce Manager	
_				
SIGNATURE LOTT	ly Shape	DATE 02/0	06/2008	

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	DEPARTMENT OF NATURAL DIVISION OF OIL, GAS A		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058
SUNDRY	Y NOTICES AND RE	PORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	rill new wells, significantly deepen existing wel tal laterals. Use APPLICATION FOR PERMIT	Ils below current bottom-hole depth, reenter plugged T TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: SUNDANCE UNIT
1. TYPE OF WELL: OIL WELL			8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COM	MPANY		9. API NUMBER: 4304734466
3. ADDRESS OF OPERATOR: Route 3 Box 3630 C	ITY Myton STATE UT	PHONE NUMBER ZIP 84052 435.646.3721	10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 6	87 FEL		COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE	E. MERIDIAN: SESE, 32, T8S, R18E		STATE: UT
,	PRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REF	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE  ALTER CASING	DEEPEN  FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR  CHANGE TO PREVIOUS PLANS	NEW CONSTRUCTION OPERATOR CHANGE	TEMPORARITLY ABANDON TUBING REPAIR
SUBSEQUENT REPORT	CHANGE TUBING  CHANGE WELL NAME	PLUG AND ABANDON  PLUG BACK	<ul><li>✓ VENT OR FLAIR</li><li>✓ WATER DISPOSAL</li></ul>
(Submit Original Form Only)  Date of Work Completion:	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATION	PRODUCTION (START/STOP)  RECLAMATION OF WELL SITE	WATER SHUT-OFF  OTHER: - Monthly Status Report
03/04/2008	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO Operations Suspended	OMPLETED OPERATIONS. Clearly sho	ow all pertinent details including dates, depths,	volumes, etc.
	•		
		."	
NAME (PLEASE PRINT) Jentri Park		TITLE Production Clerk	

DATE\_\_03/04/2008

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MAR 0 6 2008

NAME (PLEASE PRINT) Jentri Park

SIGNATURE

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING **UTAH STATE ML-22058** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. SUNDANCE UNIT 8. WELL NAME and NUMBER: 1 TYPE OF WELL OIL WELL GAS WELL OTHER SUNDANCE ST 16-32-8-18 2. NAME OF OPERATOR: 9. API NUMBER: NEWFIELD PRODUCTION COMPANY 4304734466 3. ADDRESS OF OPERATOR: 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER Route 3 Box 3630 STATE UT ZIP 84052 435.646.3721 MONUMENT BUTTE CITY Myton 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 687 FEL COUNTY: UINTAH OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE, 32, T8S, R18E STATE: UT CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION DEEPEN ACIDIZE REPERFORATE CURRENT FORMATION ■ NOTICE OF INTENT ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL (Submit in Duplicate) CASING REPAIR NEW CONSTRUCTION TEMPORARITLY ABANDON Approximate date work will OPERATOR CHANGE CHANGE TO PREVIOUS PLANS TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLAIR X SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) PRODUCTION (START/STOP) CHANGE WELL STATUS WATER SHUT-OFF Date of Work Completion: COMMINGLE PRODUCING FORMATIONS X OTHER: - Operations suspended RECLAMATION OF WELL SITE 04/04/2008 CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Operations Suspended.

> TITLE Production Clerk 04/04/2008

> > RECEIVED APR 07 2008

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to o	drill new wells, significantly deepen existing wells be nearly laterals. Use APPLICATION FOR PERMIT TO	elow current bottom	a-hole depth, reenter plugged	7. UNIT OF CA AGREEMENT NAME: SUNDANCE UNIT  8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18
2. NAME OF OPERATOR:				9. API NUMBER:
NEWFIELD PRODUCTION CO	MPANY			4304734466
3. ADDRESS OF OPERATOR:	N. A. S.	84053	PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
Route 3 Box 3630  4. LOCATION OF WELL:	CITY Myton STATE UT	ZIP 84052	435.646.3721	MONUMENT BUTTE
FOOTAGES AT SURFACE: 475 FSL 6	587 FEL			COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE	E. MERIDIAN: SESE, 32, T8S, R18E			STATE: UT
CHECK APPRO	PRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION		T	PE OF ACTION	
NOTION OF DIFFERENCE	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	☐ ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	■ NEW CONS	TRUCTION	TEMPORARITLY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACI	ζ.	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION	ON (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMA	TION OF WELL SITE	OTHER: - Operations suspended
05/06/2008	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	 !
Operations Suspended.				
NAME (PLEASE PRINT) Jentri Hark SIGNATURE	M		TITLE Production Clerk  DATE 05/06/2008	
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**RECEIVED** MAY 1 3 2008

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING **UTAH STATE ML-22058** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. SUNDANCE UNIT 8. WELL NAME and NUMBER: 1. TYPE OF WELL: OIL WELL GAS WELL OTHER SUNDANCE ST 16-32-8-18 2. NAME OF OPERATOR: 9. API NUMBER: NEWFIELD PRODUCTION COMPANY 4304734466 3. ADDRESS OF OPERATOR: 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER Route 3 Box 3630 ZIP 84052 CITY Myton STATE UT 435.646.3721 MONUMENT BUTTE 4. LOCATION OF WELL; FOOTAGES AT SURFACE: 475 FSL 687 FEL COUNTY: UINTAH OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 32, T8S, R18E STATE: UT CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION DEEPEN ACIDIZE REPERFORATE CURRENT FORMATION ■ NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL CASING REPAIR NEW CONSTRUCTION TEMPORARITLY ABANDON Approximate date work will TUBING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE VENT OR FLAIR CHANGE TUBING PLUG AND ABANDON CHANGE WELL NAME PLUG BACK WATER DISPOSAL SUBSEQUENT REPORT (Submit Original Form Only) PRODUCTION (START/STOP) WATER SHUT-OFF CHANGE WELL STATUS Date of Work Completion: COMMINGLE PRODUCING FORMATIONS OTHER: - Operations suspended RECLAMATION OF WELL SITE 06/04/2008 CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Operations Suspended. NAME (PLEASE PRINT)\_Jentri Park TITLE Production Clerk

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06/04/2008

DATE

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JUN 0 5 2008

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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OIL WELL	GAS WELL OTHER			8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18
2. NAME OF OPERATOR:				9. API NUMBER:
NEWFIELD PRODUCTION COM	IPANY			4304734466
3. ADDRESS OF OPERATOR:		0.40.50	PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
Route 3 Box 3630  4. LOCATION OF WELL:	CITY Myton STATE UT	ZIP 84052	435.646.3721	MONUMENT BUTTE
FOOTAGES AT SURFACE: 475 FSL 68	87 FEL			COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE.	MERIDIAN: SESE, 32, T8S, R18E			STATE: UT
II. CHECK APPROI	PRIATE BOXES TO INDICATI	E NATURE (	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION			PE OF ACTION	
	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
■ NOTICE OF INTENT	I			
(Submit in Duplicate)	ALTER CASING	FRACTURE T	REAT	SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	NEW CONSTI	RUCTION	TEMPORARITLY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR C	CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND A	BANDON	VENT OR FLAIR
☑ SUBSEQUENT REPORT	CHANGE WELL NAME	☐ PLUG BACK		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION	N (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	=	ON OF WELL SITE	X OTHER: - Operations suspended
07/03/2008	CONVERT WELL TYPE	=	E - DIFFERENT FORMATION	Z. STEER SPRINGS SEPTIMES
12. DESCRIBE PROPOSED OR CO Operations Suspended.	DMPLETED OPERATIONS. Clearly show a	all pertinent details	s including dates, depths, vo	olumes, etc.
NAME (PLEASE PRINT) Jentri Park SIGNATURE	M		DATE 07/03/2008	

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING **UTAH STATE ML-22058** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals SUNDANCE UNIT I. TYPE OF WELL: 8. WELL NAME and NUMBER: OIL WELL GAS WELL OTHER SUNDANCE ST 16-32-8-18 2. NAME OF OPERATOR 9. API NUMBER: NEWFIELD PRODUCTION COMPANY 4304734466 3. ADDRESS OF OPERATOR PHONE NUMBER 10. FIELD AND POOL, OR WILDCAT: ZIP 84052 Route 3 Box 3630 CITY Myton STATE UT 435.646.3721 MONUMENT BUTTE 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 687 FEL COUNTY: UINTAH OTR/OTR. SECTION. TOWNSHIP, RANGE, MERIDIAN: SESE, 32, T8S, R18E STATE: UT CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION ■ NOTICE OF INTENT ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL (Submit in Duplicate) CASING REPAIR NEW CONSTRUCTION TEMPORARITLY ABANDON Approximate date work will CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLAIR CHANGE WELL NAME **PLUG BACK** WATER DISPOSAL SUBSECUENT REPORT (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/STOP) WATER SHUT-OFF Date of Work Completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE X OTHER: - Operations suspended 08/06/2008 CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Operations Suspended.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk 08/06/2008 SIGNATURE DATE (This space for State use only)

> **RECEIVED** AUG 18 2008



# State of Utah DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 2, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6121

Mr. Mike Guinn Newfield Production Company Route 3 Box 3630 Myton, UT 84052 43 047 34466 Sundance 16-32-8-18 85 18E 32

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Guinn:

As of July 2008, Newfield Production Company (Newfield) has two (2) Fee Lease Wells and twenty (20) State Mineral Lease Wells (see attachment A) in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

Several wells on the attached list have been denied for extended SI/TA. There has been only one response since these denials were issued. In a sundry notice signed and dated February 17, 2005, Newfield stated they "intend to Plug and Abandon the well (State 16-2 API# 43-013-30552) .... upon signature approval, the procedure will begin." Based on this report, the Division granted SI/TA extension for this well until September 1, 2005. More than sufficient time has passed to accomplish the P&A on this well. To date, the Division has not received a sundry to P&A this well. Please address this matter promptly by including required documents for this and all wells listed on Attachment A.

For extended SI/TA consideration the operator shall provide the Division with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet

Petroleum Engineer

JP/js Enclosure

Jim Davis, SITLA cc: Wells File Compliance File

## ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	State 16-2	43-013-30552	Sate	27 Years 4 Months
2	Wells Draw ST 7-36	43-013-30934	ML-21835	3 Years 4 Months
3	Ashley ST	43-013-32574	ML-43538	1 Year 4 Months
4	Dugout Creek ST	43-007-31022	ML-48660	3 Years 0 Months
5	Dugout Creek 22-16	43-007-31023	ML-48599	2 Years 8 Months
6	NGC ST 33-32	43-047-31116	ML-22058	1 Year 2 Months
7	Gulf State 36-13	43-047-31345	ML-22057	2 Years 0 Months
8	Gulf State 36-12	43-047-31864	ML-22057	1 Year 0 Months
9	Gulf State 36-22	43-047-31892	ML-22057	1 Year 5 Months
10	State 31-32	43-047-32500	State	1 Year 7 Months
11	UTD State 36-M	43-047-32581	State	3 Years 11 Months
12	Sundance ST 3-32	43-047-32741	ML-22058	1 Year 2 Months
13	Castle Draw 1-2-9-17	43-047-32843	State	4 Years 0 Months
14	Castle Draw 9-2-9-17	43-047-33238	State	1 Year 0 Months
15	Sundance 9-32-8-18	43-047-34460	State	4 Years 7 Months
16	Sundance 16-32-8-18	43-047-34466	State	4 Years 6 Months
17	State 15-2-9-18	43-047-35780	ML-48377	1 Year 11 Months
18	State 14-2-9-18	43-047-35781	ML-48377	2 Years 0 Months
19	State 13-2-9-18	43-047-35782	ML-48377	1 Year 11 Months
20	State 12-2-9-18	43-047-35783	ML-48377	2 Years 0 Months
21	Rex Lamb 34-2	43-047-31692	Fee	1 Year 11 Months
22	Anna Belle 31-2-J	43-047-31698	Fee	1 Year 4 Months

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING **UTAH STATE ML-22058** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. SUNDANCE UNIT 1. TYPE OF WELL: 8. WELL NAME and NUMBER: OIL WELL X GAS WELL OTHER SUNDANCE ST 16-32-8-18 2. NAME OF OPERATOR: 9. API NUMBER: NEWFIELD PRODUCTION COMPANY 4304734466 3. ADDRESS OF OPERATOR: 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER Route 3 Box 3630 STATE UT ZIP 84052 435.646.3721 MONUMENT BUTTE crry Myton 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 687 FEL COUNTY: UINTAH OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 32, T8S, R18E STATE: UT CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11.

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION	
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL	
Approximate date work will	CASING REPAIR	NEW CONSTRUCTION	TEMPORARITLY ABANDON	
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR	
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR	
SUBSEQUENT REPORT	☐ CHANGE WELL NAME	PLUGBACK	WATER DISPOSAL	
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF	
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Operations suspended	
09/05/2008	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates denths volumes etc.				

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Operations Suspended.

NAME (PLEASE PRINT) Jentri Park	TITLE Production Clerk
SIGNATURE	DATE09/05/2008
(This space for State use only)	

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	5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	rill new wells, significantly deepen existing wells be al laterals. Use APPLICATION FOR PERMIT TO		7. UNIT OF CA AGREEMENT NAME: SUNDANCE UNIT
1. TYPE OF WELL: OIL WELL	☑ GAS WELL ☐ OTHER		8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18
2. NAME OF OPERATOR:			9. API NUMBER:
NEWFIELD PRODUCTION COM	1PANY		4304734466
3. ADDRESS OF OPERATOR; Route 3 Box 3630	CITY Myton STATE UT	PHONE NUMBER ZIP 84052 435.646.3721	10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL:	CITY WIYON STATE CT	ZIP 84032 433.040.3721	MONOMENT BOTTE
FOOTAGES AT SURFACE: 475 FSL 68	37 FEL		COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE.	MERIDIAN: SESE, 32, T8S, R18E		STATE: UT
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Approximate date work with	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR
[7]	1=	PLUG BACK	WATER DISPOSAL
SUBSEOUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME		=
Date of Work Completion:	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Operations suspended
10/07/2008	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO Operations Suspended.	OMPLETED OPERATIONS. Clearly show:	all pertinent details including dates, depths, v	olumes, etc.
NAME (PLEASE PRINT) Jentr Park	AII/	TITLE Production Clerk	
SIGNATURE W	W.	DATE 10/07/2008	
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	DEPARTMENT OF NATURAL R DIVISION OF OIL, GAS AN		5. LEASE DESIGNATION AND SERIAL NUMBER:		
	UTAH STATE ML-22058				
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to dr wells, or to drill horizont	7. UNIT of CA AGREEMENT NAME: SUNDANCE UNIT				
1. TYPE OF WELL: OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18		
2. NAME OF OPERATOR:			9. API NUMBER:		
NEWFIELD PRODUCTION COM  3. ADDRESS OF OPERATOR:	IPANY	Invalanta na	4304734466		
Route 3 Box 3630	CITY Myton STATE UT	PHONE NUMBER 2TP 84052 435.646.3721	10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE		
4. LOCATION OF WELL:	0.11 1,14,1001	21 01032 135.010.5721	INCITORIENT BOTTE		
FOOTAGES AT SURFACE: 475 FSL 68	37 FEL		COUNTY: UINTAH		
OTR/OTR, SECTION, TOWNSHIP, RANGE.	MERIDIAN: SESE, 32, T8S, R18E		STATE: UT		
II. CHECK APPROI	PRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REP	ORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Name	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION		
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will	CASING REPAIR	NEW CONSTRUCTION	TEMPORARITLY ABANDON		
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR		
· · · · · · · · · · · · · · · · · · ·	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR		
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL		
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF		
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Operations suspended		
11/05/2008	CONVERT WELL TYPE	=	X OTTER Operations suspended		
	OMPLETED OPERATIONS. Clearly show	all pertinent details including dates, depths,	volumes, etc.		
Operations Suspended.					
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING UTAH STATE ML-22058 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged SUNDANCE UNIT wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals 8. WELL NAME and NUMBER: 1. TYPE OF WELL: OIL WELL GAS WELL OTHER SUNDANCE \$7 16-32-8-18 2. NAME OF OPERATOR: 9. API NUMBER: 4304734466 NEWFIELD PRODUCTION COMPANY 3. ADDRESS OF OPERATOR: 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER MONUMENT BUTTE Route 3 Box 3630 STATE UT ZIP 84052 435.646.3721 CITY Myton 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 687 FEL COUNTY: UINTAH OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 32, T8S, R18E STATE: UT CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION ■ NOTICE OF INTENT ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL (Submit in Duplicate) CASING REPAIR ■ NEW CONSTRUCTION TEMPORARITLY ABANDON Approximate date work will OPERATOR CHANGE CHANGE TO PREVIOUS PLANS TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLAIR CHANGE WELL NAME PLUG BACK WATER DISPOSAL SUBSEQUENT REPORT (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/STOP) WATER SHUT-OFF Date of Work Completion: COMMINGLE PRODUCING FORMATIONS X OTHER: - Operations suspended RECLAMATION OF WELL SITE 12/05/2008 CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Operations Suspended.

NAME (PLEASE PRINT) Jentri Park	TITLE_ Production Clerk
SIGNATURE	DATE 12/05/2008
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DIV. OF OIL, GAS & MINING

	DEPARTMENT OF NATURAL R DIVISION OF OIL, GAS AN			5. LEASE DESIGNATION AND SERIAL NUMBER UTAH STATE ML-22058
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EWFIELD PRODUCTION COL	MPANY			4304734466
DDRESS OF OPERATOR:			PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
ute 3 Box 3630 CATION OF WELL:	CITY Myton STATE UT	ZIP 84052	435.646.3721	MONUMENT BUTTE
R/OTR. SECTION, TOWNSHIP, RANGE	E. MERIDIAN: SESE, 32, T8S, R18E			STATE: UT
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CHECK APPRO YPE OF SUBMISSION  NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will  SUBSEQUENT REPORT	PRIATE BOXES TO INDICATION    ACIDIZE	TY DEEPEN FRACTURE NEW CONST OPERATOR O PLUG AND PLUG BACK PRODUCTIO	PE OF ACTION  TREAT RUCTION CHANGE ABANDON	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARITLY ABANDON TUBING REPAIR VENT OR FLAIR

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, de Operations Suspended.

NAME (PLEASE PRINT) Jentri Park	TITLE Production Clerk
SIGNATURE MANAGEMENT	DATE 01/07/2009

(This space for State use only)

1. TYPE OF WELL:

2. NAME OF OPERATOR:

4. LOCATION OF WELL:

■ NOTICE OF INTENT

SUBSEQUENT REPORT

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING **UTAH STATE ML-22058** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged SUNDANCE UNIT wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL: OIL WELL GAS WELL OTHER SUNDANCE ST 16-32-8-18 9. API NUMBER: 2. NAME OF OPERATOR: 4304734466 NEWFIELD PRODUCTION COMPANY 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR: PHONE NUMBER MONUMENT BUTTE Route 3 Box 3630 STATE\_UT ZIP 84052 CITY Myton 435.646.3721 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 687 FEL COUNTY: UINTAH OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 32, T8S, R18E STATE: UT CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION DEEPEN ACIDIZE REPERFORATE CURRENT FORMATION ■ NOTICE OF INTENT FRACTURE TREAT ALTER CASING SIDETRACK TO REPAIR WELL (Submit in Duplicate) ■ NEW CONSTRUCTION CASING REPAIR TEMPORARITLY ABANDON Approximate date work will CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLAIR CHANGE WELL NAME PLUG BACK WATER DISPOSAL SUBSEQUENT REPORT (Submit Original Form Only) PRODUCTION (START/STOP) WATER SHUT-OFF CHANGE WELL STATUS Date of Work Completion: COMMINGLE PRODUCING FORMATIONS X OTHER: - Operations suspended RECLAMATION OF WELL SITE 02/09/2009 CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Operations Suspended.

NAME (PLEASE PRINT) Jentri Park

SIGNATURE\_

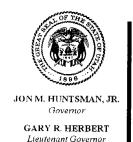
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TITLE Production Clerk

02/09/2009

FEB 1 0 2009



## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 24, 2009

CERTIFIED MAIL NO.: 7005 0390 0000 7507 4221

Mr. Mike Guinn Newfield Production Company Route 3, Box 3630 Myton, UT 84052 43 047 34466 Sundance 16-32-8-18 85 18E 32

Subject: SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Well

Requirements for Wells on Fee or State Leases

Dear Mr. Guinn:

As of January 2009, Newfield Production Company ("Newfield") has thirteen (13) State Mineral Lease Wells (see attachment A) in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

Several wells on the attached list have been denied for extended SI/TA. Previously in a sundry notice signed and dated February 17, 2005, Newfield stated they "intend to Plug and Abandon the well (State 16-2 API# 43-013-30552)... upon signature approval, the procedure will begin." Based on this report, the Division granted SI/TA extension for this well until September 1, 2005. Ample time has passed to plug this well. To date, the Division has not received a sundry to perform proposed work on this well. Also, in September 2008 the Division sent a notice via certified mail addressing the non-compliance issues on the above listed wells. Specific information was requested per R-649-3-36. No such correspondence has been received from Newfield. Please address this matter promptly by including required documents for all wells listed on Attachment A.



Page 2 Newfield Production Company February 24, 2009

For extended SI/TA consideration the operator shall provide the Division with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the easing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, a notice of violation will be issued. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD/JP/JS Enclosure

cc: Jim Davis, SITLA Wells File Compliance File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

## ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	State 16-2	43-013-30552	Sate	36 Years 9 Months
2	Dugout Creek ST	43-007-31022	ML-48660	3 Years 6 Months
3	Dugout Creek 22-16	43-007-31023	ML-48599	3 Years 2 Months
4	Gulf State 36-22	43-047-31892	ML-22057	1 Year 11 Months
5	State 31-32	43-047-32500	State	2 Years 1 Month
6	UTD State 36-M	43-047-32581	State	4 Years 5 Months
7	Castle Draw 1-2-9-17	43-047-32843	State	4 Years 6 Months
8	Sundance 9-32-8-18	43-047-34460	State	5 Years 1 Month
9	Sundance 16-32-8-18	43-047-34466	State	5 Years
10	State 15-2-9-18	43-047-35780	ML-48377	2 Years 5 Months
11	State 14-2-9-18	43-047-35781	ML-48377	2 Years 6 Months
12	State 13-2-9-18	43-047-35782	ML-48377	2 Years 5 Months
13_	State 12-2-9-18	43-047-35783	ML-48377	2 Years 6 Months

	5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058		
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to d	rill new wells, significantly deepen existing wells be tal laterals. Use APPLICATION FOR PERMIT TO	elow current bottom-hole depth, reenter plugged	7. UNIT OF CA AGREEMENT NAME: SUNDANCE UNIT
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NEWFIELD PRODUCTION COI  3. ADDRESS OF OPERATOR:	MPANY	PHONE NUMBER	4304734466  10. FIELD AND POOL, OR WILDCAT:
Route 3 Box 3630	CITY Myton STATE UT	ZIP 84052 435.646.3721	MONUMENT BUTTE
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 6	87 FEL	•	COUNTY: UINTAH
OTR/OTR, SECTION, TOWNSHIP, RANGE	MERIDIAN: SESE, 32, T8S, R18E		STATE: UT
11. CHECK APPRO	PRIATE BOXES TO INDICATI	E NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
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NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	■ NEW CONSTRUCTION	TEMPORARITLY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	☐ VENT OR FLAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	☐ PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Operations suspended
03/09/2009	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
Operations Suspended.			
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DIV. OF OIL, GAS & MINING

	5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058		
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Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: - Operations suspended
04/08/2009	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FOR	MATION
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3. ADDRESS OF OPERATOR: Route 3 Box 3630	CITY Myton STATE UT	PHONE NUMBER 2IP 84052 435.646.3721	10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
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OTR/OTR. SECTION. TOWNSHIP. RANGE.	MERIDIAN: SESE, 32, T8S, R18E		STATE: UT
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SUBSEOUENT REPORT (Submit Original Form Only)	I <del>_</del>		=
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05/06/2009	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Operations suspended
03/00/2009	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all	l pertinent details including dates, depths, v	olumes, etc.
Operations Suspended.			
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SIGNATURE	//	DATE05/06/2009	
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March 12, 2009

Mr. Dustin Doucet Department of Natural Resources Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, Utah 84116 43 047 34466 Sundance 16-32-8-18 85 18E 32

Re: Shut-In & Temporarily Abandoned Well Requirements Request dated February 24, 2009.

Dear Mr. Doucet:

In response to your letters dated February 24, 2009, I have attached a spreadsheet with the plan for sundry action towards the wells listed in your letters. (I have also included your original documents in the attachments).

The completed sundries will be processed and submitted to your office by March 24<sup>th</sup>, 2009, as requested in your letters. Please note several of the wells have already been put back on production.

If you have any questions concerning this matter, please contact Tom Walker at 303-383-4114 or Susan Linder at 303-382-4443.

Sincerely.

Tom Walker

Operations Engineer

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DIV. OF OIL, GAS & MINING

1st Letter				
API number	Well name/number	Lease/CA #	Status	Comments
43-013-31094	State 16-2N-9-16	ML-16532	Р	Workover complete - back on Production Feb 20, 2009
43-013-32574	Ashley St 10-2-9-15	ML-43538	SI	Schedule cement job and put back on production.
43-047-31345	Gulf State 36-13-8-18	ML-22057	SI	Schedule re-completion and put back on production
43-047-31350	Gulf State 36-11-8-18	ML-22057	P	Currently producing - sundry sent in on 10/22/08 - recomplete put back on prod.
43-047-31482	HSB State 36-1-6-21	ML-33225	PGW	Currently in producing status
43-047-31698	Anna Belle 31-2-J-6-21	Fee	P	Currently in producing Status Workover for Tubing Leak Dec 10, 2008. Well went back on production Feb 2009. Review for production enhancement/possible acid stimulation workover.
43-047-31864	Gulf State 36-12-8-18	ML-22057	SI	Well has been put on schedule for re-completion work
43-047-32741	Sundance State 3-32	ML-22058	Р	Currently producing. Well was placed back on production 9-24-08
43-047-33238	Castle Draw 9-2-9-17	ML-45555	SI	Sundry sent in 2/27/09 by Eric Sundberg from producer to Injection well
2nd notice API number	Well name/number	Lease/CA#	Status	Comments
43-013-30552	State 16-2-9-17	State	TA	Prepare sundry with P&A date and procedures. P&A to be completed by July 2009
43-007-31022	Dugout Creek State 14-2	ML-48660	SI-Gas	Prepare Sundry to change status from SI to TA  Do not want to P&A wells. Currently uneconomical to produce
43-007-31023	Dugout Creek State 22-16	ML-48599	SI-Gas	Prepare Sundry to change status from SI to TA  Do not want to P&A wells. Currently uneconomical to produce
43-047-31892	Gulf State 36-22	ML-22057	SI	Schedule re-completion and put back on production
43-047-32500	State 31-32-8-18	State	SI	Schedule re-completion and put back on production
43-047-32581	UTD State 36-M	State	SI	Prepare Sundry for TA-well is important to water flood program
43-047-32843	Castle Draw 1-2-9-17	State	sı	Prepare Sundry for workover-Acid job planned for well.
43-047-34460	Sundance 9-32-8-18	State	woc	Well is currently at day 15 completion stage
13-047-34466	Sundance 16-32-8-18	State	woc	Prepare Sundry to TA well (Drilled, cased, never perf'd)
13-047-35783	State 12-2-9-18	ML-48377		Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)
13-047-35782	State 13-2-9-18	ML-48377	so	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)
13-047-35781	State 14-2-9-18	ML-48377	so	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)
13-047-35780	State 15-2-9-18	ML-48377		Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)

	STATE OF UTAH DEPARTMENT OF NATURAL R		
	5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
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1. TYPE OF WELL: OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18
2. NAME OF OPERATOR:			9. API NUMBER:
NEWFIELD PRODUCTION COM	MPANY	····	4304734466
3. ADDRESS OF OPERATOR: Route 3 Box 3630	CITY Myton STATE UT	ZIP 84052 PHONE NUMBER 435.646.3721	10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 6	87 FEL		COUNTY: UINTAH
OTR/OTR, SECTION, TOWNSHIP, RANGE	MERIDIAN: SESE, 32, T8S, R18E		STATE: UT
11. CHECK APPRO	PRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	NEW CONSTRUCTION	TEMPORARITLY ABANDON
Approximate date work will	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR
X SUBSEQUENT REPORT	CHANGE WELL NAME	PŁUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Operations suspended
06/11/2009	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	OTHER Operations suspended
Operations Suspended.	OMPLETED OPERATIONS. Clearly show a	in permone deans including dues, depins, v	ordines, etc.
	<del></del>		
NAME (PLEASE PRINT) Jentri Park	The All Marie	TITLE Production Clerk	
SIGNATURE	/ m//m	DATE06/11/2009	
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	DEPARTMENT OF NATURAL R DIVISION OF OIL, GAS AN		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	trill new wells, significantly deepen existing wells but hat laterals. Use APPLICATION FOR PERMIT TO		7. UNIT OF CA AGREEMENT NAME: SUNDANCE UNIT
1. TYPE OF WELL: OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18
2. NAME OF OPERATOR:			9. API NUMBER:
NEWFIELD PRODUCTION COI	MPANY	<b>,</b> , , , , , , , , , , , , , , , , , ,	4304734466
3. ADDRESS OF OPERATOR:		PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
Route 3 Box 3630 4. LOCATION OF WELL:	CITY Myton STATE UT	ZIP 84052 435.646.3721	MONUMENT BUTTE
FOOTAGES AT SURFACE: 475 FSL 6	587 FEL		COUNTY: ÚINTAH
OTR/OTR. SECTION, TOWNSHIP, RANGE	E. MERIDIAN: SESE, 32, T8S, R18E		STATE: UT
CHECK APPRO	PRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REI	PORT, OR OTHER DATA
TYPE OF SUBMISSION	T	TYPE OF ACTION	· · · · · · · · · · · · · · · · · · ·
	ACIDIZE	Deepen Deepen	D DEDECTOR ATE OF COMPANY AND ADDRESS.
NOTICE OF INTENT		=	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	MEW CONSTRUCTION	TEMPORARITLY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR
X SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Operations suspended
07/09/2009	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	<u> </u>
Operations Suspended.	OMPLETED OPERATIONS. Clearly show a	portinent downs metading dates, depuis	, volunos, etc.
		•	
			RECEIVED
			JUL 2 2 2009
			DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Jentri Park	7	TITLE Production Clerk	
1.11			
IGNATURE/ /////	F	DATE 07/09/2009	

	STATE OF UTAH DEPARTMENT OF NATURAL R	RESOURCES		
	5 LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058			
SUNDR	Y NOTICES AND REPO	ORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	drill new wells, significantly deepen existing wells be near laterals. Use APPLICATION FOR PERMIT TO			7. UNIT OF CA AGREEMENT NAME: SUNDANCE UNIT
1. TYPE OF WELL: OIL WELI	GAS WELL OTHER			8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18
2. NAME OF OPERATOR:				9. API NUMBER:
NEWFIELD PRODUCTION CO	MPANY			4304734466
3. ADDRESS OF OPERATOR:			PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
Route 3 Box 3630	CITY Myton STATE UT	ZIP 84052	435.646.3721	MONUMENT BUTTE
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL	687 FEL			COUNTY: UINTAH
OTP/OTP. SECTION. TOWNSHIP. RANG	E MERIDIAN: SESE, 32, T8S, R18E			STATE: UT
	PRIATE BOXES TO INDICAT			PORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
☐ NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	☐ ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	NEW CONST	RUCTION	X TEMPORARITLY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLAIR
	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	N (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	OTHER:
07/23/2009	<u> </u>			
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show	all pertinent detail	s including dates, denths	volumes etc
On 07-20-09 a MIT was p	erformed on the well, after a workove and charted for 30 minutes with no p	er to temporary		

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

NAME (PLEASE PRINT) Jentri Park SIGNATURE	unl	TITLE Production Tech  DATE 07/23/2009
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JUL 27 2009

# Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test U.S. Environmental Protection Agency Underground Injection Control Program 999 18th Street, Suite 500 Denver, CO 80202-2466

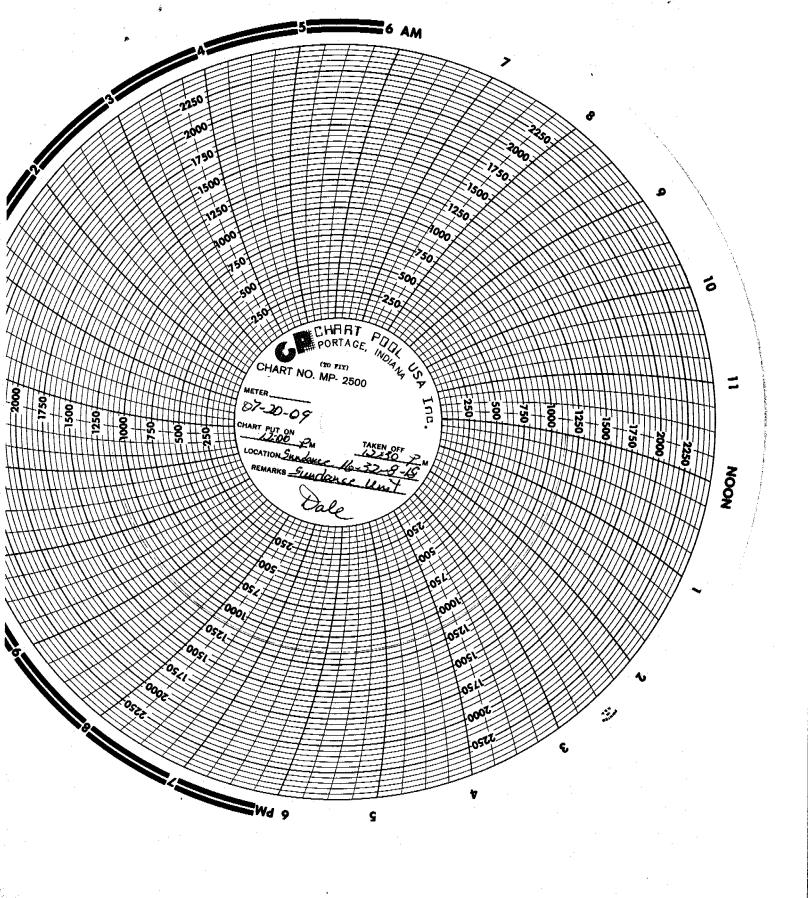
EPA Witness:  Test conducted by:  Others present:		iles	Date: <u>07 / 20</u>	0109
	c: 32 T 8	N/S) R/A	P D W County: Winta	atus: AC TA UC  State: 47  PSIG
Is this a regularly schedule Initial test for permit? Test after well rework? Well injecting during test? Pre-test casing/tubing annul	[   		No No No If Yes, rate: psig	bpd
MIT DATA TABLE	Test #1		Test #2	Test #3
TUBING	PRESSURE			
Initial Pressure	0	psig	psig	psig
End of test pressure	0	psig	psig	psig
CASING / TUBING	ANNULUS		PRESSURE	
0 minutes	1130	psig	psig	psig
5 minutes	1/30	psig	psig	psig
10 minutes	1130	psig	psig	psig
15 minutes	1130	psig	psig	psig
20 minutes	1130	psig	psig	psig
25 minutes	1130	psig	psig	psig
30 minutes	1130	psig	psig	psig
minutes	, , , , ,	psig	psig	psig
minutes		psig	psig	psig
RESHIT	M Page	( ))Cosi	[ ] Done ( 137-2)	f ) D f ))C-21

Does the annulus pressure build back up after the test ? [ ] Yes

# MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness



	5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058		
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to wells, or to drill horizon	7. UNIT or CA AGREEMENT NAME: SUNDANCE UNIT  8. WELL NAME and NJUMBER:		
1. TYPE OF WELL: OIL WEL	L GAS WELL OTHER		SUNDANCE 81 16-32-8-18
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	DMPANY		9. API NUMBER: 4304734466
3. ADDRESS OF OPERATOR:		PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
Route 3 Box 3630	CITY Myton STATE UT	ZIP 84052 435.646.3721	MONUMENT BUTTE
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL	687 FEL		COUNTY: UINTAH
OTR/OTR, SECTION, TOWNSHIP, RANG	GE. MERIDIAN: SESE, 32, T8S, R18E		STATE: UT
11. CHECK APPRO	OPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REI	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
——————————————————————————————————————	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	NEW CONSTRUCTION	TEMPORARITLY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
<u></u>	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR
X SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Operations suspended
09/08/2009	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	<u></u>
12. DESCRIBE PROPOSED OR O Operations Suspended.	COMPLETED OPERATIONS. Clearly show	all pertinent details including dates, depths	s, volumes, etc.
NAME (PLEASE PRINT) Jentri Park		TITLE Production Clerk	
(This space for State use only)			RECEIVED

SEP 0 9 2009

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING  SUNDRY NOTICES AND REPORTS ON WELLS  DO not use this form for proposale to dell new wells, significantly deepen existing wells below current bottom-bole depth, remiter plugged wells, or to dell thorizonal lateouls. Use APPLICATION FOR PREMIT TO DRILL from for such proposals.  OIL WELL GAS WELL OTHER  NAME OF OPERATOR  NEWFIELD PRODUCTION COMPANY  ADDRESS OF OPERATOR  NEWFIELD PRODUCTION COMPANY  ADDRESS OF OPERATOR.  OTHER SECTION, TOWNSHIP, RANGE, MERIDIAN SESE, 32, TSS, R18E  STATE: UT  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  OTHER DATA  APPRICACE OF INTENT  (CHANGE TIRED OF PREVIOUS PLANS  APPROPRIATE BOXES TO PREVIOUS PLANS  OTHER DATA  APPRICACE OF INTENT  (CHANGE TIRED OF PREVIOUS PLANS  OTHER DATA  APPRICACE OF INTENT  (CHANGE TIRED  OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  OTHER DATA  SUBSCRIPTION  ALTER CASING  FRACTURE TREAT  SUNDANCE ST 16-32-8-18  WINDAMCE ST 16-32-8-18  TATE: UT  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  OTHER DATA  SUBSCRIPTION  ALTER CASING  FRACTURE TREAT  STATE: UT  STATE: UT  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  OTHER DATA  SUBSCRIPTION (CHANGE TIRES)  OTHER DATA  THAT OR AND ARANDON  OTHER DATA  SUBSCRIPTION (CHANGE TIRES)  OTHER DATA  OTHER		STATE OF UTAH			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.    NAME of OPERATOR					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  1 WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18  NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY  1 OIL WELL  1 OTHER  1 OTHER  2 APPLICATION FOR PERMIT TO DRILL form for such proposals.  1 WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18  9 API NUMBER: 4304734466  1 OFTELD AND POOL, OR WILLCAT: MONUMENT BUTTE  1 OCCATION OF WELL: POOTAGES AT SURFACE: 475 FSL 687 FEL  1 OUTHY: UINTAH  1 OTRIOTIR SECTION. TOWNSHIP. RANGE MERIDIAN: SESE, 32, T8S, R18E  1 OTHER DATA  1 OTHER CASING 1 OFTER ACTION 1 OLIVE OF NOTICE, REPORT, OR OTHER DATA  1 OTHER DATA  1 OTHER CASING OFTER PROPOSED OR COMPLETED OPERATIONS 1 OFTER ACTURE TREAT OFTER OFT	SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
OIL WELL GAS WELL OTHER  OTHER  SUNDANCE ST 16-32-8-18  OAP NUMBER:  4304734466  ADDRESS OF OFERATOR:  ROUTE 3 BOX 3630  CITY Myton STATE UT ZIP 84052  OTHER  OTROTR SECTION. TOWNSHIP. RANGE MERIDIAN: SESE, 32, T8S, R18E  STATE: UT  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will  CASING REPAIR  CHANGE TO PREVIOUS PLANS  CHANGE TO PREVIOUS PLANS  CHANGE TO PREVIOUS PLANS  CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  PLUG AND ABANDON  TUBING REPAIR  CHANGE WELL STATUS  PLUG AND ABANDON  VENT OR FLAIR  WATER DISPOSAL  WATER DISPOSAL  WATER DISPOSAL  WATER DISPOSAL  WATER SUJPOSAL  WATER SUJPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged				I I
NOTICE OF INTENT (Submit in Duplicate)  ADDIZE ADDIZE ADDIZATION  NOTICE OF INTENT (Submit in Duplicate)  ADDIZE A	1 Type of Weil -				I I
ADDRESS OF OPERATOR:  ROULE 3 BOX 3630  CITY MYTON STATE UT ZIP 84052  ROULE 3 BOX 3630  CITY MYTON STATE UT ZIP 84052  ROULE 3 BOX 3630  CITY MYTON STATE UT ZIP 84052  ROUNTY: UINTAH  COUNTY: UINTAH  COUNTY: UINTAH  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  ACIDIZE  ADDRESS OF OPERATOR:  REPERFORATE CURRENT FORMATION  ACIDIZE  ADDRESS OF OPERATOR:  REPERFORATE CURRENT FORMATION  ACIDIZE  ADDRESS OF OPERATOR:  REPERFORATE CURRENT FORMATION  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  ACIDIZE  ACID	NAME OF OPERATOR:				
ROULE 3 BOX 3630 CITY Myton STATE UT ZIP 84052 435.646.3721 MONUMENT BUTTE  LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 687 FEL  COUNTY: UINTAH  OTRIOTR SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 32, T8S, R18E  STATE: UT  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will  CASING REPAIR  CASING REPAIR  CHANGE TO PREVIOUS PLANS  OPERATOR CHANGE  CHANGE TUBING  CHANGE TUBING  CHANGE TUBING  CHANGE WELL STATUS  DATE CHANGE WELL STATUS  PRODUCTION (STARTISTOP)  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE  COUNTY: UINTAH  MONUMENT BUTTE  COUNTY: UINTAH  STATE: UT  MONUMENT BUTTE  COUNTY: UINTAH  STATE: UT  STATE: UT  STATE: UT  STATE: UT  CHANGE TO REPAIR DATA  TYPE OF ACTION  REPERFORATE CURRENT FORMATION  TEMPORARITLY ABANDON  TUBING REPAIR  UINTOR FLAIR  WATER DISPOSAL  WATER DISPOSAL  WATER SHUT-OFF  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE  OTHER: Operations suspended  10/07/2009  CONVERT WELL TYPE  RECOMPLETE - DIFFERENT FORMATION		PANY		T	
TYPE OF SUBMISSION  Approximate date work will  CASING REPAIR  CHANGE TO PREVIOUS PLANS  CHANGE TO PREVIOUS PLANS  CHANGE TO PREVIOUS PLANS  CHANGE TO PREVIOUS PLANS  CHANGE WELL NAME  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  REPERFORATE CURRENT FORMATION  REPERFORATE CURRENT FORMATION  REPERFORATE CURRENT FORMATION  REPERFORATE CURRENT FORMATION  CHANGE TO PREVIOUS PLANS  CHANGE TO PREVIOUS PLANS  CHANGE WELL NAME  CHANGE WELL NAME  CHANGE WELL STATUS  CHANGE WELL STAT		No.	04059		· ·
COUNTY: UINTAH  OTRIOTR SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 32, T8S, R18E  STATE: UT  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  ACIDIZE  ACIDI		CITY Myton STATE UI	ZIP 84U32	435.646.3721	MONUMENT BUTTE
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    ACIDIZE		7 FEL			COUNTY: UINTAH
TYPE OF SUBMISSION    ACIDIZE	OTR/OTR. SECTION. TOWNSHIP, RANGE.	MERIDIAN: SESE, 32, T8S, R18E			STATE: UT
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will  Approximate date work will  CASING REPAIR  CHANGE TO PREVIOUS PLANS  CHANGE TO PREVIOUS PLANS  CHANGE TUBING  PLUG AND ABANDON  VENT OR FLAIR  SUBSEOUENT REPORT (Submit Original Form Only)  Date of Work Completion:  10/07/2009  CONVERT WELL TYPE  DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	CHECK APPROF	PRIATE BOXES TO INDICAT	E NATURE (	OF NOTICE, REPO	ORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will  CASING REPAIR  NEW CONSTRUCTION  TEMPORARITLY ABANDON  CHANGE TO PREVIOUS PLANS  OPERATOR CHANGE  TUBING REPAIR  CHANGE TUBING  CHANGE TUBING  PLUG AND ABANDON  VENT OR FLAIR  SUBSEOUENT REPORT (Submit Original Form Only)  Date of Work Completion:  10/07/2009  CONVERT WELL TYPE  RECOMPLETE - DIFFERENT FORMATION  DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	TYPE OF SUBMISSION		TY	PE OF ACTION	
(Submit in Duplicate)  Approximate date work will  CASING REPAIR  CHANGE TO PREVIOUS PLANS  CHANGE TO PREVIOUS PLANS  CHANGE TUBING  CHANGE TUBING  CHANGE TUBING  PLUG AND ABANDON  VENT OR FLAIR  SUBSEOUENT REPORT (Submit Original Form Only)  Date of Work Completion:  COMMINGLE PRODUCING FORMATIONS  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE  CONVERT WELL TYPE  RECOMPLETE DIFFERENT FORMATION  CEASING REPAIR  SIDETRACK TO REPAIR WELL  TEMPORARITLY ABANDON  TEMPORARITLY ABANDON  VENT OR FLAIR  WATER DISPOSAL  WATER SHUT-OFF  TO THER: - Operations suspended  OTHER: - Operations suspended  CONVERT WELL TYPE  RECOMPLETE - DIFFERENT FORMATION  CEASING REPAIR WELL  TEMPORARITLY ABANDON  TEMPORARITLY ABANDON  TEMPORARITLY ABANDON  TEMPORARITLY ABANDON  TEMPORARITLY ABANDON  WATER SHUT-OFF  TO THER: - Operations suspended  OTHER: - Operations suspended  DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	-	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
Approximate date work will    CASING REPAIR	NOTICE OF INTENT (Submit in Dunlicate)	ALTER CASING	FRACTURE 1	REAT	SIDETRACK TO REPAIR WELL
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR  CHANGE TUBING PLUG AND ABANDON VENT OR FLAIR  SUBSEOUENT REPORT (Submit Original Form Only) Date of Work Completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: - Operations suspended  10/07/2009 CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION  DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	-	IE .	=		=
CHANGE TUBING PLUG AND ABANDON VENT OR FLAIR  SUBSECUENT REPORT (Submit Original Form Only) Date of Work Completion:  10/07/2009 CONVERT WELL TYPE RECOMPLETE OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	Approximate date work will	1=	_		<b>-</b>
SUBSECUENT REPORT (Submit Original Form Only) Date of Work Completion:  10/07/2009 CHANGE WELL NAME CHANGE WELL STATUS CHANGE WELL STATUS PRODUCTION (START/STOP) WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: - Operations suspended RECOMPLETE - DIFFERENT FORMATION  DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		=	_		
(Submit Original Form Only)  Date of Work Completion:  10/07/2009  CONVERT WELL TYPE  COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	_	CHANGE TUBING	PLUG AND ABANDON		VENT OR FLAIR
Date of Work Completion:    CHANGE WELL STATUS		CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
10/07/2009 CONVERT WELL TYPE RECLAMATION OF WELL SITE TO OTHER: - Operations suspended RECLAMATION OF WELL SITE TO OTHER: - OPERATION OTHER: - OPERATI	-	CHANGE WELL STATUS	PRODUCTIO	N (START/STOP)	WATER SHUT-OFF
2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS			X OTHER: - Operations suspended
	10/07/2009	CONVERT WELL TYPE			
		AND BETER OF ENGINEERS. Closely Show	an portment down	s morading dates, deputs,	voiames, etc.

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NAME (PLEASE PRINT) Lucy Chavez-Naupoto

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TITLE Production Tech

10/07/2009

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	5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to dr wells, or to drill horizont	7. UNIT or CA AGREEMENT NAME: SUNDANCE UNIT		
1. TYPE OF WELL: OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18
2. NAME OF OPERATOR:			9. API NUMBER:
NEWFIELD PRODUCTION COM	4304734466		
3. ADDRESS OF OPERATOR:	10. FIELD AND POOL, OR WILDCAT:		
Route 3 Box 3630	CITY Myton STATE UT	ZIP 84052 435.646.3721	MONUMENT BUTTE
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 6	87 FEL		COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 32, T8S, R18E			STATE: UT
CHECK APPRO	PRIATE BOXES TO INDICATE		ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	NEW CONSTRUCTION	TEMPORARITLY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
·	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR
X SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	=	TOTHER: - Operations suspended
11/03/2009	二	RECLAMATION OF WELL SITE	
11/03/2007	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show al	I pertinent details including dates, depths	, volumes, etc.
Operations Suspended.			
	,		
		,	
NAME (PLEASE PRINT) Lucy Chavez-	Naupoto	TITLE Production Tech	
0 1			
SIGNATURE / The Signature	down - // ask	DATE 11/03/2009	

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NOV 0 4 2009
DIV. OF OIL, GAS & MINING

	STATE OF UTAH			
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058
SUNDRY	Y NOTICES AND REPO	ORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				7. UNIT or CA AGREEMENT NAME: GMBU
1. TYPE OF WELL: OIL WELL	8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18			
2. NAME OF OPERATOR:				9. API NUMBER:
NEWFIELD PRODUCTION COM	<b>IPANY</b>		r	4304734466
3. ADDRESS OF OPERATOR:			PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
Route 3 Box 3630	CITY Myton STATE UT	ZIP 84052	435.646.3721	MONUMENT BUTTE
4. LOCATION OF WELL; FOOTAGES AT SURFACE: 475 FSL 68		COUNTY: UINTAH		
OTR/OTR. SECTION. TOWNSHIP. RANGE.	MERIDIAN: SESE, 32, T8S, R18E			STATE: UT
n. CHECK APPRO	PRIATE BOXES TO INDICATI	E NATURE (	OF NOTICE, REPO	DRT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	NEW CONSTRUCTION		TEMPORARITLY ABANDON
Approximate date work will	CHANGE TO PREVIOUS PLANS	OPERATOR		TUBING REPAIR
		=		
_	CHANGE TUBING	PLUG AND		VENT OR FLAIR
SUBSEOUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
	CHANGE WELL STATUS	PRODUCTIO	ON (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	X OTHER: - Operations suspended
12/10/2009	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION		
12 DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show a	all nertinent detail	s including dates, denths a	volumes etc
Operations Suspended.		F		
			land from the same of	CEIVED
			DEC	C 1 4 2009
				L, GAS & MINING
			piy. Oi Oi	m, with a minima

TITLE Administrative Assistant

DATE\_\_\_12/10/2009

(This space for State use only)

SIGNATURE\_

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING **UTAH STATE ML-22058** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL: OIL WELL X GAS WELL OTHER SUNDANCE ST 16-32-8-18 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY 4304734466 3. ADDRESS OF OPERATOR: 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 435.646.3721 MONUMENT BUTTE 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 687 FEL COUNTY: UINTAH OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 32, T8S, R18E STATE: UT CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL CASING REPAIR NEW CONSTRUCTION TEMPORARITLY ABANDON Approximate date work will CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLAIR X SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) PRODUCTION (START/STOP) CHANGE WELL STATUS WATER SHUT-OFF Date of Work Completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE X OTHER: - Operations suspended 01/05/2010 CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Operations Suspended.

(This space for State use only)

SIGNATURE

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

RECEIVED
JAN 1 1 2010

TITLE Administrative Assistant

01/05/2010

DIV. OF OIL, GAS & MINING

(This space for State use only)

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING  SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to dr wells, or to drill horizon	7. UNIT of CA AGREEMENT NAME: GMBU		
TYPE OF WELL: OIL WELL	8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18		
NAME OF OPERATOR:			9. API NUMBER:
NEWFIELD PRODUCTION COM	MPANY		4304734466
ADDRESS OF OPERATOR:		PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
Route 3 Box 3630	CITY Myton STATE UT	ZIP 84052 435.646.3721	MONUMENT BUTTE
LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 6	87 FEL		COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE	MERIDIAN: SESE, 32, T8S, R18E		STATE: UT
CHECK APPRO	PRIATE BOXES TO INDICATE	E NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
	CASING REPAIR	NEW CONSTRUCTION	TEMPORARITLY ABANDON
Approximate date work will		=	=
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
_	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: - Operations suspended
02/08/2010	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMAT	ION
Operations Suspended.	OMPLETED OPERATIONS. Clearly show a		

RECEIVED FEB 1 1 2010

	DEPARTMENT OF NATURAL R DIVISION OF OIL, GAS AN			5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058
SUNDRY	Y NOTICES AND REPO	ORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	rill new wells, significantly deepen existing wells be tal laterals. Use APPLICATION FOR PERMIT TO			7. UNIT of CA AGREEMENT NAME: GMBU
PE OF WELL: OIL WELL	GAS WELL OTHER			8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18
AME OF OPERATOR:				9. API NUMBER:
EWFIELD PRODUCTION COM	MPANY			4304734466
DDRESS OF OPERATOR:			PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
oute 3 Box 3630	CITY Myton STATE UT	ZIP 84052	435.646.3721	MONUMENT BUTTE
CATION OF WELL: OTAGES AT SURFACE: 475 FSL 6	87 FEL			COUNTY: UINTAH
OTAGES AT SOLUTACE. 475 TOD O				
TR/OTR, SECTION, TOWNSHIP, RANGE				STATE: UT
R/OTR. SECTION. TOWNSHIP. RANGE	. MERIDIAN: SESE, 32, T8S, R18E	E NATURE	OF NOTICE, REI	
r/otr. section. township. range			OF NOTICE, REI	
CHECK APPRO	. MERIDIAN: SESE, 32, T8S, R18E			
CHECK APPRO YPE OF SUBMISSION NOTICE OF INTENT	PRIATE BOXES TO INDICAT	T DEEPEN	PE OF ACTION	PORT, OR OTHER DATA
CHECK APPRO YPE OF SUBMISSION  NOTICE OF INTENT (Submit in Duplicate)	MERIDIAN: SESE, 32, T8S, R18E  PRIATE BOXES TO INDICAT  ACIDIZE  ALTER CASING	T DEEPEN FRACTURE	PE OF ACTION	PORT, OR OTHER DATA  REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
CHECK APPRO YPE OF SUBMISSION NOTICE OF INTENT	MERIDIAN: SESE, 32, T8S, R18E  PRIATE BOXES TO INDICAT  ACIDIZE  ALTER CASING CASING REPAIR	DEEPEN FRACTURE NEW CONS	TRUCTION	PORT, OR OTHER DATA  REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARITLY ABANDON
CHECK APPRO YPE OF SUBMISSION  NOTICE OF INTENT (Submit in Duplicate)	MERIDIAN: SESE, 32, T8S, R18E  PRIATE BOXES TO INDICATION  ACIDIZE  ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE NEW CONS OPERATOR	PE OF ACTION  TREAT TRUCTION CHANGE	PORT, OR OTHER DATA  REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARITLY ABANDON TUBING REPAIR
CHECK APPRO YPE OF SUBMISSION  NOTICE OF INTENT (Submit in Duplicate)	MERIDIAN: SESE, 32, T8S, R18E  PRIATE BOXES TO INDICAT  ACIDIZE  ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING	DEEPEN FRACTURE NEW CONS OPERATOR PLUG AND	TREAT TRUCTION CHANGE ABANDON	PORT, OR OTHER DATA  REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARITLY ABANDON TUBING REPAIR VENT OR FLAIR
CHECK APPRO YPE OF SUBMISSION  NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will  SUBSEQUENT REPORT	MERIDIAN: SESE, 32, T8S, R18E  PRIATE BOXES TO INDICATION  ACIDIZE  ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE NEW CONS OPERATOR	TREAT TRUCTION CHANGE ABANDON	PORT, OR OTHER DATA  REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARITLY ABANDON TUBING REPAIR
CHECK APPRO YPE OF SUBMISSION  NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will  SUBSEOUENT REPORT (Submit Original Form Only)	MERIDIAN: SESE, 32, T8S, R18E  PRIATE BOXES TO INDICAT  ACIDIZE  ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING	DEEPEN FRACTURE NEW CONS OPERATOR PLUG AND	TREAT TRUCTION CHANGE ABANDON	PORT, OR OTHER DATA  REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARITLY ABANDON TUBING REPAIR VENT OR FLAIR
CHECK APPRO YPE OF SUBMISSION  NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will  SUBSEQUENT REPORT	PRIATE BOXES TO INDICATION  ACIDIZE  ALTER CASING  CASING REPAIR  CHANGE TO PREVIOUS PLANS  CHANGE TUBING  CHANGE WELL NAME	DEEPEN FRACTURE NEW CONS OPERATOR PLUG AND PLUG BAC PRODUCT	TREAT TRUCTION CHANGE ABANDON	PORT, OR OTHER DATA  REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARITLY ABANDON TUBING REPAIR VENT OR FLAIR WATER DISPOSAL

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APR 05 2010

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	TITLE Administrative Assistant
SIGNATURE June On - Agree	DATE04/01/2010

(This space for State use only)

I. TYPE OF WELL:

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR:

4. LOCATION OF WELL:

☐ NOTICE OF INTENT

SUBSEQUENT REPORT

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to dri wells, or to drill horizonta		7. UNIT or CA AGREEMENT NAME: GMBU		
1. TYPE OF WELL: OIL WELL		8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18		
2. NAME OF OPERATOR:				9. API NUMBER:
NEWFIELD PRODUCTION COM	IPANY			4304734466
3. ADDRESS OF OPERATOR:		ì	NE NUMBER	10. FIELD AND POOL, OR WILDCAT:
Route 3 Box 3630	CITY Myton STATE UT	ZIP 84052 435	5.646.3721	GREATER MB UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 68	7 FEL			COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE.	MERIDIAN: SESE, 32, T8S, R18E			STATE: UT
II. CHECK APPROI	PRIATE BOXES TO INDICATE			RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE (	OF ACTION	
	ACIDIZE	DEEPEN	<del></del>	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT		SIDETRACK TO REPAIR WELL
	CASING REPAIR	NEW CONSTRUCTI	ION	TEMPORARITLY ABANDON
Approximate date work will	CHANGE TO PREVIOUS PLANS	OPERATOR CHANG		TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANI	OON	☐ VENT OR FLAIR
SUBSEOUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	☐ PLUG BACK		WATER DISPOSAL
Date of Work Completion:	CHANGE WELL STATUS	PRODUCTION (STA	ART/STOP)	WATER SHUT-OFF
Date of Work Competion.	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF	F WELL SITE	X OTHER: - Operations suspended
05/12/2010	CONVERT WELL TYPE	RECOMPLETE - DI	FFERENT FORMATION	
12. DESCRIBE PROPOSED OR CCOOperations Suspended.	MPLETED OPERATIONS. Clearly show a	ll pertinent details incl	uding dates, depths, vo	olumes, etc.
	I		Administrativo Ass	ictant
NAME (PLEASE PRINT) Lucy Chavez-N	vaupoto	TITLE	Administrative Assi	Stant
SIGNATURE Leaf	2 y 1/20	DATE	05/12/2010	

This space for State use only)

RECEIVED MAY 17 2010

Do not use this form for proposals to driwells, or to drill horizontal.  TYPE OF WELL:  OIL WELL  2. NAME OF OPERATOR:	5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU 8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18 9. API NUMBER:			
NEWFIELD PRODUCTION COM	4304734466			
3. ADDRESS OF OPERATOR:	own Makes on TT	04053	PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
Route 3 Box 3630  4. LOCATION OF WELL:	CITY Myton STATE UT	ZIP 84052	435.646.3721	GREATER MB UNIT
FOOTAGES AT SURFACE: 475 FSL 68				COUNTY: UINTAH  STATE: UT
CHECK APPROD	PRIATE BOXES TO INDICAT	ΓE NATURE (	OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION		<del></del>	PE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE DEEPEN  ALTER CASING FRACTURE TREAT		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL	
Approximate date work will	CASING REPAIR	MEW CONST		TEMPORARITLY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
1	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	ON (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	X OTHER: - Operations suspended
06/09/2010	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATIO	DN
12. DESCRIBE PROPOSED OR CO Operations Suspended.	OMPLETED OPERATIONS. Clearly show	v all pertinent detail	s including dates, depth	s, volumes, etc.
'				
				RECEIVED  JUN 1 4 2010  OF OIL, GAS & MINING

TITLE Administrative Assistant

DATE 06/09/2010

(This space for State use only)

SIGNATURE\_

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

DIVISION OF OIL, GAS AND MINING			5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to dril wells, or to drill horizonta	7. UNIT OF CA AGREEMENT NAME: GMBU			
TVDE OF WELL	DRIED form for such proposais.	8. WELL NAME and NUMBER:		
OIL WELL GAS WELL OTHER			SUNDANCE ST 16-32-8-18	
2. NAME OF OPERATOR:			9. API NUMBER:	
NEWFIELD PRODUCTION COM	PANY		4304734466	
3. ADDRESS OF OPERATOR:		PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:	
Route 3 Box 3630	CITY Myton STATE UT	ZIP 84052 435.646.3721	GREATER MB UNIT	
4. LOCATION OF WELL:				
FOOTAGES AT SURFACE: 475 FSL 68	7 FEL		COUNTY: UINTAH	
OTR/OTR. SECTION. TOWNSHIP. RANGE.	MERIDIAN: SESE, 32, T8S, R18E		STATE: UT	
II. CHECK APPROF	PRIATE BOXES TO INDICATE	E NATURE OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
П	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION	
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL	
•	CASING REPAIR	New construction	TEMPORARITLY ABANDON	
Approximate date work will	<b> </b>	OPERATOR CHANGE		
	CHANGE TO PREVIOUS PLANS	=	UBING REPAIR VENT OR FLAIR	
_	CHANGE TUBING	HANGE TUBING LI PLUG AND ABANDON		
SUBSEQUENT REPORT	CHANGE WELL NAME	L PLUG BACK	WATER DISPOSAL	
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF	
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: - Operations suspended	
07/07/2010	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION		
	VOLUMENTO OPEN ATVOVO. CL. 1. 1.	Decree of the second of	The state of the s	
	MPLETED OPERATIONS. Clearly show a	an pertinent details including dates, depths,	volumes, etc.	
Operations Suspended.				
NAME (PLEASE PRINT) Lucy Chavez-N	aupoto	TITLE Administrative Ass	sistant	
. SIGNATURE Les C	In top be	DATE 07/07/2010		

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JUL 1 2 2010

	STATE OF UTAH DEPARTMENT OF NATURAL		5. LEASE DESIGNATION AND SERIAL NUMBER:		
	DIVISION OF OIL, GAS AND MINING				
SUNDRY	Y NOTICES AND REP	ORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	ill new wells, significantly deepen existing wells al laterals. Use APPLICATION FOR PERMIT	s below current bottom-hole depth, reenter plugged TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: GMBU		
I. TYPE OF WELL:	x GAS WELL ☐ OTHER		8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18		
2. NAME OF OPERATOR:			9. API NUMBER:		
NEWFIELD PRODUCTION COM  3. ADDRESS OF OPERATOR:	MPANY	PHONE NUMBER	4304734466  10. FIELD AND POOL, OR WILDCAT:		
Route 3 Box 3630	CITY Myton STATE UT	ZIP 84052 435.646.3721	GREATER MB UNIT		
4. LOCATION OF WELL:					
FOOTAGES AT SURFACE: 475 FSL 68	87 FEL		COUNTY: UINTAH		
OTR/OTR. SECTION. TOWNSHIP. RANGE.	MERIDIAN: SESE, 32, T8S, R18E		STATE: UT		
CHECK APPROI	PRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
NOTICE OF BUTCHT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION		
NOTICE OF INTENT (Submit in Duplicate)	☐ ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will	CASING REPAIR	NEW CONSTRUCTION	TEMPORARITLY ABANDON		
en e	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR		
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR		
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL		
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF		
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Operations suspended		
08/10/2010	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show	w all pertinent details including dates, depths, v	volumes, etc.		
Operations Suspended.					
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NAME (PLEASE PRINT) Lucy Chavez-N	Vaupoto	TITLE Administrative Ass	sistant		
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RECEIVED AUG 1 6 2010



September 1, 2010

Mr. Brad Hill State of Utah, DOGM 1594 West North Temple-Suite 1310 P.O. Box 145801 Salt Lake City, Utah 84114-5801

> RE: MIT Sundance State 16-32-8-18 API #43-047-34466

8S 18E 32

Dear Mr. Brad Hill:

A 1-yr MIT was conducted on the above listed temporarily abandoned well. Attached are the sundry, tabular sheet and a copy of the chart. If you have any questions please give me a call at 435-646-4874.

Sincerely,

Lucy Chavez-Naupoto Administrative Assistant

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SEP 07 2010

DW. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING				5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to dr wells, or to drill horizont	7. UNIT or CA AGREEMENT NAME: GMBU			
TYPE OF WELL:	8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18			
2/2NAME OF OPERATOR:	GAS WELL OTHER	· · · · · · · · · · · · · · · · · · ·		9. API NUMBER;
NEWFIELD PRODUCTION COM	1PANY			4304734466
3: ADDRESS OF OPERATOR:			PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
Route 3 Box 3630	CITY Myton STATE UT	ZIP 84052	435.646.3721	GREATER MB UNIT
LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 68	87 FEL			COUNTY: UINTAH
OTR/OTR, SECTION, TOWNSHIP, RANGE,	MERIDIAN: SESE, 32, T8S, R18E			STATE: UT
CHECK APPRO	PRIATE BOXES TO INDICATI	E NATURE	OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
76	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
NOTICE OF INTENT	I=	FRACTURE	TDE 4T	=
(Submit in Duplicate)	L ALTER CASING	=		SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	MEW CONST		X TEMPORARITLY ABANDON
omaniyi i	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
De la companya de la	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	☐ PLUG BACK		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	ON (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	TON OF WELL SITE	OTHER: - MIT
08/23/2010	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATIO	И
An MIT was performed on On 08/23/2010 Dennis Ing given at that time to perfor	OMPLETED OPERATIONS. Clearly show a the above listed temporarily abando ram with the State of Utah was conta m the test on 08/23/2010. On 08/23 ere was not a State representative a	on well. acted concern 3/2010 the csg	ing the MIT on the a	
NAME (PLEASE PRINT) Lucy Chavez-l	Naupoto		TITLE Administrative	Assistant
	0 12		09/01/2010	

(This space for State use only)



SEP 07 2010

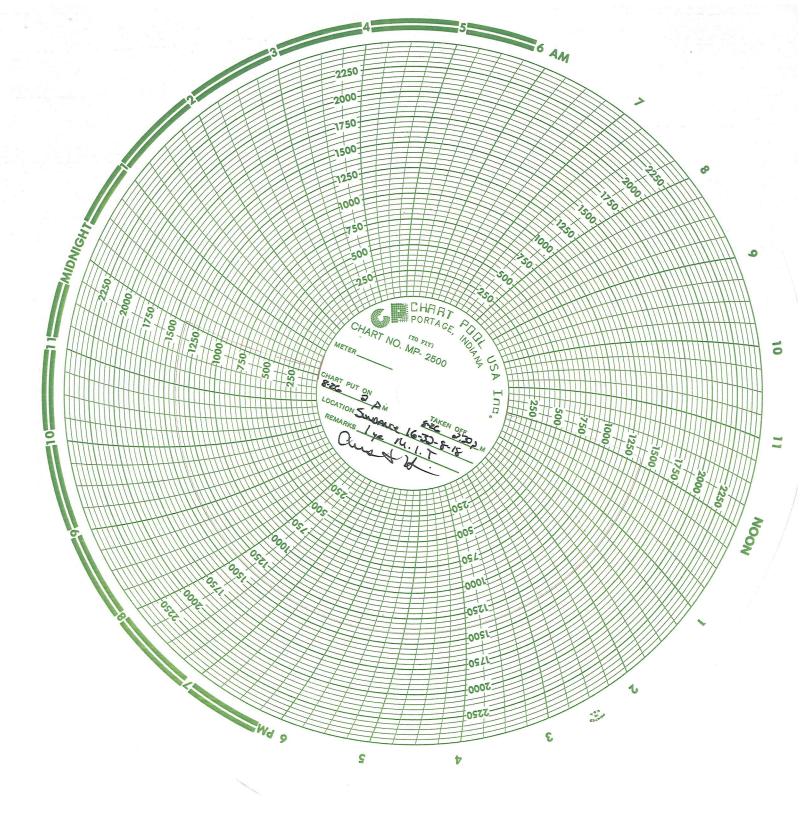
DIN OF OIL, GAS & MINING

# Mechanical Integrity Test Casing or Annulus Pressure Test

### Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

am (pm

Witness: Test Conducted by: Austin Harri. Others Present:	Date 8/23/10 Time 2:00
Well: Sundance 16-32-8-18  Well Location: Se/sesec32, T85, RISE	Field: Monument Butte Myron, UTAH API NO: 43-047-34466
	Casing Pressure           1390         psig           1390         psig           1390         psig           1390         psig           1390         psig           1390         psig           psig         Psig
Signature of Witness:  Signature of Person Conducting	Test: Ou Ala



17

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING					EASE DESIGNATION AND SERIAL NUMBER:
CUMDA				_	FINDIAN, ALLOTTEE OR TRIBE NAME:
SUNDRY NOTICES AND REPORTS ON WELLS					JNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.					MBU
1. TYPE OF WELL: OIL WELL	GAS WELL OTHER			- 1	WELL NAME and NUMBER: UNDANCE ST 16-32-8-18
2: NAME OF OPERATOR:					API NUMBER:
NEWFIELD PRODUCTION COM	MPANY			430	04734466
3: ADDRESS OF OPERATOR:			PHONE NUMBER	10.	FIELD AND POOL, OR WILDCAT:
Route 3 Box 3630 4. LOCATION OF WELL:	CITY Myton STATE UT	ZIP 84052	435.646.3721	GF	REATER MB UNIT
FOOTAGES AT SURFACE: 475 FSL 6	87 FEL			со	unty: UINTAH
OTR/OTR, SECTION, TOWNSHIP, RANGE	MERIDIAN: SESE, 32, T8S, R18E			STA	ATE: UT
	PRIATE BOXES TO INDICATE			ORT	, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE T	TREAT		SIDETRACK TO REPAIR WELL
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x1.5	CHANGE TUBING	PLUG AND A	BANDON		VENT OR FLAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK			WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	N (START/STOP)		WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ON OF WELL SITE	X	OTHER: - Operations suspended
09/07/2010	CONVERT WELL TYPE	RECOMPLET	E - DIFFERENT FORMATION		
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all	l pertinent details	s including dates, depths,	volum	es, etc.
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NAME (PLEASE PRINT) Lucy Chavez-l	Naupoto	1	TITLE Administrative Ass	sistant	
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DEPARTMENT	OF NA	ATUR/	AL RES	SOURCES
DIVISION OF	OIL,	GAS	<b>AND</b>	<b>MINING</b>

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-22058

	UTAH STATE ML-22058					
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to dri wells, or to drill horizonta	7. UNIT of CA AGREEMENT NAME: GMBU					
I. TYPE OF WELL: OIL WELL	OIL WELL GAS WELL OTHER					
2. NAME OF OPERATOR:			9. API NUMBER:			
NEWFIELD PRODUCTION COM	IPANY		4304734466 10. FIELD AND POOL, OR WILDCAT:			
3. ADDRESS OF OPERATOR: Route 3 Box 3630	CITY Myton STATE UT	PHONE NUMBER 2IP 84052 435.646.3721	GREATER MB UNIT			
4. LOCATION OF WELL:						
FOOTAGES AT SURFACE: 475 FSL 68	7 FEL		COUNTY: UINTAH			
OTR/OTR. SECTION. TOWNSHIP. RANGE.	MERIDIAN: SESE, 32, T8S, R18E		STATE: UT			
CHECK APPROP	PRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION			
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will	CASING REPAIR	■ NEW CONSTRUCTION	TEMPORARITLY ABANDON			
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR			
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR			
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL			
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF			
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Operations suspended			
10/04/2010	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION				
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show al	Il pertinent details including dates, depths, vo	olumes, etc.			
Operations Suspended.						
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NAME (PLEASE PRINT) Monica Bradle	у	TITLE Office Services Ass	sistant			
SIGNATURE WWW.	a Bradley	DATE 10/04/2010				

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING **UTAH STATE ML-22058** 6. IF INDIAN ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged **GMBU** wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL: OIL WELL GAS WELL OTHER SUNDANCE ST 16-32-8-18 9. API NUMBER: 2. NAME OF OPERATOR: 4304734466 NEWFIELD PRODUCTION COMPANY 3. ADDRESS OF OPERATOR: 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER Route 3 Box 3630 STATE UT ZIP 84052 435.646.3721 GREATER MB UNIT CITY Myton 4. LOCATION OF WELL: COUNTY: UINTAH FOOTAGES AT SURFACE: 475 FSL 687 FEL OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE, 32, T8S, R18E STATE: UT CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL CASING REPAIR NEW CONSTRUCTION TEMPORARITLY ABANDON Approximate date work will CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLAIR SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/STOP) WATER SHUT-OFF Date of Work Completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: - Operations suspended 11/04/2010 CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Operations Suspended.

. O v	
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	TITLE Administrative Assistant
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING UTAH STATE ML-22058 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged **GMBU** wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL: 8. WELL NAME and NUMBER: OIL WELL GAS WELL OTHER SUNDANCE ST 16-32-8-18 2. NAME OF OPERATOR: 9. API NUMBER: 4304734466 NEWFIELD PRODUCTION COMPANY 3. ADDRESS OF OPERATOR: 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER Route 3 Box 3630 ZIP 84052 435.646.3721 GREATER MB UNIT CITY Myton STATE UT 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 687 FEL COUNTY: UINTAH OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE, 32, T8S, R18E STATE: UT CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION ■ NOTICE OF INTENT (Submit in Duplicate) ■ ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL CASING REPAIR NEW CONSTRUCTION TEMPORARITLY ABANDON Approximate date work will CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON ■ VENT OR FLAIR SUBSEQUENT REPORT ☐ CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/STOP) WATER SHUT-OFF Date of Work Completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE X OTHER: - Operations suspended 12/07/2010 CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Operations Suspended.

TITLE Administrative Assistant

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NAME (PLEASE PRINT) Lucy Chavez-Naupoto

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DIV. OF OIL, GAS & MINING

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DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING **UTAH STATE ML-22058** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged **GMBU** wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL: GAS WELL 🔲 OIL WELL OTHER SUNDANCE ST 16-32-8-18 9. API NUMBER: 2. NAME OF OPERATOR: 4304734466 NEWFIELD PRODUCTION COMPANY 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER 3. ADDRESS OF OPERATOR: GREATER MB UNIT 435.646.3721 Route 3 Box 3630 STATE UT ZIP 84052 CITY Myton 4. LOCATION OF WELL: COUNTY: UINTAH FOOTAGES AT SURFACE: 475 FSL 687 FEL STATE: UT OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE, 32, T8S, R18E CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION

	NOTICE OF INTENT	ACIDIZE	DEEPEN	L REPERFORATE CURRENT FORMATION			
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		CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR			
X	SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL			
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	Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Operations suspended			
	01/11/2011	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION				
12.	12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.						

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NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

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REPERFORATE CURRENT FORMATION

	5. LEASE DESIGNATION AND SERIAL NUMBER:					
SUNDRY	ELLS	UTAH STATE ML-22058 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to dr wells, or to drill horizont	7. UNIT or CA AGREEMENT NAME: GMBU					
1. TYPE OF WELL: OIL WELL	GAS WELL OTHER	•		8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18		
2. NAME OF OPERATOR:				9. API NUMBER:		
NEWFIELD PRODUCTION COM	<u>IPANY</u>			4304734466		
3. ADDRESS OF OPERATOR:	:		NE NUMBER	10. FIELD AND POOL, OR WILDCAT:		
Route 3 Box 3630  4. LOCATION OF WELL:	CITY Myton STATE UT	ZIP 84052 435	5.646.3721	GREATER MB UNIT		
FOOTAGES AT SURFACE: 475 FSL 68	87 FEL			COUNTY: UINTAH		
OTR/OTR, SECTION, TOWNSHIP, RANGE,	MERIDIAN: SESE, 32, T8S, R18E			STATE: UT		
	PRIATE BOXES TO INDICA	ATE NATURE OF 1	NOTICE, REPOI	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE	OF ACTION			
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Sale of Work Compression.	COMMINGLE PRODUCING FORMATION:	S RECLAMATION OF	F WELL SITE	OTHER: - Operations suspended		
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Operations Suspended.						
NAME (PLEASE PRINT) Lucy Chavez-N	Vaupoto	TITLE	Administrative Assis	tant		
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	5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058				
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to dri wells, or to drill horizonta	7. UNIT or CA AGREEMENT NAME: GMBU				
1. TYPE OF WELL: OIL WELL	GAS WELL OTHER			8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18	
2. NAME OF OPERATOR:				9. API NUMBER:	
NEWFIELD PRODUCTION COM	PANY			4304734466	
3. ADDRESS OF OPERATOR:			PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:	
Route 3 Box 3630	CITY Myton STATE UT	ZIP 84052	435.646.3721	GREATER MB UNIT	
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 68	7 FEL			COUNTY: UINTAH	
OTR/OTR. SECTION, TOWNSHIP, RANGE,	MERIDIAN: SESE, 32, T8S, R18E			STATE: UT	
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SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL	
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	N (START/STOP)	WATER SHUT-OFF	
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ON OF WELL SITE	X OTHER: - Operations suspended	
03/01/2011	CONVERT WELL TYPE	RECOMPLET	E - DIFFERENT FORMATION		
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	MPLETED OPERATIONS. Clearly show a	in periment detaits	s including dates, depths,	volumes, etc.	
Operations Suspended.					
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NAME (PLEASE PRINT) Lucy Chavez-N	laupoto		TITLE Administrative As	ssistant	
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### State of Utah

### DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

March 16, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 7913

Mr. Mike Guinn **Newfield Production Company** Route 3 Box 3630 Myton, UT 84052

43 047 34466 Sundance 16-32-8-18 85 18E 32

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Guinn:

The Division of Oil, Gas and Mining (Division) would like to bring to the attention that Newfield Production Company (Newfield) has seven (7) State Lease Wells (see Attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Four (4) of these wells have previously had Second Notices; two (2) others have previously been issued First Notices of SI/TA compliance issues.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level. pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2 Newfield Production Company March 16, 2011

It is the Divisions understanding that MITs have been performed on August 23, 2010 on five (5) of the above mentioned wells (Attachment A). Newfield failed to request extension of SI/TA status showing good cause on these wells, a requirement per R649-3-36. It is also our understanding that on November 24, 2010, the Sundance 9-32-8-18 (API #43-047-34460) has received EPA approval for injection. Newfield has one (1) additional well that has recently been added to the SI/TA non-compliance list (Attachment A).

Please submit an individual sundry for each well along with required information to help expedite approval and documentation processes to bring these wells into compliance status. If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD/JP/js Enclosure cc: Compliance File

> Well File LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

## ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	MIT			
	Previously Received 2 <sup>nd</sup> Notice							
1	STATE 16-2-9-17	43-013-30552	STATE	37 Years 9 Months	8/23/2010			
2	GULF STATE 36-22	43-047-31892	ML-22057	4 Years 2 Months	8/23/2010			
3	SUNDANCE 9-32-8-18	43-047-34460	STATE	7 Years 1 Months	NONE REPORTED			
4	SUNDANCE 16-32-8-18	43-047-34466	STATE	7 Years	8/23/2010			
		Previously	Received 1 <sup>st</sup> Noti	ce				
5	GULF STATE 36-13-8-18	43-047-31345	ML-22057	3 Years 6 Months	8/23/2010			
6	GULF STATE 36-12-8-18	43-047-31864	ML-22057	2 Years 6 Months	8/23/2010			
	1 <sup>st</sup> Notice							
7	CASTLE PK ST 43-16	43-013-30594	ML-16532	1 Year 1 Months	NONE REPORTED			

	DEPARTMENT OF NATURAL R DIVISION OF OIL, GAS AN		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058
SUNDRY	Y NOTICES AND REPO	ORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	rill new wells, significantly deepen existing wells be tal laterals. Use APPLICATION FOR PERMIT TO		7. UNIT of CA AGREEMENT NAME: GMBU
1. TYPE OF WELL: OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18
2. NAME OF OPERATOR:			9. API NUMBER:
NEWFIELD PRODUCTION COM	MPANY		4304734466
3. ADDRESS OF OPERATOR:		PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
Route 3 Box 3630	CITY Myton STATE UT	ZIP 84052 435.646.3721	GREATER MB UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 6			COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE	MERIDIAN: SESE, 32, T8S, R18E		STATE: UT
	PRIATE BOXES TO INDICATI	E NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	☐ ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	NEW CONSTRUCTION	TEMPORARITLY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: - Operations Suspended
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	lo activity during April or May, 2011.	in pertinent details including dates, deputs,	volunes, etc.
Operations Suspended. In	no activity during April of May, 2011.		
•			
Tarack Co. No.		n 1	
NAME (PLEASE PRINT) Jennifer Peatro		TITLE Production Techni	cian
SIGNATURE SIGNATURE	D <del>SS</del>	DATE 06/15/2011	

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	5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22058		
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	rill new wells, significantly deepen existing wells be tal laterals. Use APPLICATION FOR PERMIT TO		7. UNIT of CA AGREEMENT NAME: GMBU
1. TYPE OF WELL: OIL WELL	GAS WELL OTHER	· · · · · · · · · · · · · · · · · · ·	8. WELL NAME and NUMBER: SUNDANCE ST 16-32-8-18
2. NAME OF OPERATOR:			9. API NUMBER:
NEWFIELD PRODUCTION COM	/PANY		4304734466
3. ADDRESS OF OPERATOR:	TANI	PHONE NUMBE	
Route 3 Box 3630	CITY Myton STATE UT	ZIP 84052 435.646,372	,
4. LOCATION OF WELL:			
FOOTAGES AT SURFACE: 475 FSL 68	87 FEL		COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE.	MERIDIAN: SESE, 32, T8S, R18E		STATE: UT
11. CHECK APPROI	PRIATE BOXES TO INDICATE	E NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACT	TION
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NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
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	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
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■ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	☐ CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SIT	E OTHER: - Operations Suspended
07/12/2011	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FO	
12. DESCRIBE PROPOSED OR CO Operations Suspended.	OMPLETED OPERATIONS. Clearly show a	Il pertinent details including date	s, depths, volumes, etc.
NAME (PLEASE PRINT) Jennifer Peatros	oss OSS	TITLE Producti	ion Technician

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Sundry Number: 14718 API Well Number: 43047344660000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9  5.LEASE DESIGNATION AND SERIAL NUMBER:
	DIVISION OF OIL, GAS, AND MIN	ING	ML-22058
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen ggged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: SUNDANCE 16-32-8-18
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COM	PANY		9. API NUMBER: 43047344660000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84		NE NUMBER:	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0475 FSL 0687 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 32	IP, RANGE, MERIDIAN: Township: 08.0S Range: 18.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
,	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR
Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
5/2/2011	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion.	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	✓ SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
Continue TA for 5 monitoring for infill	MPLETED OPERATIONS. Clearly show all pert years. Future microseismic mo I drilling program in area. The s a requirement for microseism	onitoring well for fracture well has no perforations, lic monitoring.	
NAME (PLEASE PRINT) Jack Fulcher	<b>PHONE NUMBER</b> 303 383-4190	TITLE Engineer Tech	
SIGNATURE		DATE 5/2/2011	
N/A		1 2/2/2011	

Sundry Number: 14718 API Well Number: 43047344660000



### The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices** 

**Sundry Conditions of Approval Well Number 43047344660000** 

Approval valid through 8/1/2012 (please see sundry dated 8/4/2011 for MIT performed on 7/28/2011).

NEWFIELD Final Daily Workeyer Repor		rt	Well Name: SUNDANCE 16-32-8-18						
	16		Fillal	Daily Workover Report		Report Date	e: 8/30/10		
ROCKY	MOUNTA	AINS		LC	DE		Operation	n: MIT	
Field:		GMBU CTB	9		Rig Name:		Rigless	Work Performed:	8/23/201
Location:		S32 T8S R1			Supervisor:		efley Raza	Day:	1
County:		UINTAH			Phone:		5- 823-1166	Daily Cost:	\$300
State:		UT			Email:		newfield.com	Cum DWR:	\$300
Reason fo	r Workove	r: 1 Year MIT							· ·
24 Hr	1 Year MI								
Summary:									
24 Hr Plan	Temporar	y pluged and aba	ndoned well.						
Forward: Incidents:	None		New	field Pers:	1 Contract	Pers:	0	Conditions:	
moracitis.	None	Carr	ndarr Numbon	• 1/710	Critical Comments		047244660		
1 Year MIT		50.	nary wanter	11/10 1	ir i merr mana		01/311000		
					Activity Summary				
					with the State of				
					iven to perform th				
				pressure lo	se. There was not	a state	represenative	e available to wit	tness the test.
Final Repo	ort. API#	43-047-3446							
					Failures				
Failure Date	e								
Failure 1									
Failure 2									
Failure 3									
Failure 4									
Failure 5									
Contr. Fact	tors								
Location									

RECEIVED\_\_\_\_\_

Sundry Number: 17311 API Well Number: 43047344660000

			FORM 9	
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES			
	DIVISION OF OIL, GAS, AND MINING			
SUND	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	sals to drill new wells, significantly deepen ex ugged wells, or to drill horizontal laterals. Use ·		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: SUNDANCE 16-32-8-18	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COM	IPANY		9. API NUMBER: 43047344660000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84		NUMBER:	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0475 FSL 0687 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 32	I <b>P, RANGE, MERIDIAN:</b> Township: 08.0S Range: 18.0E Meridian: S		STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
☐ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME	
Approximate date work will start:	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
✓ SUBSEQUENT REPORT Date of Work Completion: 7/28/2011	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	□ PLUG BACK	
_	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:	_	-		
	☐ REPERFORATE CURRENT FORMATION ☐	SIDETRACK TO REPAIR WELL	▼ TEMPORARY ABANDON	
DRILLING REPORT	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL	
Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	☐ APD EXTENSION	
	☐ WILDCAT WELL DETERMINATION ✓	OTHER	OTHER: 1 YR MIT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  An MIT was performed on the above listed temporarily abandon well. On 07/20/2011 Dave Hackford with the State of Utah was contacted concerning the MIT on the above listed well. On 07/28/2011 the csg was pressured up the Complete by the 1100 psig and charted for 30 minute with no pressure loss. There was not altah Division of State representative available to witness the test  Oil, Gas and Mining FOR RECORD ONLY				
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	TITLE Water Services Technician		
SIGNATURE	755 070 7074	DATE		
N/A		8/4/2011		

Sundry Number: 17311 API Well Number: 43047344660000

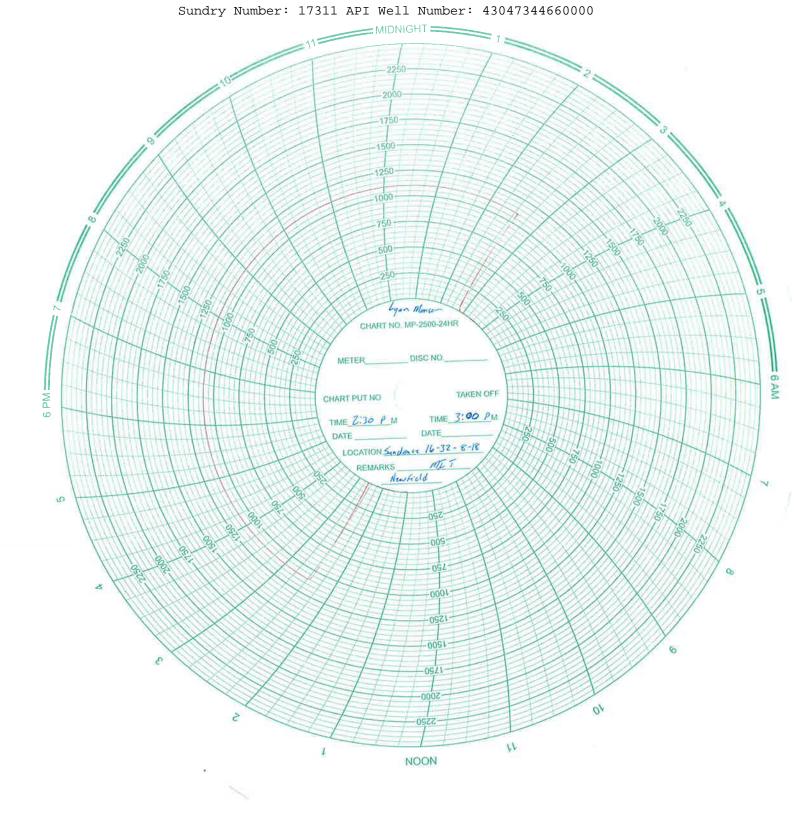
# Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test U.S. Environmental Protection Agency Underground Injection Control Program 999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness:			Date:	1 1 1	
Test conducted by:	Lynn M	onsor			
Others present:					
Operator:	Butte 32 T 8 New Gold	N/\$ R_/	Type: ER SWD Sta	state:	
Last MIT:/	1114	Allium 7 Hiov	1000 1 1000010.		
Is this a regularly scheduled test?  Initial test for permit?  I yes [ ] No  Test after well rework?  Well injecting during test?  I yes [ ] No  Well injecting during test?  I yes [ ] No  If yes, rate:					
MIT DATA TABLE	Test #1		Test #2	Test #3	
TUBING	PRESSURE				
Initial Pressure	0	psig	psig	psig	
End of test pressure	0	psig	psig	psig	
CASING / TUBING	ANNULUS		PRESSURE		
0 minutes	1100	psig	psig	psig	
5 minutes	1100	psig	psig	psig	
10 minutes	1100	psig	psig	psig	
15 minutes	1100	psig	psig	psig	
20 minutes	1100	psig	psig	psig	
25 minutes	1100	psig	psig	psig	
30 minutes	1100	psig	psig	psig	
minutes	IN .	psig	psig	psig	
minutes	17,	psig	psig	psig	
RESULT	[X] Pass	[ ]Fail	[ ] Pass [ ]Fail	[ ] Pass [ ]Fail	

[ 😕 No Does the annulus pressure build back up after the test? [ ] Yes MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness:		
	RECEIVED Aug. 04, 2011	



FORM 3160-5 (August 2007)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137 Expires: July 31,2010

FORM APPROVED

5. Lease Serial No

Do not use t	NOTICES AND REPC his form for proposals to ell. Use Form 3160-3 (Al	drill or to re-enter an	<b>)</b>	UTAH STATE 6. If Indian, Allott	
SUBMIT IN	TRIPLICATE - Other	Instructions on page 2		7. If Unit or CA/A	agreement, Name and/or
1. Type of Well Gas Well Q. Name of Operator NEWFIELD PRODUCTION CO	Other			8. Well Name and SUNDANCE ST	
3a. Address Route 3 Box 3630 Myton, UT 84052	7 T T T T T T T T T T T T T T T T T T T	3b. Phone <i>(include are</i> 435.646.3721	code)	9. API Well No. 4304734466 10. Field and Pool	l, or Exploratory Area
4. Location of Well (Footage, 2 475 FSL 687 FEL SESE Section 32 T8S R18E	Sec., T., R., M., or Survey Descr	iption)		GREATER MB 11. County or Par UINTAH, UT	•
12. CHECK	X APPROPRIATE BOX(I	ES) TO INIDICATE NA	TURE OF N	•	HER DATA
TYPE OF SUBMISSION		TYP:	E OF ACTION	Ī	
□ Notice of Intent □ Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production Reclama Recompl	-	Water Shut-Off     Well Integrity     Other
Final Abandonment	Change Plans Convert to Injector	Plug & Abandon Plug Back	Tempora Water Di	rily Abandon isposal	Operations Suspended

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final

Operations Suspended. No activity during the months of July and August, 2011.

I hereby certify that the foregoing is true and correct (Printed/ Typed)	Title			
Jennifer Paatross	Production Technician			
Signature Lathous	Date 09/08/2011			
( ) THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	Title Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED SEP 1 4 2011

NAME (PLEASE PRINT) Jennifer Peatross

SIGNATURE

(This space for State use

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING **UTAH STATE ML-22058** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged **GMBU** wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL: OIL WELL GAS WELL 🔲 **OTHER** SUNDANCE & 16-32-8-18 9. API NUMBER: 2. NAME OF OPERATOR: 4304734466 NEWFIELD PRODUCTION COMPANY 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR: PHONE NUMBER 435.646.3721 GREATER MB UNIT Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 475 FSL 687 FEL COUNTY: UINTAH OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE, 32, T8S, R18E STATE: UT CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION DEEPEN ACIDIZE REPERFORATE CURRENT FORMATION ■ NOTICE OF INTENT ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL (Submit in Duplicate) NEW CONSTRUCTION CASING REPAIR TEMPORARITLY ABANDON Approximate date work will OPERATOR CHANGE TUBING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING PLUG AND ABANDON VENT OR FLAIR CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/STOP) WATER SHUT-OFF Date of Work Completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: - Operations Suspended 11/03/2011 CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Operations Suspended. No activity for the months of September and October, 2011.

NOV 0 8 2011

TITLE Production Technician

11/03/2011

Sundry Number: 27151 API Well Number: 43047344660000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: ML-22058
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: SUNDANCE 16-32-8-18
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	DMPANY		<b>9. API NUMBER:</b> 43047344660000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT	, 84052 435 646-4825	PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0475 FSI 0687 FFI			COUNTY: UINTAH
0475 FSL 0687 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 32 Township: 08.0S Range: 18.0E Meridian: S			STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
7,pp. Oximute date notice and control	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
6/26/2012	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			✓ TEMPORARY ABANDON
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	
DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: MIT
An MIT was perform On 06/19/2012 C concerning the MI was pressured up	completed operations. Clearly show a med on the above listed tem hris Jensen with the State of on the above listed well.	porarily abandon well.  f Utah was contacted  on 06/26/2012 the csg  for 30 minute with no  available to witness the	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 28, 2012
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	<b>PHONE NUMB</b> 435 646-4874	ER TITLE Water Services Technician	
SIGNATURE N/A		<b>DATE</b> 6/28/2012	

Sundry Number: 27151 API Well Number: 43047344660000

## Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Witness: Chris Jensen	Date 6 / 26 / 12	Time <u>10:36</u>	am pm
Test Conducted by: Eric L. Park			
Others Present:			
Well: Sundance 16-32-8-18	Field: Monume	ent Butte	
Well Location:	API No: 43-04	7~34466	
SE/SE Sec. 32, T85, R18E			

<u>Time</u>	<b>Casing Pressure</b>	
0 min	1040	psig
5	1040	psig
10	1040	psig
15	1040	psig
20	1040	psig
25	10 40	psig
30 min	1040	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig
Tubing pressure:	· <del>O</del> -	psig
Result:	Pass	Fail

Signature of Witness: Em 2 9

Signature of Person Conducting Test:

Sundry Number: 27151 API Well Number: 43047344660000 MIDNIGHT = 2000--1750--1500-|| || || CHART NO. MC M-2500-24HR DISC NO. METER\_ TAKEN OFF TIME 11:00 CHART PUT NO DATE 6/26/12 TIME 10:30 M DATE 6/26/12 LOCATION Sundans 16:32-8-18 REMARKS MIT 0 -0914 2000-**\**\ NOON L



### State of Utah

### DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA Division Director

September 14, 2012

CERTIFIED MAIL NO.: 70110110000135682301

Mr. Tom Walker Newfield Production Company Route 3 Box 3630 Myton, UT 84052

43 047 34466 Sundance 16-32-8-18 85 18F 32

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Walker:

The Division of Oil, Gas and Mining (Division) would like to bring to the attention that Newfield Production Company (Newfield) has recently had three (3) State Lease Wells and one (1) Fee Lease Well added (see attachment A) as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. One (1) additional State Lease Well has previously been issued a First Notice of SI/TA non-compliance. Newfield also has five (5) State Lease Wells that are past due on extended SI/TA status, which expired at the end of this summer (attachment A.) The Division recognizes that recent MIT's have been completed on these wells. For an extension to be considered, a sundry requesting extension with reason for extension needs to be submitted for each well (See Requirements Below.)

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged. unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level. pressure, existence or absence of Underground Sources of Drinking Water and WATER TO THE PROPERTY OF THE PROPE other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2 Newfield Production Company September 14, 2012

### Please note that the Divisions preferred method for showing well integrity is by MIT.

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD/JP/ear

cc: LaVonne Garrison, SITLA Compliance File Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Extension Expires	
Previously Received 1st Notice						
1	CASTLE PK ST 43-16	43-013-30594	ML-16532	2 Years 1 Month		
1 <sup>st</sup> Notice						
2	ASHLEY ST 6-2-9-15	43-013-32584	ML-43538	1 Year 6 Months		
3	NGC ST 33-32	43-047-31116	ML-22058	1 Year 5 Months		
4	REX LAMB 34-2	43-047-31692	FEE	1 Year 7 Months		
5	ODEKIRK SPRING 10-36-8-17	43-047-33198	ML-44305	1 Year 3 Months		
		Past due SI/TA	Extension			
6	STATE 16-2	43-013-30552	ML-3453B	38 Years 9 Months		
7	SUNDANCE 16-32-8-18	43-047-34466	ML-22058	8 Years		
8	GULF STATE 36-22	43-047-31892	ML-22057	5 Years 3 Months		
9	GULF STATE 36-13	43-047-31345	ML-22057	4 Years 6 Months		
10	GULF STATE 36-12	43-047-31864	ML-22057	3 Years 3 Months		

Sundry Number: 30736 API Well Number: 43047344660000

	STATE OF UTAH		FORM 9	
ι	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	3	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-22058	
SUNDR	SUNDRY NOTICES AND REPORTS ON WELLS			
	posals to drill new wells, significantly deep reenter plugged wells, or to drill horizontal I n for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: SUNDANCE 16-32-8-18	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	DMPANY		<b>9. API NUMBER:</b> 43047344660000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT,		NE NUMBER:	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0475 FSL 0687 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	<b>flp, RANGE, MERIDIAN:</b> 2 Township: 08.0S Range: 18.0E Meridian: S	;	STATE: UTAH	
11. CHECH	K APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
On 8/16/2011 UDO 5 years. MIT comple sure why this w explanation of o Continue TA state used in fracture r	CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF	ntinue TA status for /28/2012. Again, not state wanting an e same and are; nitoring well to be ram in the area or	Approved by the Utah Division of Oil, Gas and Mining  Date: November 19, 2012  By: Date	
NAME (PLEASE PRINT) Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	TITLE Regulatory Tech		
SIGNATURE N/A		<b>DATE</b> 10/5/2012		

Sundry Number: 30736 API Well Number: 43047344660000



#### The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices** 

#### Sundry Conditions of Approval Well Number 43047344660000

Approval valid through August 1, 2013 (please see sundry dated 6/28/2012 for MIT performed on 6/26/2012). If Newfield desires to extend the SI/TA beyond this date, you should submit another extension request at that time and provide information that shows the well has remained in a static state since the last MIT therefore showing continued integrity. Note: Prior approval had expired on August 1, 2012, it was not granted a 5 year extension

RECEIVED: Nov. 19, 2012

Sundry Number: 30736 API Well Number: 43047344660000

#### Sundance 16-32-8-18

Wellbore Diagram

FRAC JOB

Spud Date: 1/16/04 Put on Production:

GL: 4897' KB: 4909'

#### SURFACE CASING

CSG SIZE: 8-5/8" GRADE: J-55 WEIGHT: 24# LENGTH: 7 jts. (302.32') DEPTH LANDED: 314.17' HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Class "G", circ. 4 bbls to surf.

#### PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: J-55 WEIGHT: 15.5# LENGTH: 134 jts. (5961.57') HOLE SIZE: 7-7/8" TOTAL DEPTH: 5959.57'

CEMENT DATA: 320 sxs PremLite II mixed & 400 sxs 50/50 POZ.

. .

TD @ 6015'

PERFORATION RECORD

NEWFIELD

Sundance 16-32-8-18 475' FSL & 687' FEL SESE Section 32 –T8S-R18E Uintah Co, Utah API #43-047-34466; Lease #ML22058

GI 9/25/12

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-22058		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: SUNDANCE 16-32-8-18
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	DMPANY		<b>9. API NUMBER:</b> 43047344660000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT	, 84052 435 646-4829	PHONE NUMBER: 5 Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0475 FSL 0687 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESE Section: 3:	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	_		
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	U VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 11/27/2012	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
11/21/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER: Operations Suspended
The above well h	completed operations. Clearly show as remained in suspended comber 2011 through November	perations status from	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 28, 2012
NAME (PLEASE PRINT) Jennifer Peatross	<b>PHONE NUMB</b> 435 646-4885	ER TITLE Production Technician	
SIGNATURE N/A		<b>DATE</b> 11/27/2012	
13/ <i>F</i> 3		I I/4//4/14	

	STATE OF UTAH		FORM 9		
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: ML-22058		
SUNDF	SUNDRY NOTICES AND REPORTS ON WELLS				
	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: SUNDANCE 16-32-8-18		
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	OMPANY		9. API NUMBER: 43047344660000		
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT	, 84052 435 646-4825	PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0475 FSL 0687 FEL			COUNTY: UINTAH		
Qtr/Qtr: SESE Section: 3	an: S	STATE: UTAH			
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
5/30/2013	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	✓ TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
		/ OTHER	OTHER: MIT		
	WILDCAT WELL DETERMINATION	OTHER	·		
An MIT was performed on the above listed temporarily abandon well.  On 05/29/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/30/2013 the csg was pressured up to 1380 psig and charted for 30 minutes with no pressure loss. There was a State representative available to witness the test - Chris Jensen.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 03, 2013					
NAME (B) 5 105 55 11 15					
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	<b>PHONE NUMBI</b> 435 646-4874	ER TITLE Water Services Technician			
SIGNATURE N/A		<b>DATE</b> 6/3/2013			

Sundry Number: 38367 API Well Number: 43047344660200

Mechanical Integrity 1est

# Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052

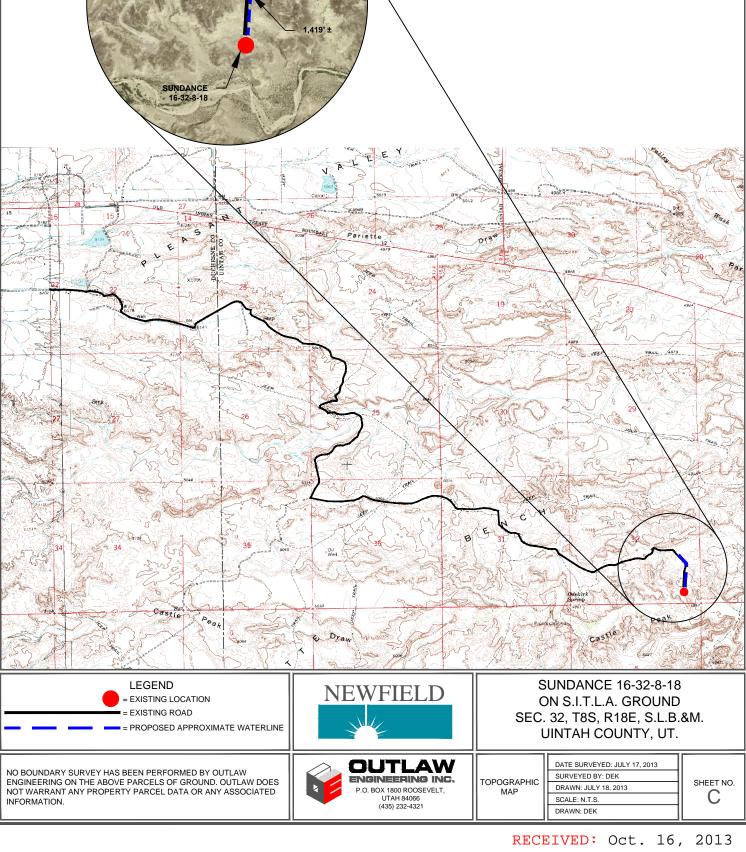
430-0	140-3/21		,
Witness:  Test Conducted by:  Others Present:  Typical	Date 5/30/13 2 Robison	Time 12:30	am (pm)
		1 0 11	
Well: Sundance 16-32-818	Field: Mon	ment Butte	
Well Location: らた/らじ らに 32 T85 み	18E API No: 430	- 47-34466	
Uintel County, Ut			
Time	Casing Pressure		
0 min	1380	psig	
5	1380	psig	
10	1380	psig	
15	1380	psig	
20	1380	psig	
25	1380	psig	
30 min	1360	psig	
35		psig	
40		_ psig	*
45		psig	
50		_ psig	
55		_ psig	
60 min		_ psig	
Tubing pressure: _	1380	_ psig	
Result:	Pass	Fail	
Signature of Witness:	Musen		

Signature of Person Conducting Test:

Sundry Number: 38367 API Well Number: 43047344660000 Jer: 2250 -2000--1750--1500-1250 1000 750 CHART NO. MC M-2500-24HR DISC NO.\_ METER\_ TAKEN OFF CHART PUT NO TIME 1 P.M. 6 PM TIME\_12:30 PM DATE 5-30-13 LOCATION Sundince 16-32-8-12 REMARKS\_ -0001-1250-1500--0971-5000-**\**\ NOON L

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9		
	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-22058				
SUNDR	RY NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: SUNDANCE 16-32-8-18		
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	DMPANY		9. API NUMBER: 43047344660000		
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT	. 84052 435 646-4825	PHONE NUMBER:	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH		
4. LOCATION OF WELL FOOTAGES AT SURFACE:	, 01002		COUNTY: UINTAH		
0475 FSL 0687 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 32 Township: 08.0S Range: 18.0E Meridian: S			STATE: UTAH		
11.	K APPROPRIATE BOXES TO INDICAT				
	KALLIKOLIKIATE BOXES TO INDICAT	<u> </u>	(I, OR OTHER DATA		
TYPE OF SUBMISSION	_	TYPE OF ACTION			
✓ NOTICE OF INTENT	ACIDIZE	ALTER CASING	CASING REPAIR		
Approximate date work will start: 10/31/2013	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
_	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	LI NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
Report Date:	WILDCAT WELL DETERMINATION	<b>✓</b> OTHER	OTHER: Pipeline Installation		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Newfield would like to install a buried 3" Flex-steel Pipe for purposes of Water Injection to the 16-32-8-18 totaling 1419' feet in length.  Reclamation activities would commence after construction activities are completed.  Completed.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 16, 2013					
NAME (PLEASE PRINT) Brian Foote	<b>PHONE NUMBI</b> 435 823-1972	ER TITLE Regulatory Analyst			
SIGNATURE N/A		<b>DATE</b> 10/8/2013			

Sundry Number: 43585 API Well Number: 43047344660000 PROPOSED PIPELINE MAP TIE IN 1,419' ± 16-32-8-18 SUNDANCE 16-32-8-18 **LEGEND NEWFIELD** = EXISTING LOCATION ON S.I.T.L.A. GROUND = EXISTING ROAD SEC. 32, T8S, R18E, S.L.B.&M. PROPOSED APPROXIMATE WATERLINE UINTAH COUNTY, UT. DATE SURVEYED: JULY 17, 2013



			FORM 9		
	STATE OF UTAH		FORM 9		
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				
SUNDR	SUNDRY NOTICES AND REPORTS ON WELLS				
	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: SUNDANCE 16-32-8-18		
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	DMPANY		9. API NUMBER: 43047344660000		
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 200	00 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 382-4443 Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0475 FSL 0687 FEL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESE Section: 3	HIP, RANGE, MERIDIAN: 2 Township: 08.0S Range: 18.0E Meridia	an: S	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
6/10/2014	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	✓ CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:					
	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	LI PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	L TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
Newfield Producti from a producing o	COMPLETED OPERATIONS. Clearly show a on proposes to convert the abil well to an injection well. Swellbore diagram.	above mentioned well ee attached proposed	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 16, 2014		
Jill L Loyle	<b>PHONE NUMBI</b> 303 383-4135	Regulatory Technician			
SIGNATURE N/A		<b>DATE</b> 4/8/2014			

#### Sundance 16-32-8-18

Wellbore Diagram

FRAC JOB

Spud Date: 1/16/04 Put on Production:

GL: 4897' KB: 4909'

#### SURFACE CASING

CSG SIZE: 8-5/8" GRADE: J-55 WEIGHT: 24# LENGTH: 7 jts. (302.32') DEPTH LANDED: 314.17' HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Class "G", circ. 4 bbls to surf.

#### PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: J-55 WEIGHT: 15.5# LENGTH: 134 jts. (5961.57') HOLE SIZE: 7-7/8" TOTAL DEPTH: 5959.57'

CEMENT DATA: 320 sxs PremLite II mixed & 400 sxs 50/50 POZ.

PERFORATION RECORD

NEWFIELD

Sundance 16-32-8-18 475' FSL & 687' FEL SESE Section 32 –T8S-R18E Uintah Co, Utah API #43-047-34466; Lease #ML22058

TD @ 6015'

GI 9/25/12

	STATE OF UTAH		FORM 9		
ι	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: SUNDANCE 16-32-8-18		
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	DMPANY		9. API NUMBER: 43047344660000		
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT,	, 84052 435 646-4825	PHONE NUMBER:	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0475 FSL 0687 FEL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESE Section: 32	an: S	STATE: UTAH			
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
5/6/2014	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	✓ TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT					
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER: MIT		
An MIT was perfori On 05/02/2014 Cl concerning the MIT was pressured up pressure loss. There	completed operations. Clearly show a med on the above listed tem hris Jensen with the State of T on the above listed well. Co to 2130 psig and charted for was a State representative test - Chris Jensen.	porarily abandon well.  f Utah was contacted on 05/06/2014 the csg or 30 minutes with no available to witness the	Accepted by the Utah Division of Oil, Gas and Mining FORARECARD ONLY		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	<b>PHONE NUMB</b> 435 646-4874	ER TITLE Water Services Technician			
SIGNATURE N/A		<b>DATE</b> 5/8/2014			

## Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

			J		
EPA Witness:			Date: _5 / 6	12014	
Test conducted by: Truy	Lazenby				
Others present: _Chris	Jensen				
	11 .27 0 10		Type: ER SWD Stat	us: AC TA UC	
Well Name: Sundance	16-52-0-18		Type. ER SWD Date	ub. 110 111 00	
Field: Monument But	22 T 8 h	J (C) R 18	EVW County Unitah	State: OT	
Operator: New 1		1/6/11/10	E) W County: Uintah ADI-43-04	7-34466	
Operator.			able Pressure:	PSIG	
Last MIT:/	/ Wax	IIIIIII 7 IIIO W	dolo i rodbare.		
Is this a regularly schedule Initial test for permit? Test after well rework? Well injecting during test? Pre-test casing/tubing annul	[ ] [ ] [ ]	Yes [ / Yes [ / Yes [ /		bpd	
MIT DATA TABLE	Test #1		Test #2	Test #3	
TUBING	PRESSURE			<b>T</b>	
Initial Pressure	0	psig	psig		psig
End of test pressure	0	psig	psig		psig
CASING / TUBING	ANNULUS		PRESSURE		
0 minutes	2137	psig	psig		psig
5 minutes	2129	psig	psig		psig
10 minutes	2130	psig	psig		psig
15 minutes	2130	psig	psig		psig
20 minutes	2130	psig	psig		psig
25 minutes	2130	psig	psig		psig
30 minutes	2130	psig	psig		psig
minutes		psig	psig		psig
minutes		psig	psig		psig

Does the annulus pressure build back up after the test? [ ] Yes MECHANICAL INTEGRITY PRESSURE TEST

Pass

psig

[Fail

minutes

RESULT

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Pass

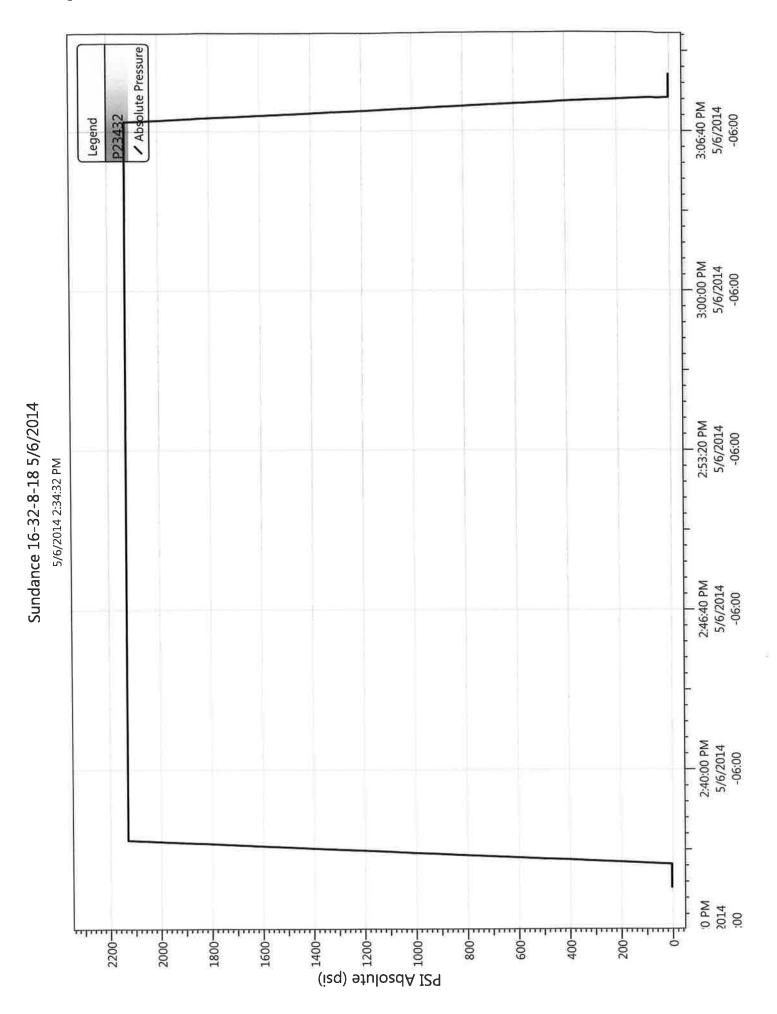
psig

]Fail

**Pass** 

]Fail

			/				
- C1464						10	
Signature of Witness:	1	X		1	MALIN	$\Lambda()$	
		7					





Lieutenant Governor

## State of Utah

#### DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

August 21, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1559

Mr. Kirby Carroll Newfield Production Company 1001 17<sup>th</sup> Street, STE 2000 Denver, CO 80202 43 047 34466 Sundance 16-32-8-18 32 85 18E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Carroll:

As of April 2014, Newfield Production Company (Newfield) has eighteen (18) State Lease Wells and three (3) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Fifteen (15) wells were added to Newfield's SI/TA list in 2014.

Six (6) of these wells (attachment A) have previously been issued notices of non-compliance and were later granted extensions which have since expired in August, 2013. Five (5) of these wells (attachment A) have been shut-in beyond five (5) years and are cause for concern due to possible surface issues. The Gulf State wells were inspected by the Division and the State of Utah School & Institutional Trust Lands Administration (SITLA) recently showing multiple issues on site. These wells need to be addressed immediately and comply with rule R649-3-36-1.3.3 concerning the length of time SI/TA.

The State 16-2 well has known surface issues. It has been shut-in for over 50 years. The Division had previously granted SI/TA extension for the State 16-2 based on well integrity and under the intention of waiting for water flood expansion. The area was drilled for 20 acre wells in early 2013; therefore the reason for the State 16-2 remaining shut-in is no longer valid.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1)
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



Page 2 Newfield Production Company August 21, 2014

3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD/JP/js

cc: Compliance File Well File

LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

## ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	<b>Prior Notice</b>
1	STATE 16-2	43-013-30552	ML-3453B	50 years 3 months	2 <sup>nd</sup> NOTICE
2	SUNDANCE 16-32-8-18	43-047-34466	ML-22058	10 years 3 months	2 <sup>nd</sup> NOTICE
3	GULF STATE 36-22	43-047-31892	ML-22057	7 years 3 months	2 <sup>nd</sup> NOTICE
4	GULF STATE 36-13	43-047-31345	ML-22057	6 years 6 months	1 <sup>ST</sup> NOTICE
5	GULF STATE 36-12	43-047-31864	ML-22057	5 years 3 months	1 <sup>ST</sup> NOTICE
6	NGC ST 33-32	43-047-31116	ML-22058	2 years 5 month	1 <sup>ST</sup> NOTICE
7	ASHLEY ST 12-2-9-15	43-013-32576	ML-43538	1 year 5 months	
8	ODEKIRK SPRING 4-36-8-17	43-047-32764	ML-44305	1 year 6 months	
9	GMBU G-32-8-16	43-013-50835	ML-21836	2 years 8 months	
10	HANCOCK 11-23-4-1	43-047-33081	FEE	1 year 3 months	
11	MOON 3-20-4-2	43-013-50007	FEE	1 year 1 month	
12	S MON BUTTE ST P-2-9-16	43-013-50118	ML-21839	1 year 9 months	
13	STATE 2-2-9-18	43-047-35774	ML-48377	2 years 2 months	
14	STATE 3-16-9-18	43-047-35813	ML-48378	1 year 1 month	
15	STATE 5-2-9-18	43-047-35777	ML-48377	1 year 2 months	
16	STATE 5-36-8-15	43-013-34230	ML-21835	1 year 11 months	
17	STATE 6-36-8-15	43-013-34229	ML-21835	3 years 3 months	
18	STATE 7-2-9-18	43-047-35787	ML-48377	1 year 5 months	
19	TERRY-PREWITT 11-19-4-1	43-013-50074	FEE	2 years 2 months	
20	WELLS DRAW 4-32-8-16	43-013-32222	ML-21836	1 year 2 months	
21	WELLS DRAW ST 7-36	43-013-30934	ML-21835	1 year	

STATE OF UTAH  DEPARCIMENT OF NANUPAR RESOURCES DIVISION OF OIL, GAS, AND MINING  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, significantly deepen existing wells below correct bottom-hole depth, revenies plaged wells, or to drill horizontal laterals. Use APPLICATION  FOR PERMIT TO DRILL form for such proposals.  1. WINTOK CA AGREEMENT NAME:  CHECK PERMIT TO DRILL form for such proposals.  2. JAME OF OPERATOR:  NEWHELD PRODUCTION COMPANY  1. JAMES S303, Mylon, UT, 84052  435 646-4825 Ext  1. JAMES S303, Mylon, UT, 84052  435 646-4825 Ext  1. JAMES S303, Mylon, UT, 84052  435 646-4825 Ext  1. JAMES S303, Mylon, UT, 84052  435 646-4825 Ext  1. JAMES S303, Mylon, UT, 84052  435 646-4825 Ext  1. JAMES S303, Mylon, UT, 84052  435 646-4825 Ext  1. JAMES S303, Mylon, UT, 84052  435 646-4825 Ext  1. JAMES S303, Mylon, UT, 84052  435 646-4825 Ext  1. JAMES S303, Mylon, UT, 84052  435 646-4825 Ext  1. JAMES S303, Mylon, UT, 84052  435 646-4825 Ext  1. JAMES S303, Mylon, UT, 84052  435 646-4825 Ext  1. JAMES S303, Mylon, UT, 84052  435 646-4825 Ext  1. JAMES S303, Mylon, UT, 84052  435 646-4825 Ext  1. JAMES S303, Mylon, UT, 84052  435 646-4825 Ext  1. JAMES S303, Mylon, UT, 84052  435 646-4825 Ext  1. JAMES S303, Mylon, UT, 84052  435 646-4825 Ext  3. JAMES S303, Mylon, UT, 84052  435 646-4825 Ext  435 646-4825  445 646-825  45				4		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-fold depth, rearrest plugged wells, or to drill horizontal laterals. Use APPLICATION CREEKING TO BRILL form for social proposals.  1. TYPE OF WELL  ON Well  ADDRESS OF DEPARTOR:  1. ADDRESS OF DEPARTOR:  1. ADDRESS OF DEPARTOR:  1. ADDRESS OF DEPARTOR:  1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  ACIDICE OF INTERIL SAMPLE STATE  1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  ACIDICE OF INTERIL SAMPLE STATE  1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  ACIDICE OF INTERIL SAMPLE STATE  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  ACIDICE OF INTERIL SAMPLES STATE  CHECK APPROPRIATE SOME STATE  CHECK APPROPRIATE  1. CHECK APPROPRIATE SOME STATE  CHECK APPROPRIATE  CH				FORM 9		
Do not use this form for proposals to drill new wells, or to drill horizontal laterals. Use APPLICATION  CHECK PREMITT OF DRILL form for such proposals.  1. TYPE OF WELL  OIL YOUNG OF SPEATOR:  PROME NUMBER:  1. TYPE OF BUBBILSTON  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBBILSSION  TYPE OF SUBBILS						
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3. ADDRESS OF OPERATOR: 3. ADDRESS OF OPERATOR: 3. ADDRESS OF OPERATOR: 4. SOA 350. Myton. UT. 84052 4. SOA 646-4825 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0.47.5 FSL 0887 FEL. 0.47.5 FSL 0887 FSL 08	1. TYPE OF WELL			I .		
Rt 3 Box 3630, Myton, UT, 84052 435 646-4825 Ext 8 MEFAT NORTH LOCATION OF WELL FOOTAGES AT SUBFACE: OUTS SESS Section: 23 TOWNSHIP, RANGE, MERIDIAN: CIT/QIT, SESS Section: 25 TOWNSHIP, 08.0S Range: 18.0E Meridian: S  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    ACQUEE		OMPANY		I .		
FOOTAGES AT SURFACE: OUTAGES AT SURFACE: OUTAGES AT SURFACE: OUTAGES AT SECTION. TOWNSHIP, RANGE, MERIDIAN: CITIGET. SESS Section: 32 Township: 08:0S Range: 18:0E Meridian: S  TYPE OF SUBMISSION  TYPE OF ACTION    ACDIZE				I .		
TATATE: UTAH  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    MOTICE OF INITIANT APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF WIRK CASING   CANING REPAIR   MOTICE OF INITIANT APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION    MOTICE OF INITIANT APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION    MOTICE OF INITIANT APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA    MOTICE OF INITIANT APPROPRIATE WORLD IN THE PROPRIATE AND INDICATE STATUS COMMENTED PROPRIATE OF REPAIR   GREEN   GREEN   GREEN   GREEN WELL STATUS   GREEN WELL STATUS CHERRISTON   GREEN WELL STATUS CH	FOOTAGES AT SURFACE:			I .		
TYPE OF SUBMISSION  TYPE OF ACTION    ACIDIZE	QTR/QTR, SECTION, TOWNS					
A CIDIZE ALTER CASING CASING REPAIR ACIDIZE CALAMSE TO PREVIOUS PLANS COMMINGE TUSING CHANGE TUSING CHANGE TO PREVIOUS PLANS COMMINGE PRODUCING FORMATIONS COMMENCE PRODUCING FORMATIONS C		K APPROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPOF	RT, OR OTHER DATA		
A POTICE OF INTEXT Approximate deavor will start: 3/4/2015    CHANGE WELL NAME   CHANGE WELL STE   RECOMPLETE DIFFERNT FORMATION   CHANGE WELL NAME   CHANGE WELL NAM	TYPE OF SUBMISSION		TYPE OF ACTION			
Approximate date work will start:  3/4/2015    GHANGE TO PREVIOUS PLANS	/	ACIDIZE	ALTER CASING	CASING REPAIR		
COMMINGLE PRODUCING FORMATIONS CHANGE CONTERT WELL TYPE    SUBSECUENT REPORT   Deepen	Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
Date of Work Completion:    OPERATOR CHANGE   PLUG AND ABANDON   PLUG BACK	3/4/2013	CHANGE WELL STATUS	CONVERT WELL TYPE			
OPERATOR CHANGE		DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
SPUD REPORT   Date of Spudi:   REPERFORATE CURRENT FORMATION   SIDETRACK TO REPAIR WELL   TEMPORARY ABANDON   TUBING REPAIR   VENT OR FLARE   WATER DISPOSAL   APD EXTENSION		☐ OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
Date of Spud:  REPERFORATE CURRENT FORMATION  TUBING REPAIR  TUBING REPAIR  TUBING REPAIR  WATER SHUTOFF  WATER SHUTOFF  WILDCAT WELL DETERMINATION  TO THER  N THER  TO THER  TO THER ON THER  TO THER  TO THER ON THER  TO THER  TO THER  TO THER ON THER  TO THER  TO THER  TO THER ON THER  TO THER  TO THER ON THER  TO THER  TO THER  TO THER ON THER  TO THER  TO THER ON THER  TO THER ON THER  TO THER  TO THER ON THER  TO THER		PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
DRILLING REPORT Report Date:  WILDCAT WELL DETERMINATION  OTHER  OTHER:  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Newfield proposes to Plug and Abandon the above mentioned well. See the attached Plug and Abandonment Procedure.  Please Review Attached Conditions of Approval  NAME (PLEASE PRINT) Mandie Crozier  HONE NUMBER A35 646-4825  PHONE NUMBER Regulatory Tech  SIGNATURE  DATE		REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
NAME (PLEASE PRINT) Mandie Crozier  NewFind Determination  Ploase Review Attached Conditions of Approval  NAME (PLEASE PRINT) Mandie Crozier  Approved by the Utah Division of Oil, Gas and Mining  Please Review Attached Conditions of Approval  TITLE  Regulatory Tech  SIGNATURE  DATE		TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
WILDCAT WELL DETERMINATION		WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
Newfield proposes to Plug and Abandon the above mentioned well. See the attached Plug and Abandonment Procedure.    Approved by the Utah Division of Oil, Gas and Mining	Nopen Suite	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
well. See the attached Plug and Abandonment Procedure.    Columb	12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all pe	ertinent details including dates, o	depths, volumes, etc.		
NAME (PLEASE PRINT) Mandie Crozier  Phone Number March 10, 2015  By:  Please Review Attached Conditions of Approval  TITLE Regulatory Tech  SIGNATURE  DATE						
NAME (PLEASE PRINT) Mandie Crozier  PHONE NUMBER Regulatory Tech SIGNATURE  March 10, 2015  PHONE NUMBER Regulatory Tech DATE	well. See the atta	ched Plug and Abandonment Pr				
Please Review Attached Conditions of Approval  NAME (PLEASE PRINT) Mandie Crozier  435 646-4825  PHONE NUMBER Regulatory Tech SIGNATURE  DATE			Ma	-		
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#### The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices** 

#### Sundry Conditions of Approval Well Number 43047344660000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
- 2. Move Plug #1: This plug should be moved uphole 300' and spotted across the Garden Gulch member top/injection interval confining zone from ±3815' to 3715'.
- 3. Add Plug #1B: A 100' plug (±12 sx) shall be balanced from ±1800' to 1700'. This will isolate the Green River formation top.
- 4. Amend Plug #2: This plug should be spotted from ±350' to surface (±40 sx). This will isolate the surface shoe, BMSGW and surface as required by rules R649-3-24-3.3 through R649-3-24.3.6
  - 5. All balanced plugs shall be tagged to ensure that they are at the depth specified.
    - 6. All annuli shall be cemented from a minimum depth of 100' to the surface.
  - 7. The interval between plugs shall be filled with noncorrosive fluid of adequate density to prevent migration of formation water into or through the well bore (R649-3-24-3.5).
  - 8. Surface reclamation shall be done in accordance with R649-3-34 Well Site Restoration.
  - 9. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
- 10. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
  - 11. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

RECEIVED: Mar. 10, 2015

3/10/2015

#### Wellbore Diagram

r263

7.483

**API Well No:** 43-047-34466-00-00 Permit No: Company Name: NEWFIELD PRODUCTION COMPANY

Location: Sec: 32 T: 8S R: 18E Spot: SESE

Coordinates: X: 592915 Y: 4435912 Field Name: 8 MILE FLAT NORTH

County Name: UINTAH

String Information						
String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)		
HOL 1	31/1	12.25	. ,	. ,		

(ft) **SURF** 314 8.625 314 24 HOL2 5960 7.875 **PROD** 5960 5.5 15.5 5960

Well Name/No: SUNDANCE 16-32-8-18

Cement from 314 ft. to surface Surface: 8.625 in. @ 314 ft. **39**Hole: 12.25 in. @ 314 ft. TBUSON

**Cement Information** 

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	5960	0	PM	320
PROD	5960	0	50	400
SURF	314	0	G	150

1700' \* Add Plug # 1B 1800' to 1700' (001= 125x

> **Perforation Information** None

+ GRRV

Move Pluy II | (3815 to 3715)

\*\*Move Pluy II | Formation Information

(125x)(1,15)(7,483) = 103 | Formation Depth

BMSW 300

Toce Hols | GRRV 1700

GARGI 3770

GARGL 3779 **DGCRK** 4762 **CSLPK** 5555

Cement from 5960 ft. to surface

Production: 5.5 in. @ 5960 ft. Hole: 7.875 in. @ 5960 ft.

Hole: Unknown

TD:

6015 TVD:

6015 PBTD:

### **NEWFIELD PRODUCTION COMPANY**

#### **Sundance 16-32-8-18**

#### API# 43-047-34466

#### Plug & Abandonment Procedure

Elevation:	4897' GL; 4909' RKB	
TD:	6015'	
Surface casing:	8-5/8" J55 24# @ 314'	
	cmt w/ 150 sxs Class "G"	
Production casing:	5-1/2" J55 15.5# @ 5959'	
	cmt w/ 320 sxs PremLite II	
	mix & 400 sxs 50/50 POZ	
PBTD:	5975'	
Tubing:	2-7/8" 6.5# J55	
Existing Perfs:	See WBD	See WBD for Treatment
		information

#### **PROCEDURE**

- 1. Notify BLM or Utah DOGM as necessary prior to P&A. Dig, line, and fence pit as necessary for cement wash up and returns.
- 2. RU Wireline and set CIBP at 4415'. RIH Tubing to 4110'. RU cementing company.
- 3. **Plug #1**: Mix and pump a total of 12 sxs Class G 15.8 ppg cement from 4,110' up to 4,010'. Pull tubing above cement, wait for cement to cure enough to tag TOC at 4,010'.
- 4. RD cement crew. TOOH tubing. RU wireline crew. Set 5-1/2" CIBP @ 315".. RDMO wireline crew. RU cement crew.
- 5. <u>Plug #2</u> Mix and pump a total of 12 sxs Class G 15.8 ppg from 310' up to 210'. Pull tubing above cement, wait for cement to cure enough to tag TOC at 210'
- 6. RDMO cementing company and rig. ND BOP and NU tubing head adapter or other w/ valve.
- 7. MI welder and cut off 5-1/2" and 8-5/8" casing below grade and weld on P&A marker.

#### Sundance 16-32-8-18

Wellbore Diagram

FRAC JOB

Cement Plug 310-210'

Cement Plug 4110-4010'
CIBP @ 4115' (Top of GG2)

CIBP @ 315'

Spud Date: 1/16/04 Put on Production: GL: 4897' KB: 4909'

SURFACE CASING

CSG SIZE: 8-5/8" GRADE: J-55 WEIGHT: 24# LENGTH: 7 jts. (302.32') DEPTH LANDED: 314.17'

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Class "G", circ. 4 bbls to surf.

#### PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: J-55 WEIGHT: 15.5# LENGTH: 134 jts. (5961.57') HOLE SIZE: 7-7/8" TOTAL DEPTH: 5959.57'

CEMENT DATA: 320 sxs PremLite II mixed & 400 sxs 50/50 POZ.

TD @ 6015'

PERFORATION RECORD

NEWFIELD

Sundance 16-32-8-18 475' FSL & 687' FEL SESE Section 32 –T8S-R18E Uintah Co, Utah API #43-047-34466; Lease #ML22058

GI 9/25/12

Form 3160-4 (March 2012)

### UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

			B	URE	AU OF	LAND MA	NA	GEME	NΤ									004-0137 per 31, 2014	
	W	ELL C	OMPLI	ETIC	N OR F	RECOMPLE	ΞΤΙC	ON RE	PORT	AND I	_OG			100	ease S	erial No			
la Type of b Type of			il Well ew Well		as Well	Dry Deepen	Z o	ther		r D				_	_	n, Allottee or	Trib	e Name	=
o. Type of	Completion		ther: P&A		vork Over	☐ Deepen L	PI	lug Back	LJ Diff	f Resvr	51					CA Agreeme	nt N	ame and No	
2. Name of NEWFIEL	Operator D EXPLO	RATIO	N											8. I.		lame and Wel			
3. Address		3OX 3630						3a	Phone	No. (inci	lude area	code	j	_	PI We	e 16-32-8-1 II No.	8		
4 Location			cation clea	rly and	l in accord	ance with Fede	ral r		h:435-6 its)*	46-372	:1	_			047-3 Field a	4466 and Pool or Ex	knlo	ratory	
At surfac	e 475 EQ	607 5	EL 0E/0	- C-	-4! 00 :	T8S R18E								МО	NUM	ENT BUTTE			
	* 4/3/3	_ 00 <i>1</i> F	EL SE/S	ı⊏ ⊃e	ction 32,	105 K 10E										, R., M., on I or Area SEC			
At top pro	d interval	reported	below											12	County	or Parish		13 State	_
At total de														UIN	TAH			UT	
14. Date Sp 01/16/200				Date T 25/20	D. Reached	1		16. E	ate Com		)1/26/20 Ready to F					ions (DF, RK 5909' KB	B, F	RT, GL)*	
18. Total D		6015 D 6015			19. Plu	g Back T.D.:	MD	)	JI WII				idge Plug	Set:	MD	2909 KD			
21. Type E	lectric & Otl	ner Mech	anical Logs	Run	Submit cop	y of each)	IVI	D			22. Was			Z N		Yes (Submi			
CMT BON													run? al Survey?	<b>√</b> N		Yes (Submi Yes (Submi			
<ol> <li>Casing Hole Size</li> </ol>	Size/Gra		Report all Wt. (#/ft.)		s set in well p (MD)	Bottom (MI	D) I	Stage Co	ementer	No.	of Sks. &	:	Slurry V	Vol	0				
12-1/4"	8-5/8" J-		4	0'	p (11112)	314	7	Dej	oth		of Cemer	-	(BBL	.)	Cei	ment Top*		Amount Pulled	
7-7/8"	5-1/2" J	_	5.50	0'		5959		Lead		_	rem Ligh	$\rightarrow$							
								Tail		400 5	0/50 PO	Z							
							$\dashv$					$\dashv$							
24. Tubing Size		Set (MD	) Packe	r Dept	h (MD)	Síze		Depth Se	t (MD)	Packer	Depth (M	ni I	Size		Day	oth Set (MD)	_	Doolean Double (1	(IN)
25 0 1											Deput (Wi		312.0		150	pitt set (MD)		Packer Depth (1	AD)
25. Produci	ng Intervals Formation			T	op	Bottom	2		foration I orated In			S	ize	No. I	Ioles		Pt	erf. Status	
A) B)																			
C)			_				$\dashv$												
D)																			
27. Acid, Fi	racture, Trea		ement Squ	ieeze,	etc.					\ maximt	and Trans	C.N.	aradal						
	Dopui Inter	<b>+</b> u1							/	Minount	and Type	01 IV	ateriai				_		_
28. Product			house		lik re	Is.													
Date First Produced	Test Date	Hours Tested	Test Produc		Oil BBL	Gas MCF	Wat BBI	er	Oil Grav Corr_AI		Gas Gravi	ty	Produ	ction M	ethod				
Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	<b>-</b>	Oil BBL	Gas MCF	Wat BBI		Gas/Oil Ratio		Well	Statu	s						
28a Produc Date First		al B Hours	Test		Oil	Gas	Wat	Ar.	bao.	34.1	6		lp (						
Produced	rest Date	Tested	Produc	tion	BBL	MCF	BBI		Oil Grav Corr. Al		Gas Gravi	ty	Produ	ction M	ethod				
	Tbg Press. Flwg	Csg Press	24 Hr. Rate		Oil BBL	Gas MCF	Wat BBI		Gas/Oil Ratio		Well:	Statu	S						

<sup>\*(</sup>See instructions and spaces for additional data on page 2)

Sur	ndry N	Tumbe:	r: 627	04 A	.PI Wel	1 Numb	er: 430	04734	446600	000			
201 1	1	1.0											
Date First	duction - Inte	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production Method			
Produced		Tested	Production	BBL	MCF	BBL	Corr. API		Gravity	roduction Method			
Choke	Tbg. Press		24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status				
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio						
	luction - Inte		len .	lout	le.	les .	laut er						
Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Jas Jravity	Production Method			
Choke Size	Tbg. Press Flwg. SI	. Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status				
29. Disposition of Gas (Solid, used for fuel, vented, etc.)													
30. Sum	mary of Porc	ous Zones	(Include Aqui	fers):						on (Log) Markers			
						intervals and all	l drill-stem tests	s,	GEOLOGI	CAL MARKERS			
recove				.,			p. 500 11. 10 11. 11						
For	mation	Тор	Bottom		Dane	criptions, Conte	inte oto			Name	Тор		
		100	Louton			inpuons, come				rvaine	Meas. Depth		
									GREEN RIVE	R FORMATION	1540		
									GARDEN GU	LCH MEMBER	4120		
			plugging pro	1									
					led but neve See P&A Si	r completed. undry for Det	ails.						
33. Indic	eate which ite	ems have b	een attached b	y placing	a check in the	appropriate bo	exes:						
Ele	ectrical/Mech	anical Logs	(1 full set req	d.)		Geologic Repor	rt 🔲 D.	ST Repor	t	☐ Directional Survey			
-			and cement ve			Core Analysis				Reports and Casing and Cem	ent Reports		
					rmation is con	nplete and corre				ecords (see attached instructions)*			
3	Name (please	e print) Mi	andie Crozie	er /	# CT - AND		Title Regu	ulatory S	pecialist				
	Signature	la	neli	Cre	Zin	_	Date 04/17	7/2015					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3) (Form 3160-4, page 2)



WELL NAI		Sundance 16			14-54-	Report Date	January 1	7, 2004	Days Since Spu	d 01
TD 305'		Footage		Frmtn	Uintah	PO	woc		Rig Ross #2	21
MUD PRO	PERT	IES							WATER US	SED (BBLS)
WT		VIS	WL			FC	CHLORIDES		DAILY CU	
OIL	SLDS	SD Scarce	CALCI	UM	PV	YP	GEL.		***************************************	,,,,\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
BIT RECO	RD							CL	JM ROTATING HR	<u>(S:</u>
BIT#	SIZE	TYPE	**************************************	SER#		JETS	HRS	FT	OUT @	GR.
BIT#	SIZE	TYPE	***************************************	SER#	###doroov##aaaaaaaas#a#a######################	JETS	HRS	FT.	OUT @	GR.
WEIGHT ON	BIT	Motodel	ROTARY	RPM "	ВНА	000000000000000000000000000000000000000	FT CONSIST	S OF	***************************************	25194
<u>DEVIATIO</u>	<u>N</u>	ANADOSANIO	1661-2003-200 TANGGO 1861-2003-2003-2003-2003-2003-2003-2003-200	(0.0455000000000000000000000000000000000				99; ;e800,000000 pbc sbr4cc094c0		atendra transpossopojemje.
HYDRAUL	.ICS									
PUMP #1: L	INERS	STROKE		SPM	PRES	s	Gals/Min.		JET VEL:	BIT HHP:
PUMP #2: L	INERS	STROKE	(844,044,4444,444,44,44,44	SPM	PRES	S Manufaction Control	ANN VEL	, DP:	DC:	######################################
DRILLING	GAS								DAILY MUD	MATERIALS
AVG UNITS	***************************************	MAX UNITS	CONN	ECT GAS		TRIP GAS			PHP	cups
DRLG BREA	к/ѕно\	vs:		1000	Notice 100 100 100 100 100 100 100 100 100 10		1/		Poly	qts
							000	**	Lime	sacks
CHRONOL	<u>-OGIC</u>	AL OPERATI	ONS					www.	Gypsum	sacks
01/16/04		Spud well 01	BALL MANAGEMENT AND				· · · · · · · · · · · · · · · · · · ·		Poly	gals.
	HRS	Drill 305' of 1	2 1/4" hole	PU/MU	J 7 jnts 8 5	/8" csg set @	) 314.17 KB		CUM MUD COS	T:
	HRS	············						**************************************		***************************************
01/17/04	HRS	Cement W/ 1	50 sks Cla	ass G w	/ 2% CACL	. + 1/4# sk C	ello Flake.	Amodification	Daily Gas usage	<b>8</b>
16:0+:::::::::::::::::::::::::::::::::::	HRS	Mixed @ 15.	8 ppg & 1.	17 cf/sk	yeild. Retu	rned 4 bbls	cement to pi	t	CUM Gas MCF	
ş-dam-	HRS	H							DAILY COST	<u> SUMMARY</u>
	HRS								Ross# 15	5,500
	HRS	2.\$556955A							IPC supervision	າ 300
	HRS						*************		Monks location	
	HRS								Oee-Arch-Srvy	7,500
	HRS	31							BJ Cementing	3,908
	HRS	***************************************			to the second				8 5/8" Csgn	2,500
	HRS	**************************************					notice.	*	WHI csgn head	800
skyossoos	HRS							1846	Float equip.	400
0.00	HRS	more start	B.W S D B.B D B.W.		TOTAL PROPERTY.				RNI	300
PROG TD @	305'	EX	PECTED @	**************************************		99			DAILY COS	т: \$21,208
DRILLING SI	UPERVI	SOR Ray He	rrera						TOTAL COS	T: \$21,208



WELL NA	ME	Sunda	ance 1	16-32-8-18				Report Date	Janu	uary 22	, 2004	Da	ys Sir	ce Spud	01
TD 157	0	Foota	ge	1310	Frmtn	GR		РО	Drill 77/8	3'hole w/l	Fr.wate	Rig	g <u>E</u>	Eagle #1	
MUD PRO	PERT	IES											WAT	ER USE	(BBLS)
WT		VIS		WL			_	FC	CHLO	RIDES		DAI	LY ,	CUM	3000
OIL	SLDS	***************************************	SD	CALC	IUM	#100#SHOACOSTCCCOT	PV	YP	76014002320000420010	GEL	M282870000000000000000000000000000000000				
BIT RECO	RD											CUM RC	TAT	NG HRS:	11
BIT # 1	SIZE	77/8	TYPE	FI28	SER#	MP346	62	JETS 3x24	HRS	11	FT.	1310 <b>O</b> U	т @		GR.
BiT#	SIZE	400000000 PEASON 00000	TYPE	pagemento-resources-resources-pagements-pageme	SER#			JETS	HRS	мезонегозов <sub>ан</sub> высерува	FT.	OU	T @		GR.
WEIGHT ON	ВІТ	30K		ROTARY	RPM	40	BHA	618.68'	FTCC	ONSISTS	OF	Bit,HSM	M,SS	20-6"DCS	
DEVIATIO	N														
		•		0	•	po#(	10841-0010-000-00-0	AND	39141563	Ø####################################	10	:#cdataccasasasasata	,	000446 <sub>00</sub> 44,90466	2505640 <del>44</del> 064 <b>6</b> 56450646
HYDRAUL	ıcs	**********************		офакууроФОФрастойорга.	. <del>PHMPHt</del> 4000000000thus	MA.	19930000011300000	000 <b>(40)44014</b> (554466)	*********	44e344coordsgooggagags	295	*******************************	94450	000000000000000000000000000000000000000	>366->>> <del></del>
PUMP #1: L		6"	STRO	<b>KE</b> 15"	SPM	68	PRES	s 900	Ga	als/Min.	350	JET \	/EL:	BI <sup>-</sup>	Г ННР:
PUMP #2: L	INERS	ARTHUR ALLEGANICAL C	STRO	KE	SPM	Ascessor	PRES	\$\$	AN	IN VEL,	DP:		DC:	***************************************	26 <b>96</b> 00000000000000000000000000000000000
DRILLING	GAS												DAIL	MUD MA	ATERIALS
		MAX U	INITS	CON	NECT GA	AS		TRIP GAS				PH			cup
DRLG BREA	K/SHO	ws:			224				***************************************			Po	ly		qts
		9			Loc	A#5000000000000000000000000000000000000	constants.					Lin	ne	180000000000	6 sac
<b>CHRONO</b>	LOGIC	AL OF	PERA	TIONS						50 <b>4</b> 550 <b>4</b> 5000,240		Gy	psum	######################################	sac
7.00	-			/IRU Eagle							£0000000000000000000000000000000000000	Po	ly	-	gals
2.00	HRS	Pres.	Test	Kelly, Chok	e mani	fold, &	Rams	s to 2000 ps	i (OK)			C	UM MU	UD COST:	The State of the S
	HRS	Test 8	85/8"	Csgn to 150	00 psi (	OK)			n-ba		PM				
0.50	HRS	P/U I	BHA ta	ag cement	@ 260'	l 			No.			I	Daily G	as usage	80
0.50	HRS	Drill o	emen	t FR/ 260' t	o 314'	(1)1000	·350077-24444						CUM	Gas MCF	80
14.00	HRS	Drill 7	77/8" h	nole with fre	sh wat	er to a	depth	of 1570'				, 25	DAIL'	Y COST S	UMMARY
	HRS											E	agle#	:1	18,3
	_ HRS											<u>IP</u>	C sup	ervision	30
	_ HRS							4,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Me	onks l	ocation	15,0
	HRS		******		***************************************							RI	NI	0.00	50
	HRS											_R\	N Jon	es	12,8
	HRS											W	elder	Csgn	50
	HRS								***************************************			IP	C Gar	bage	1
***************************************	HRS					***************************************	198999990A					Qı	uick te	est	1,2
24.00	HRS														
PROG TD @	6075	5'		EXPECTED @	26-Ja	n-04		_					DA	ILY COST:	\$48,7
DRILLING S	UPERV	ISOR	Floye	d Mitchell	(accessor) a sa								TO1	AL COST:	\$69,9



WELL NAM		···		6-32-8-18					rt Date					Days :	Since S	Spud	02	<b>144 1444 144</b> 200 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
<b>TD</b> 3400	)	Foota	ge	1830	Frmtn	GR		PO		Drill 77/8	3'hole w	/Fr.wate	er	Rig	Eagle	e #1	- Marine Carpette	**************************************
MUD PRO	PERT	<u>IES</u>												W	ATER	USED	(BB	LS)
WT		VIS		WL				FC		CHLC	RIDES		_ [	DAILY		сим	3000	
OIL	SLDS	200000000000000000000000000000000000000							YP		GEL				244021011111111111111111111111111111111		***************************************	***************************************
BIT RECO	RD												<u>CUM I</u>	ROTA	TING	HRS:	<b>W</b> 000000000000000000000000000000000000	29
BIT # 1	SIZE	77/8	TYPE	FI28	SER#	MP346	62	JETS	3x24	HRS	29	FT.	3140'	OUT @	2	-169(44)	GR.	100000035090000003535000
BIT #	SIZE	#645000000000000000000000000000000000000	TYPE	**************************************	SER#			JETS	****	HRS		FT.		OUT @	)		GR.	
WEIGHT ON I				ROTARY														***************************************
DEVIATION	N	2075' 1/2°		704403000000000000000000000000000000000		nose Were	/*************************************	1984 1886		.coc.		#1 61	38-186-186-186-186-1979-186-1979-186-186-1979-186-186-1979-186-1979-186-186-186-186-186-186-186-186-186-186		\$864.046.60316.10316.10331.		<b>8</b> c E + + + + + + + + + + + + + + + + + +	do-
HYDRAULI	<u>ICS</u>																	
PUMP #1: LII	NERS	6"	STROK	E 15"	SPM	68	PRES	S	1000	Ga	als/Min.	350	JE	T VEL:		віт	HHP:	
PUMP #2: LII	NERS	WOOSSON CONTRACTOR	STROK	E	SPM	******************	PRES	S	Z#000##00000#99#99#9	AN	IN VEL,	DP:	60	DC:	***************************************			1/2010/00/00 recomments come.
DRILLING	GAS													DA	LY MU	JD MA	TER	IALS
AVG UNITS	X-20000000 01184 04-000	MAX U	NITS _	CONI	NECT GA	\ <b>S</b>	( <b>*</b> #440 <b>#</b> 444444440004400000000000000000000	TRIP	GAS				ı	PHP		********************	*****************	cups
DRLG BREAK	<td>VS:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>***********</td> <td>. 1</td> <td>Poly</td> <td></td> <td></td> <td></td> <td>qts</td>	VS:										***********	. 1	Poly				qts
		~	• (1000 Mee ×		909				e44q	0202098-0025-045-04-04-	· · · · · · · · · · · · · · · · · · ·	N * 1814 ( ) 884	. 1	Lime			5	sacks
CHRONOL		The state of the s				. y . s . s . s . s . s . s . s . s . s	CARROLL CANADA C							Gypsu	m	umani		sacks
5.00	+0			ole with fre		ter to c	depth o	of 214	0'			234668668464		Poly				gals.
0.50		*fortostPMLc/2ir		075' 1/2 D				***************************************	*****	24.4				CUM	MUD C	OST:	1	200
0.50		***************************************		Function								34.95()40)	4			4	***********	
18.00	HRS	Drill 7	7/8" ho	ole with fre	sh wate	er to d	epth o	f 3400	)'		************		н	Daily	/ Gas us	sage	*·**************	80
	HRS									T-77410-00-00-00-00-00-00-00-00-00-00-00-00-0			N	CUI	VI Gas IV	ICF	•	160
	HRS	************************	99355-1						•				-0.	DA	ILY CC	ST S	<u>UMM</u>	ARY
	HRS												g) #-	Eagle	#1			25,620
	HRS		-			J.,			-					IPC s	upervis	ion		300
	HRS				**************************************						delectrical delectrical del (100 del 100 del 1	**************************************		Rock	y MT. I	Mud	vi-	1,200
	HRS			anie)						····			in	Boiler	<del>765</del> 2000-jaminus 2 <b>74</b> 24 <b>4</b> 22	*************		1,260
	HRS	destrocks were						T-111111111111111111111111111111111111				N Angging	fu 244		************			
Sidd National contract and the state of the	HRS			-			(3.)						u 14-	-7.0				
31010110-100557-	HRS	UM OCCUPANTO			The second secon													
	HRS											er sooner or a god soude	n	MIN ALTO DOM				
24.00	HRS	0019/10/0000000000000000000000000000000	10 TO													~***********		
PROG TD @	6075	1	E	XPECTED @	26-Jar	า-04									DAILY C	OST:	\$	28,380
DRILLING SU	IPERVI	SOR	Floyd	Mitchell		45								Т	OTAL C	OST:	\$	98,328



WELL NAI		Sund	ance	16-32-8-18	104100			Repo	rt Date	Jan	uary 24, 200	4	Days S	Since Spud	03
TD 4600		Foota	ige	1200	Frmtn	GR		PO	***************************************	Orill <b>77</b> /	8'hole w/Fr.wat	er	Rig	Eagle #1	
MUD PRO	PERT	IES											W	ATER USEI	O (BBLS)
wr		VIS		wL				FC		CHLC	ORIDES	-	DAILY	CUM	3000
OIL	SLDS	******************************	SD	CALC	IUM	*******************************	PV	Hefelinised ecocord	YP	10°\$6090\$41499187\$6.40	GEL	***			
BIT RECO	RD											CUM	ROTA	TING HRS:	45.25
BIT # 1	SIZE	77/8	TYPE	FI28	SER#	MP346	62	JETS	3x24	HRS	30 <b>FT.</b>	3230	OUT @	3490	GR. C
BIT # 2	SIZE	77/8	TYPE	HP53A	SER#	T6764	6	JETS	3X24	HRS	15.25 <b>FT.</b>	1110	OUT @		GR.
WEIGHT ON	BIT	30K		ROTARY	RPM	40	BHA	607.	37	FT C	ONSISTS OF	100000000000000000000000000000000000000	*	0-6"DCS	* PRESTANCIONAL PRANCI
DEVIATIO	<u>N</u>	997979799999	*	······································	•••••••••••••••••••••••••••••••••••••••	1646	1#inneringenneridenses	oi e	66053674886888880005.00028	000#	##0#??################################	74477 <b>3009140</b> 077300877 <b>3</b> 0	9	tivitalidacida linggung circu cras	Mildershings-benningsyngs
HYDRAUL	ICS	~641400000000000000000000000000000000000	is .	V900766599999999999999	14200000000000040004999	o gal	*#************************************	ri e	George Governor every gre	casp	пантетаротнетні розпис	taccoco áccocráccocrab	4	SECTION SECTIO	(OTTOORING) TORROW (A SAINT)
PUMP #1: LI		6"	STRO	KE 15"	SPM	68	PRES	S	1100	G	als/Min. 350	J	ET VEL:	ВІ	T HHP:
PUMP #2: LI	INERS	Manager of the Association of th	STRO	KE	SPM	4600028046386899 pre	PRES	S	144°73'7278'0000 280000000	AN	NN VEL, DP	Ododovino ali georiome	DC:	·	**************************************
DRILLING	GAS												DAI	LY MUD M	<u>ATERIALS</u>
AVG UNITS	Marchine and the second	MAX	JNITS	CONN	NECT GA	\S		TRIP	GAS		19091111100		PHP		cups
DRLG BREA	K/SHO\	NS:	1#1000000451-000-000925-0	***************************************	- 1	***************************************	dation de la constitución de la		-			791	Poly	****	qts
					_	14991		20037033003	1401			_	Lime	terror years after ecosyste	l0 sacks
CHRONOL												_	Gypsur	n	sacks
1.00	HRS	Drill 7	7 7/8"	hole with fre	esh wa	ter to a	a depth	n of 34	490'		7, 2000 Oct. 1980; 11,800; 1860; 1860; 1860; 1860; 1860; 1860; 1860; 1860; 1860; 1860; 1860; 1860; 1860;	140	Poly		gals.
2.00	HRS	Trip f	or bit	# 2, Laydow	n mud	motor	#1 & 5	Shock	-sub,			440	CUM	MUD COST:	1200
1.50	HRS	PU m	nudmo	otor # 2 & bi	t#2&	Trip in	hole				1:*******	401			
0.50	HRS	Breal	k circu	ılation & wa	sh & re	am 50	)' to bo	ottom	( no fill	)			Daily	Gas usage	80
19.00	HRS	Drill 7	7 7/8"	hole with fre	esh wa	ter to a	a depth	n of 46	300'			•	CUN	/I Gas MCF	240
	HRS					· · · · p · ·		eneco)				-		LY COST S	UMMARY
	HRS											_	Eagle	#1	16,800
Programos programas and the programme and the second sec	HRS											-	IPC su	upervision	300
	HRS			111								_	Boiler	hrs 24	840
	HRS						MPKM.					_			
	HRS				See							wid	2000		
	HRS	5*0555000000000000000000000000000000000										44			
	HRS					-					***************************************	***	Herro		77.7
	HRS						- Dave					- 12	-	2000	***************************************
24.00	HRS			· · · · · · · · · · · · · · · · · · ·									1660988888888888888888888888888888888888		
PROG TD @				EXPECTED @	26-Jar	า-04		-						PAILY COST:	\$17,940
DRILLING S	UPERV	ISOR	Ray H	lerrera	4	_							T	OTAL COST:	\$116,268



WELI	L NAME	Sundance	e 16-32-8-18			Report Date	January 25, 2	2004	Days Since Sp	ud 04	
TD	5712'	Footage	1112	Frmtn	GR	PO Dr	ill 77/8"hole w /fres	sh water	Rig Eagle	#1	- Control of the Cont
MUD	PROPER	TIES							WATER U	SED (B	BLS)
WT		VIS	WL	***		FC	CHLORIDES	transferance.	DAILYC	UM 300	00
OIL	SLD:	S SD	CALC	NUI	PV	<b>YP</b>	GEL	D/S-2************************************	1.000		
BITR	RECORD							CUM	ROTATING H	RS:	65
BIT#	1 SIZE	77/8 <b>TYP</b>	E Fl28	SER#	MP3462	<b>JETS</b> 3x24	HRS 30 F1	Г. 3230	_ <b>о</b> ит @_3490	G	R. C
BIT#	2 SIZE	77/8 <b>TYP</b>	E HP53A	SER#	T67646	JETS 3X24	HRS 35 F1	Г. 2222	OUT @	G	R.
WEIGH	HT ON BIT	30k	ROTARY	RPM	40 <b>BHA</b>	607.37	_FT CONSISTS C		SMM,20-6"DC		######################################
<u>DEVI</u>	ATION		**************************************	2 <b>8648</b> 0 <b>64.</b> 840,860,000,000,000	Maria Albanon Albano and Albano a	очно очноствори при о	p#16#10x14982000000000000000000000000000000000000	:00000 <u>201,485,616</u> ;656.0	## ###################################	AS PROFESSION IN THE	)-Py9990(4)
HYDF	RAULICS	0798/8900790030403038	10030-1-40.00000000000	190000011111111111111111111111111111111	Administration of the second o	1Moda/ejis/eedopressa-	944P ###################################	19545545059999900	and the control of th	(486,46) 2493 4394	000000 <b>*</b>
		6" <b>STR</b>	<b>OKE</b> 15"	SPM	60 PRES	ss 1100	Gals/Min. 35	50 J	ET VEL:	віт нн	P:
	#2: LINERS	A12.240.10.22.11.12.22.24	020000010000000000000000000000000000000	SPM	PRES	28007208000940020004000	**************************************	DP:	DC:		1 <b>6</b> 131952508 <b>6</b> 0966500000000
DRIL	LING GAS								DAILY MUE	MATE	RIALS
AVG U	INITS	MAX UNITS	CON	NECT GA	AS	TRIP GAS	Methodox.		PHP	**************************************	cups
DRLG	BREAK/SHO	ows:	27	a = 70;	lo <del>p</del> (c) de la		såigåssoora propins regis	\$1999.40	Poly _		qts
		· ·		_	ONAL MILALANIA (III) Malamini Makaka asamani Angga 49,990	akeaaataasaaaaaaaa	-		Lime	10	sacks
		CAL OPER	/////	-			······		Gypsum	Militrid Antonio con de Adriano con conscioni de	sacks
			hole with free			of 5057'		00010010000000	Poly	5	gals.
		101; 0140140;	e & Bop fun	"					CUM MUD COS	ST:	1200
13	.50 HR	Drill 77/8"	hole with fre	sh wate	er to a depth	of 5712'				400.000.000	-7- C
· Lescoso M · Lossoco Lo	HRS	3						o in a constant	Daily Gas usa	ge	80
	HRS	S							CUM Gas MC	F	320
	HR:	5						Mac-Meccopo <del>de</del> j	DAILY COS	T SUM	MARY
	HRS	3						1000014040404j04j	Eagle#1		15,568
	HRS	5				- 100-5			IPC supervision	n	300
	HRS	3				a			Boiler hrs 24		840
	HRS	3	->		access.				94000000000000000000000000000000000000		
	HR:	3					44.				
	HR:	3							Es		
	HRS	3									0.0000000000000000000000000000000000000
	HR										
24	.00 HR	3									
PROG	TD @ 607	5'	EXPECTED @	26-Jai	n-04	_			DAILY CO	ST:	\$16,708
DRILL	ING SUPER	VISOR Pat	Wisener		m <sub>e</sub> ;				TOTAL CO	ST:	3132,976



WELL NAM				6-32-8-18	hedgogotoogoogececoppepee	rdaean e wee weeping y <del>ys ays.</del>	77790 107782 207000 (H <b>AN</b> ) ( ) ( )	Repo	rt Date	Jan	uary 2	6, 200	4	Days	Since S	Spud	05	
<b>TD</b> 6015	***************************************	Footage	)	303	Frmtn	GR	*****************	PO	*#DOMESTIC CONTROL OF THE PROPERTY OF THE PROP	**************************************	woc		************	Rig	Eagle	e #1	M-480-300-300-300-00-00-00-00-00-00-00-00-00	
MUD PRO	PERT	IES												W	ATER	USE	(BBLS)	
<b>WT</b>	**************************************	VIS		WL	***************************************		ni si	FC	**************************************	CHLC	RIDES	<b>&gt;</b>	104	DAILY	1 <b>0000041-0</b> 1-5464000005552220	CUM	3000	04/4623-1700
OIL .49%??? Minor at 100	SLDS	SE		CALC	IUM	Transcenseroccol et il gilo.	PV	>> <b>*****</b> ******************************	YP	***************************************	GEL.	************************	···					
BIT RECO	RD												CUM	ROTA	TING	HRS:	71	••••••
BIT # 1	SIZE	77/8 <b>TY</b>	'PE	F128	SER#	MP346	62	JETS	3x24	HRS	30	FT.	3230	OUT @	3490	*************	GR. C	**********
BIT # 2	SIZE	77/8 <b>TY</b>	'PE	HP53A	SER#	T6764	6	JETS	3X24	HRS	41	FT.	2222	OUT @	6015		GR. B	
WEIGHT ON	BIT	30k	10-81 +0-1400 kily	ROTARY	RPM	40	BHA	607.	37	FT C	ONSIST	S OF	Bit,H	SMM,2	20-6"D0	CS	***************************************	
DEVIATION	M																	
DEVIATION	1	•	Ann	D	•••••••••••••••••••••••••••••••••••••••	•	housessassassassassas		######################################	100	0014105459055590391	**	***************************************		5959973000000000000000000000000000000000		Westerners and a contract of the contract of t	
		-875601006-81-81-81-81-81-1	***	201 <b>100</b> 13000000000000	100464333913433000909090909		10 MAR 50 MARA \$1 \$10000000		5 <b>3</b> 6690660000660 <b>4444</b> 91	***	#20 <b>4</b> 0070 <b>465</b> 00000056000	61	14000000000000000000000000000000000000		***************************************		H#H#sd#Heessessessessesses	
HYDRAUL																		
PUMP #1: LI		***************************************		9540095060d100011404	SPM	60	PRES	S	1100	Ga	als/Min.	350	. JI	ET VEL:	100000000000000000000000000000000000000	ВП	Г ННР: 	10128800008
PUMP #2: LI	NERS	<b>ST</b>	ROK	***************************************	SPM	entral succession papers	PRES	S	#6600ECCC #CC-\$COSSS;\$GSS-\$5	AN	IN VEL,	DP:	***************************************	DC	>400 <b>0</b> 000000000000000000000000000000000	******************		
DRILLING	GAS													DA	LY MU	JD MA	TERIALS	<b>.</b>
AVG UNITS	P \$1-\$91-\$591605-0004-0-c+**	MAX UNI	TS	CONN	ECT GA	S		TRIP	GAS					PHP			cup	
DRLG BREAK	<td>vs:</td> <td></td> <td></td> <td>n-</td> <td>-454004 T</td> <td></td> <td></td> <td>603</td> <td>(*************************************</td> <td>**************************************</td> <td>******************************</td> <td></td> <td>Poly</td> <td></td> <td>***************************************</td> <td>qts</td> <td></td>	vs:			n-	-454004 T			603	(*************************************	**************************************	******************************		Poly		***************************************	qts	
		6 <b>6</b> 10000000	00 <b>1</b> 00 000 <b>154</b> 6466	***************************************		1 <b>4</b> 64 <b>\$</b> 05056666666666666		***************	**	9.8699311. <b>7</b> 1000031.4660.8	**************************************	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	··	Lime		************	sac	ks
CHRONOL		WOOD DO KNOON NAMED AND ADDRESS OF			-	***********	0-10-1 <del>0-1</del> 0-0 N 9-034/65/99/974-1	79-2930-25379-19 <b>-4</b> 0089000	14804 #140(55 p);;			544 <i>50</i> 55555554 <b>4</b> 02220 <b>4</b>	4	Gypsu	m _	00111110011000000000000000000000000000	sacl	ks
8.00				le with fres	7110111 <b>x</b>	165410.50	M-4-10-200-00-46-55-55-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-	000757577554141404041	March Comment	TO A CANADA CANADA	94-57-54-57- <b>595-5</b> 0-0-0-0-0-0-0-0	***************************************	,	Poly	205	1	0 gals	s.
6.00				& Bop func	**************************************	******************************	** <b>* 1970719-10</b> 1270-228-1271	14094-9004-904-904-0-500-	***************************************		ring			CUM	MUD CO	OST:	1200	Managemy
3.50				Dig/SP/GR/S			20094304000047444505000	000000000000000000000000000000000000000	0440046665560e30000000099 <del>99</del> 99	***************************************	*****************************	*********************	,				···	Majasassan
1.00	HRS	Change	ove	r to proper	rams.	Pressu	ure tes	t to 2	,000 ps	<u>i.</u>		535785554 <b>43444</b> 0000000	4	Daily	/ Gas us	age	80	
3.50	HRS	TIH with g	uide s	shoe.1Jt filt c	lr 134jt's	J-55 15	5.5# ET0	C csgn.	Set @ 5	959' /K	В			CUI	/I Gas M	CF	400	
2.00	HRS	Rig up BJ	l. Pun	np 10bbls dye	e, 20bbls	Mud Cl	lean 1,	&		***************************************				DA	LY CO	ST S	<u>UMMARY</u>	ell.
	HRS	20 bbl	s fres	sh water spac	er. Cem	ent w/ 3	320 sks	. Prem	Lite2. W	/ 10%g	el. 3%K	CL,		Eagle	#1	wyy#4449444	11,38	87
	HRS	1/4#sk	Cello	flake,5#/sk	CSE. 2#/	sk Kols	eal5%	SM. N	/lixed @ 1	11.0 pp	g & 3.43	3 yld		IPC s	upervis	ion	30	00
	HRS	Then 400	sks 5	0-50 Poz. W/	2% gel.	3%KC	L. 1/4#	/sk Cel	lo-flake	w/4*/**********************************	***************************************			Boiler	hrs 24	777	84	40
	HRS	mixed @ 1	14.4 p	pg & 1.24 yld	l. Good r	eturns v	with 10	bbls ce	ment	****				PSI lo	gging		5,50	00
	HRS	returned to	pit. I	Bumped plug	to 2020	psi. Rig	down E	3J. Nipj	ple down	Bop's.		***************************************		QT/4	Star		3,10	00
3.00	HRS	Set csgn s	slips (	@ 86,000 #'s.	Clean p	t's. Pre	pare to	rig dow	/n.	***************	*****************	**************************************		Float	equip	***************************************	90	00
***************************************	HRS	Release ri	g @ 9	9:00 am on 1-	26-04		20000000000000000000000000000000000	*****************						BJ cei	menting	9	15,15	50
	HRS	***************************************	*********				1472-20-		202000900000000000000000000000000000000	***************************************				Aztec	csgn	~~~	32,40	reno resistant,
27.00	HRS	······································			***************************************	***************************************				******				Locati	on recl	aim	1,20	######
PROG TD @	6075'	***************************************	E	(PECTED @	26-Jan	-04								***************************************	AILY CO	************	\$70,77	
DRILLING SU	PERVIS	SOR Pa	t Wis	sener											OTAL CO	10	\$203,75	-0-4-8-8

Sundry Number: 62704 API Well Number: 43047344660000 INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

LAST CASIN	G 8 5/8"	SET AT	315		OPERATOR	₹	Intand Pro	duction Cor	npany
DATUM			-				e 16-32-8-1		
DATUM TO	CUT OFF C	ASING _			FIELD/PRO	SPECT _	Monumen	t Butte	
DATUM TO E	BRADENHE	AD FLANGE			CONTRACT	OR & RIG#		Ross # 15	
TD DRILLER	307	LOGGE	ER						
HOLE SIZE	12 1/4								
LOG OF CAS	SING STRIN	 IG:							
PIECES	OD	T	MAKE - DESCF	RIPTION	WT/FT	GRD	THREAD	CONDT	LENGTH
		V11244	WALL DEGOV	XII 11011	1 77171	GILD	TTINLAG	CONDI	LLIVOTTI
		ShJT 43.12							
		WHI - 92 cs	g head				8rd	A	0.95
7	8 5/8"	Maverick S1	&C csg		24#	J-55	8rd	Α	302.32
			GUIDE	shoe			8rd	Α	0.9
CASING INV	ENTORY B	AL.	FEET	JTS	TOTAL LEN	GTH OF ST	RING		304.17
TOTAL LENG	STH OF STI	RING	304.17	7	LESS CUT	OFF PIECE		ļ	2
LESS NON C	SG. ITEMS	5	1.85		PLUS DATU	IM TO T/CU	T OFF CSG		12
PLUS FULL .	JTS. LEFT (	TUC	0		CASING SE	T DEPTH			314.17
	TOTAL		302.32	7	1				
TOTAL CSG	. DEL. (W/O	THRDS)	302.32	7	COMPAR	RE			
TIMING			1ST STAGE						
BEGIN RUN	CSG.	Spud	01/16/04	9:30AM	GOOD CIRC	C THRU JOE	3	yes	
CSG. IN HOL	.E		1/16/2004		Bbls CMT C	IRC TO SUF	RFACE	4 bbls cemen	t
BEGIN CIRC			1/17/2004	1:38pm	RECIPROC	ATED PIPE	N/A		
BEGIN PUMI	PCMT		1/17/2004	147 pm	DID BACK F	PRES. VALV	E HOLD ? _	N/A	
BEGIN DSPL	CMT		1/17/2004	13:55	BUMPED PI	LUG TO		120	PSI
PLUG DOW		1	Cemented						
CEMENT US				CEMENT CO		B. J.			
STAGE	#SX			CEMENT TY					
11	150	Class "G" w	/ 2% CaCL2 + 1	1/4#/sk Cello-l	Flake mixed @	2) 15.8 ppg 1	.17 cf/sk yield	d	
CENTRALIZ	ER & SCRA	TCHER PLA	CEMENT			SHOW MAR	KE & SPACIN	1G	
Centralizers	s - Middle fi	irst, top seco	ond & third for	3					

COMPANY REPRESENTATIVE Ray Herrera DATE 01/17/04

Sundry Number: 62704 API Well Number: 43047344660000
INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

		-	5 1/2"	CASING SET	AT	5959.57			
						Fit clir @594	42'		
LAST CASIN	IG <u>8 5/8"</u>	SET A	AT315'		OPERATOR	₹	Inland Pro	duction Co	mpany
DATUM	12' KB				WELL	Sundance	State 16-3	2-8-18	
DATUM TO	CUT OFF CA	ASING _	12'		FIELD/PRO	SPECT _	Monumen	t Butte	
DATUM TO	BRADENHE	AD FLANGE			CONTRACT	OR & RIG#		Eagle # 1	
TD DRILLER	6015'	LOGGI	ER 60 <u>04'</u>						
HOLE SIZE	7 7/8"								
LOG OF CAS	SING STRIN	G:							
PIECES	OD	ITEM -	MAKE - DESCI	RIPTION	WT/FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt							14
		36'@ 4100'							
134	5 1/2"	ETC LT & C	casing		15.5#	J-55	8rd	Α	5930.72
		Float collar							0.6
1	5 1/2"	ETC LT&C	csg		15.5#	J-55	8rd	Α	15.6
			GUIDE	shoe			8rd	Α	0.65
CASING INV	ENTORY B	AL.	FEET	JTS	TOTAL LEN	GTH OF ST	RING		5961.57
TOTAL LEN	GTH OF STE	RING	5961.57	135	LESS CUT	OFF PIECE			14
LESS NON (	CSG. ITEMS		15.25		PLUS DATU	JM ТО Т/СU	T OFF CSG		12
PLUS FULL	JTS. LEFT C	UT	177.53	4	CASING SE	T DEPTH			5959.57
	TOTAL		6123.85	139	]1				
TOTAL CSG	. DEL. (W/O	THRDS)	6123.85	139	COMPAR	RE			
TIMING			1ST STAGE	2nd STAGE					
BEGIN RUN	CSG.		11:30pm		GOOD CIRC	C THRU JOB		Yes	
CSG. IN HO	LE		3:00am		Bbls CMT C	IRC TO SUF	RFACE	10 bbls ceme	ent
BEGIN CIRC			3:15am	4:00am	RECIPROC	ATED PIPE	N/A	THRUSTRO	KE_
BEGIN PUM	P CMT		4:15am	4:40am	DID BACK F	PRES. VALV	E HOLD ?	Yes	
BEGIN DSPI	L. CMT		5:05am		BUMPED P	LUG TO		2200	PSI
PLUG DOW	N		5:30am			, ,			
CEMENT US	SED			CEMENT CO	MPANY-	B. J.			
STAGE	# SX			CEMENT TYP	PE & ADDITIV	√ES			
1	320	Premlite II w	/ 10% gel + 3	% KCL, 3#'s /s	k CSE + 2# s	k/kolseal + 1	/4#'s/sk Cell	o Flake	
		mixed @ 11	.0 ppg W / 3.43	3 cf/sk yield					
2	400	50/50 poz V	// 2% Gel + 3%	KCL, .5%EC1	I,1/2# sk C.F.	. 2% gel. 3%	SM mixed @	) 14.4 ppg W/	1.24 YLD
CENTRALIZ	ER & SCRA	TCHER PLA	CEMENT			SHOW MAR	KE & SPACIN	NG .	
Centralizers	s - Middle fi	rst, top seco	and & third. Th	nen every thir	d collar for a	a total of 20			
COMPANY I	REPRESENT	TATIVE	Pat Wisener				DATE	1/26/2004	

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: ML-22058
SUNDF	RY NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPI FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL			8. WELL NAME and NUMBER: SUNDANCE 16-32-8-18
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	OMPANY		9. API NUMBER: 43047344660000
3. ADDRESS OF OPERATOR: PHONE NUMBER:			9. FIELD and POOL or WILDCAT:
Rt 3 Box 3630 , Myton, UT, 84052 435 646-4825 Ext			8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0475 FSL 0687 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: SESE Section: 3	HIP, RANGE, MERIDIAN: 2 Township: 08.0S Range: 18.0E Meridia	n: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
3/23/2015	OPERATOR CHANGE	✓ PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
_	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
The Sundance 16-	COMPLETED OPERATIONS. Clearly show a 32-8-18 was Plug and Aban See the attached job detai	doned on 03/23/2015.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 28, 2015
NAME (PLEASE PRINT) Mandie Crozier	<b>PHONE NUMBE</b> 435 646-4825	R TITLE Regulatory Tech	
SIGNATURE N/A		<b>DATE</b> 4/15/2015	

NEV	VFIELD
No.	W

### **Summary Rig Activity**

Well Name: Sundance 16-32-8-18

Job Category	Job Start Date	Job End Date

Daily Operation	ne .			
Report Start Date	Report End Date	24hr Activity Summary		
3/23/2015	3/24/2015	MIRUSU. Set CIBP. PU tbg & circul	ate packer fluid.	
Start Time		End Time	'	Comment
	06:00		06:30	Crew travel
Start Time		End Time		Comment
	06:30		07:00	Crew safety meeting
Start Time	27.00	End Time	20.00	Comment
	07:00		08:00	Road rig
Start Time	00.00	End Time	20.00	Comment MIRUSU
Start Time	08:00	End Time	09:00	Comment
Start Time	09:00		10:00	NU BOP/ Function Test, RU Workfloor
Start Time	09.00	End Time	10.00	Comment
Start Time	10:00		11:30	RU Extreme Wireline, RIH Set CIBP @ 3815, RD Wireline
Start Time	10.00	End Time	11.00	Comment
Start Time	11:30		13:30	PU 121 JNTS 2 3/8" J-55 TBG, Tagging Plug @ 3815, LD 1 JNT EOT @3805'
Start Time	11.00	End Time		Comment
Clart Time	13:30		15:30	RU Advantage Hot oiler, Roll Hole 90 bbls W/ Corrosion Inhibitor/ Biocide. Test CSG to 1500 psi (good)
Start Time		End Time		Comment
	15:30		16:00	Crew travel
Start Time		End Time		Comment
	16:00		00:00	SDFN
Report Start Date	Report End Date	24hr Activity Summary		
3/24/2015	3/24/2015		Hw/tbg, set CIBP, TIH 8	& cement. LD tbg and top off with cement
Start Time	00-00	End Time	20.00	Comment
Start Time	00:00	End Time	06:00	SDFN Comment
Start Time	06:00		06:30	Crew travel
Start Time	00.00	End Time	50.50	Orew davel
Clart Time	06:30		07:00	Safety meeting
Start Time		End Time		Comment
	07:00		08:00	RU Propetro Cement Crew, Pump 4.7bbls fresh, 2.4bbls (12 sacks) 15.8# cement, displace W/ 12.5 bbls, RD
				cement equipment
Start Time		End Time		Comment
	08:00		09:00	LD 63 JNTS 2 3/8" J-55 TBG Pull to derrick W/ 26 stands and a single (53 JNTS)
Start Time		End Time		Comment
<u> </u>	09:00		09:30	RU Extreme Wireline, RIH Setting CIBP @ 1810, POOH, RD Wireline
Start Time	00.20	End Time	10:00	Comment  PLI Dropotro fill CSC 9 PRI S. Procesure up to 1900 pai (good)
Stort Time	09:30		10:00	RU Propetro fill CSG 8 BBLS, Pressure up to 1800 psi (good)
Start Time	10:00	End Time	10:30	Comment RIH W/ 57 JNTS 2 3/8" J-55 TBG EOT @ 1799.5'
Start Time	10.00	End Time	10.00	Comment   Comm
J.a.c. Tillio	10:30		11:00	RU Cement Crew, 4.7 bbls fresh, 2.4 bbls (12 sxs) G-neat cement, displace W/4 bbls fresh
Start Time		End Time		Comment
	11:00		11:15	LD 11 jts 2-3/8" tbg
Start Time		End Time		Comment
	11:15		11:45	RD Workfloor, ND BOP
Start Time		End Time		Comment
	11:45		12:30	RD Prep Equiptment for move
			<u> </u>	

# NEWFIELD

#### **Summary Rig Activity**

Well Name: Sundance 16-32-8-18

Start Time		End Time	Comment
	12:30	14:00	Use backhoe to dig up wellhead. Cut off tbg head & csg head. No cement was detected on the 8-5/8" X 5-1/2"
			annulus.
Start Time		End Time	Comment
Start Time	14:00		Comment Run 100' of 1" pipe in 8-5/8" X 5-1/2" annulus. Mix and pump 50 sxs 15.8# G cement down 1" and fill annulus
Start Time	14:00	15:00	

www.newfield.com Page 2/2 Report Printed: 4/15/2015

#### **NEWFIELD Schematic - Current** Well Name: Sundance 16-32-8-18 Surface Legal Location SESE 475' FSL 687' FEL Sec 32 T8S R18E Well Config State/Province Field Name Well RC Well Type 43047344660000 500151273 Development Vertical Utah Orig KB Elev (ft) On Production Date PBTD (All) (ftKB) Total Depth (All) (ftKB) 5,909 1/16/2004 1/26/2004 Original Hole - 6,015.0 Most Recent Job Primary Job Type Job End Date Job Category Secondary Job Type Abandon Well 3/23/2015 Abandon N/A 3/24/2015 TD: 6,015.0 Vertical - Original Hole, 4/15/2015 1:42:16 PM MD (ftKB) Vertical schematic (actual) 12.1 Guide Shoe; 12-13; 0.65; 5 1/2; 4.950; 2-1 Float Collar; 12-13; 0.95; 8 5/8; 8.097; 1-1 12.8 13.1 Casing Joints; 13-28; 15.60; 5 1/2; 4.950; 2-2 28.2 Float Collar; 28-29; 0.60; 5 1/2; 4.950; 2-3 28.9 Casing Joints; 13-315; 302.32; 8 5/8; 8.097; 1-2 315.0 315.3 Guide Shoe; 315-316; 0.90; 8 5/8; 8.097; 1-3 316.3 316.9 352.0 1,707.0 1,810.0 1,811.0 Casing Joints; 29-5,960; 5,930.72; 5 1/2; 4.950; 2-4 3,711.9 3,815.0 3,815.9 5,959.6 6,015.1 www.newfield.com Report Printed: 4/15/2015 Page 1/1